

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 5

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-49170	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Delta Petroleum Corporation				9. WELL NAME and NUMBER: Greentown State #36-11	
3. ADDRESS OF OPERATOR: 370 17th St, Suite 4300 CITY Denver STATE CO ZIP 80021				PHONE NUMBER: (303) 575-0323	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 469' FNL & 726' FWL 576952X 38.948863 AT PROPOSED PRODUCING ZONE: Same as surface 4311269Y 110.111992				10. FIELD AND POOL, OR WILDCAT: Wildcat	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:				12. COUNTY: Grand	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 470'		16. NUMBER OF ACRES IN LEASE: 1280		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA		19. PROPOSED DEPTH: 9,800		20. BOND DESCRIPTION: CPCS-215808	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR - 4318'		22. APPROXIMATE DATE WORK WILL START: 1/5/2006		23. ESTIMATED DURATION: 35 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4"	9-5/8" J-55 36#	2,900	Lead - 85/15/8 Poz A	410 sxs	2.14	12.5#
			Tail - Type III	180 sxs	1.41	14.6#
8-3/4"	5-1/2" N-80 17#	9,800	Lead - 50/50/6 Poz G	100 sxs	2.13	12.0#
			Tail - 50/50/2 Poz G	1070 sxs	1.41	13.5#

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |   |  |
|---|--|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input type="checkbox"/> COMPLETE DRILLING PLAN  |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Tech. Manager  
SIGNATURE Terry L. Hoffman DATE 12/20/05

(This space for State use only)

API NUMBER ASSIGNED: 43019-31462

APPROVAL:

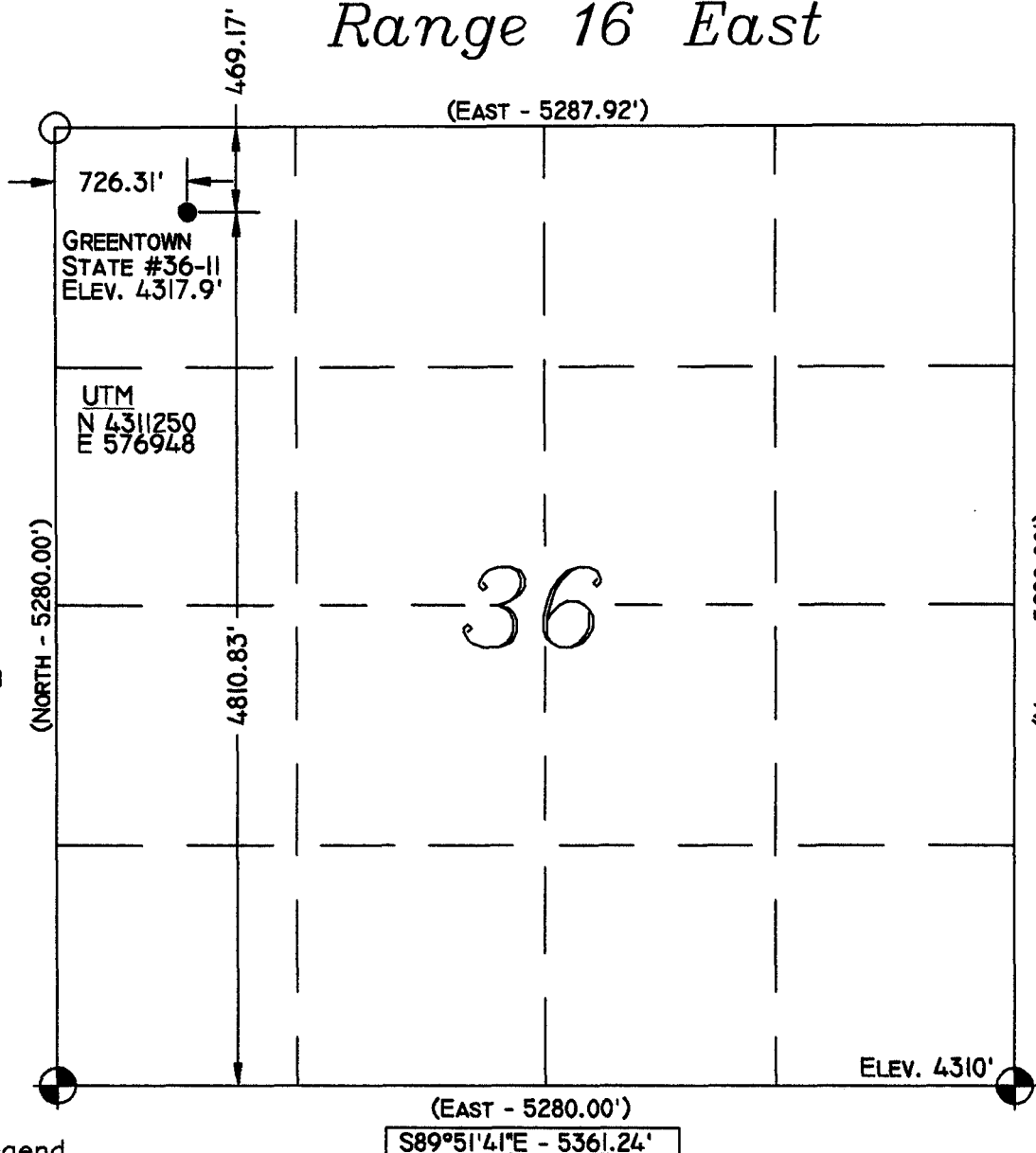
RECEIVED

DEC 21 2005

DIV. OF OIL, GAS & MINING

Township 21 South

# Range 16 East



## Legend

- Drill Hole Location
- Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

## NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
38°56'55.295"N  
110°06'43.350"W

## Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

## Basis of Bearing:

The Basis of Bearing is GPS Measured.

## GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

## Basis of Elevation:

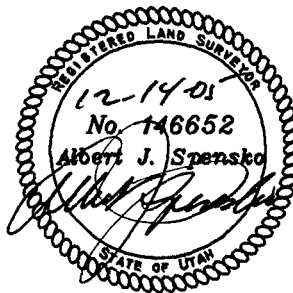
Basis of Elevation of 4310' being at the Southeast Section Corner of Section 36, Township 21 South, Range 16 East, Salt Lake Base and Meridian, as shown on the Green River NE Quadrangle 7.5 minute series map.

## Description of Location:

Proposed Drill Hole located in the NW/4 NW/4 of Section 36, T21S, R16E, S.L.B.&M., being 4810.83' North and 726.31' East from the Southwest Section Corner of Section 36, T21S, R16E, Salt Lake Base & Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



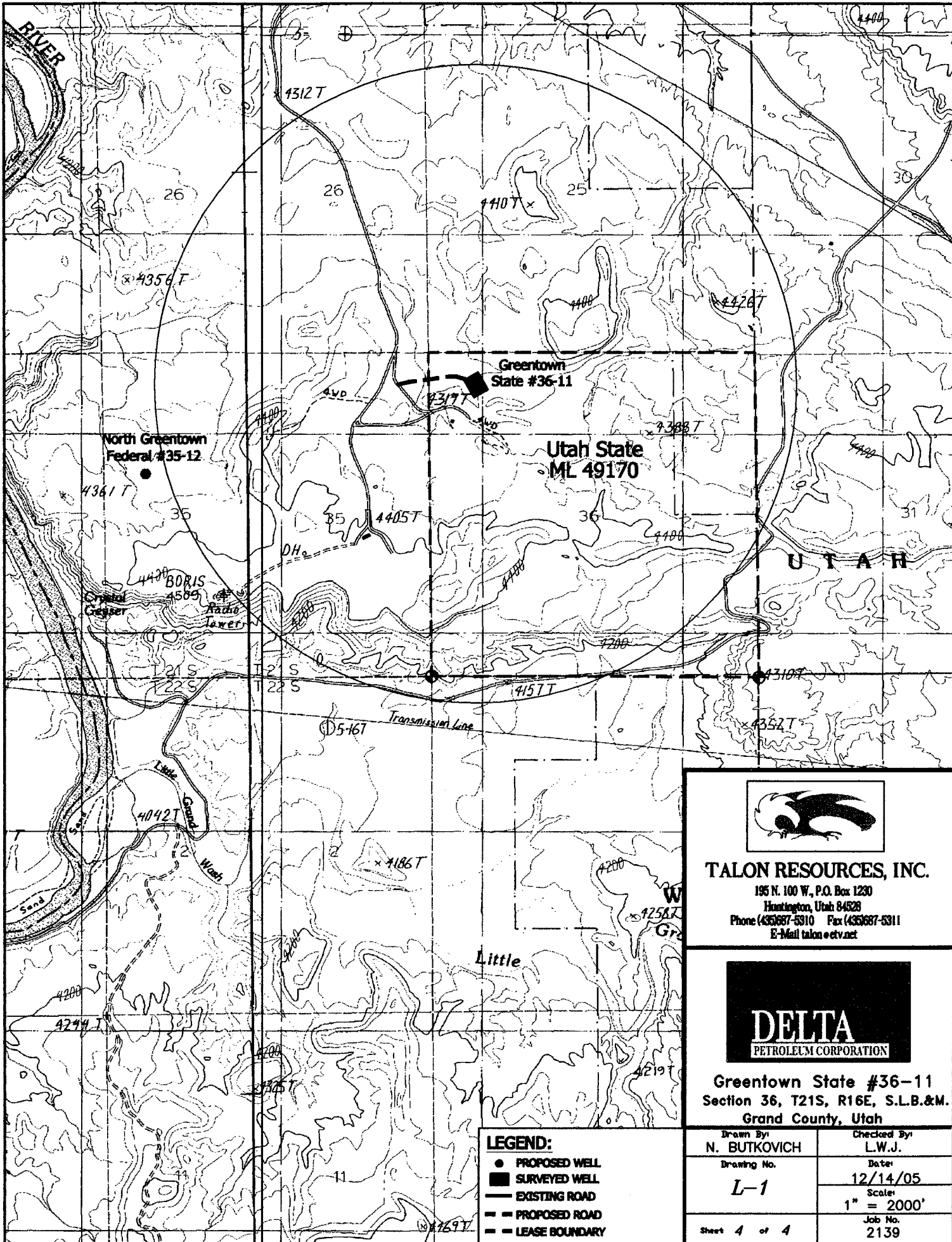
## TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@str.net



Greentown State #36-11  
Section 36, T21S, R16E, S.L.B.&M.  
Grand County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date: 12/14/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2139



**TALON RESOURCES, INC.**

195 N. 100 W., P.O. Box 1230  
Huntington, Utah 84528  
Phone (435) 687-5310 Fax (435) 687-5311  
E-Mail talon@etv.net



**Greentown State #36-11**  
**Section 36, T21S, R16E, S.L.B.&M.**  
**Grand County, Utah**

Drawn By:  
**N. BUTKOVICH**

Drawing No.

**L-1**

Checked By:  
**L.W.J.**

Date:  
**12/14/05**

Scale:  
**1" = 2000'**

Job No.  
**2139**

Sheet **4** of **4**

Project Number: 6087 Sponsor: Division of Oil, Gas and Mining  
SLB&M: Sec. 36, T21S, R16E Counties Affected: Grand  
Description: Application for Permit to Drill - proposal to drill a wildcat well, the  
Greentown State #36-11 on a State lease ML-49170

Comments

Well must be drilled and managed to prevent degradation of water quality through measures to limit erosion, limit stormwater runoff, and limit pollutant loading to stormwater runoff.

- 1- Wellpad placement or expansion disturbs soils. Vegetative and/or structural measures to control erosion should be implemented within 60 days of initial soil disturbance to prevent erosion leaving the site from exceeding the tolerable rate as determined by the local office of USDA/NRCS.
- 2- If vegetation surrounding the wellpad does not provide at least 60% ground cover within 60 days of creating the wellpad, engineering practices should be implemented within those 60 days to control erosion. Such engineering measures may include mulching, use of fiber mats, cross slope trenching, contour furrows, rock dams, terracing or such other erosion control practices as are required to prevent erosion from exceeding the tolerable rate.
- 3- No disturbance or degradation to or of surrounding or nearby soils, native or beneficial vegetation, or riparian areas should be permitted.
- 4- In addition, no spills nor runoff of chemicals including hydrocarbons, lubricants, salt water, antifreeze, or other potentially damaging materials should be permitted



**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: Delta petroleum Corporation  
WELL NAME & NUMBER: Greentown State #36-11  
API NUMBER: 43-019-31462  
LEASE: State FIELD/UNIT: Wildcat  
LOCATION: 1/4, 1/4 NWNW Sec: 36 TWP: 21S RNG: 16E 469 FNL 726 FWL  
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.  
GPS COORD (UTM): X =            E; Y =            N SURFACE OWNER: SITLA

**PARTICIPANTS**

Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources, Inc), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is roughly four miles south of the town of Green River, Grand County Utah. Annual precipitation is 6-8", and vegetation would be described as salt scrub rangelands. Topography immediately adjacent to the well is rolling clay hills cut by many small gullies. Water drainage is to the west entering the Green River within two miles. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are ephemeral in nature, being dry throughout much of the year.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Winter cattle grazing, wildlife habitat, seasonal OHV recreation.

PROPOSED SURFACE DISTURBANCE: 250' x 340' for well pad, 1200' of 24' access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators and tanks will be located on location.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required with the exception of trailers to be located on the drill site.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Drilling at this location is not expected to generate significant public concern.

**WASTE MANAGEMENT PLAN:**

Garbage and other trash will be contained in an acceptable trash container. Refuse will be transported to an approved sanitary landfill.

Chemical toilet will be placed on location and sewage will be disposed of an appropriate disposal site.

Reserve pit will be fenced on three sides prior to use and on the forth side upon removal of drilling rig. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

### **ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: No floodplains or wetlands will be affected by the drilling of this well.

FLORA/FAUNA: Pronghorn antelope, rabbits, prairie dogs, songbirds, raptors, rodents, snakes and lizards.

Grasses: Cheat grass, short galleta and Indian rice grass. Forbs: Penny cress, Russian thistle, globe mallow, halogeton, locoweed spp. Shrubs: Mormon tea, broom snakeweed, and Gardner saltbrush. Trees: None noted.

SOIL TYPE AND CHARACTERISTICS: Sandstone, orange sand dunes, heavy purple and gray clays.

SURFACE FORMATION & CHARACTERISTICS: Morrison formation. Formations are rising to the south, Morrison formation forms a series of small hills and alternating clay flats. Soils are erosive in nature due to lack of litter/vegetation over entire surface area. Winds have deposited some small sand dunes throughout the area.

EROSION/SEDIMENTATION/STABILITY: Soils prone to wind and water erosion. Excessive sedimentation and erosion above current rate is not expected.

PALEONTOLOGICAL POTENTIAL: None noted

### **RESERVE PIT**

CHARACTERISTICS: 80x120'x15'

LINER REQUIREMENTS (Site Ranking Form attached): Liner is discretionary.

### **SURFACE RESTORATION/RECLAMATION PLAN**

All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Stockpiles topsoil will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: None observed.

### **OTHER OBSERVATIONS/COMMENTS**

Questions regarding status of roads used to access well site, some may require a BLM special use permit to use.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Bart Kettle  
DOGM REPRESENTATIVE

January 13, 2006 5:20 p.m.  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      5      (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Delta Petroleum Corporation  
**WELL NAME & NUMBER:** Greentown State #36-11  
**API NUMBER:** 43-019-31462  
**LOCATION:** 1/4,1/4 NWNW Sec:36 TWP: 21S RNG: 16E 469 FNL 726 FWL

**Geology/Ground Water:**

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly permeable soil is likely to be developed on the Jurassic-age Brushy Basin Member of the Morrison Formation. A small but locally important quality ground water resource may be encountered in several permeable Mesozoic aquifers in this area. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

**Reviewer:** Christopher J. Kierst **Date:** 1/19/2006

**Surface:**

On-site conducted January 12, 2006. In attendance: Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

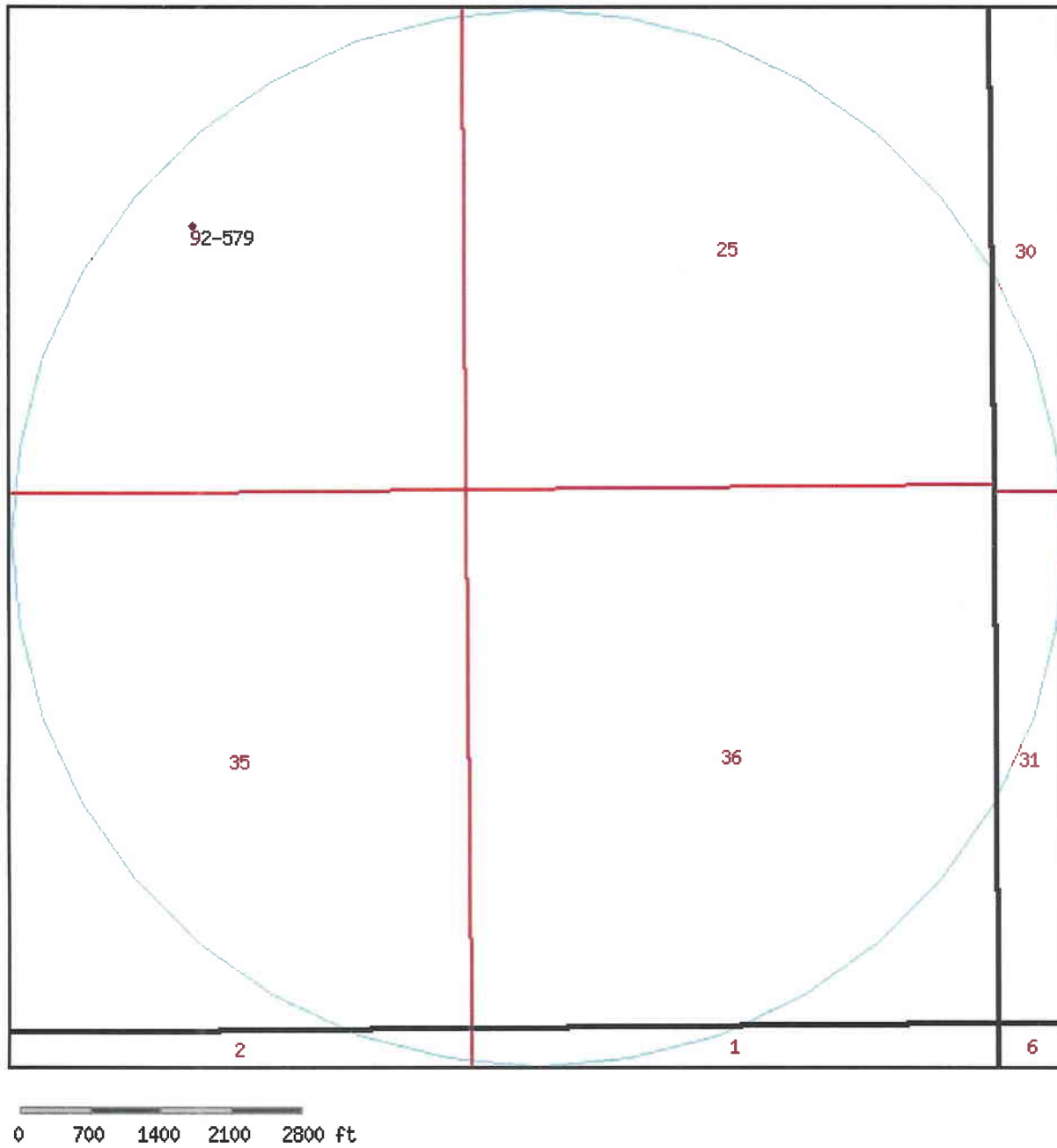
Questions regarding the status of roads used to access the well site. Some roads may not be county roads and require a BLM special use permit to use for drilling purposes. Reserve pit will require fencing on three sides at the time of drilling, with the fourth side being fenced immediately upon the removal of the drilling rig.

**Reviewer:** Bart Kettle **Date:** January 13, 2006

**Conditions of Approval/Application for Permit to Drill:**

1. Fence Reserve Pit on three sides while drilling, with the fourth side being fenced upon the removal of the drilling rig.



**Water Rights**

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>92-579</u>	Point to Point		P	18750000	OS	0.000	0.000	PRICE FIELD OFFICE USA BUREAU OF LAND MANAGEMENT 125 SOUTH 600 WEST
	0 0 26 21S 16E SL							

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State Online Services

Agency List

Business.utah.gov

Search Utah.gov



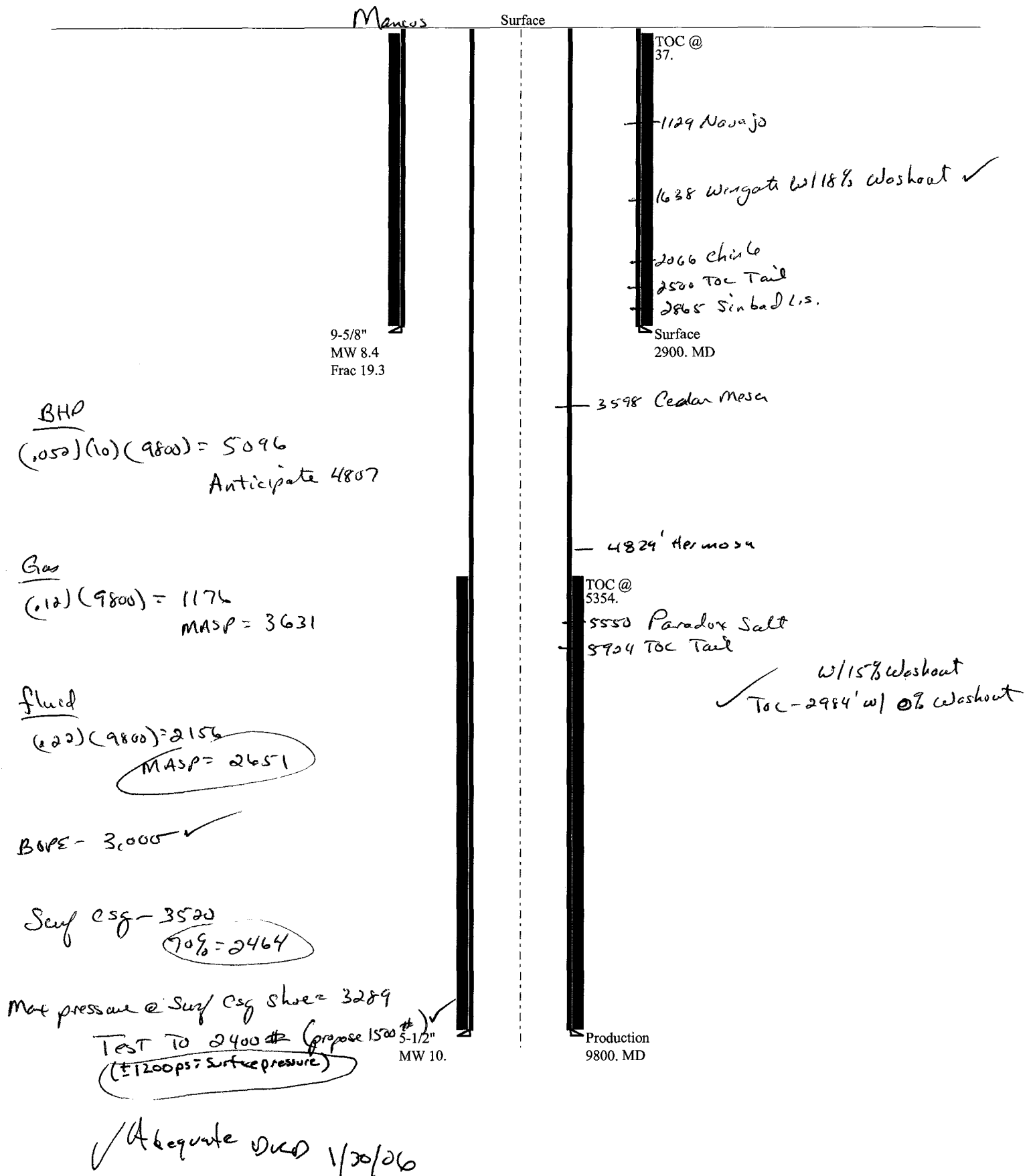
# UTAH DIVISION OF WATER RIGHTS

## WRPLAT Program Output Listing

Version: 2004.12.30.00      Rundate: 01/19/2006 10:40 AM

Radius search of 5280 feet from a point S469 E726 from the NW corner, section 36, Township 21S, Range 16E, SL b&m Criteria:wrtypes=W,C,E  
podtypes=all status=U,A,P usetypes=all

01-06 Delta Greentown St 311  
Casing Schematic



Well name:	<b>01-06 Delta Greentown St 36-11</b>	
Operator:	<b>Delta Petroleum Corporation</b>	Project ID:
String type:	Surface	43-019-31462
Location:	Grand County	

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 106 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 250 ft

Cement top: 37 ft

**Burst**

Max anticipated surface pressure: 2,552 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,900 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 2,539 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 9,800 ft  
Next mud weight: 10.000 ppg  
Next setting BHP: 5,091 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,900 ft  
Injection pressure 2,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2900	9.625	36.00	J-55	ST&C	2900	2900	8.796	206.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1265	2020	1.596	2900	3520	1.21	91	394	4.31 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280  
FAX: 810-359-3940

Date: January 25, 2006  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2900 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>01-06 Delta Greentown St 36-11</b>	
Operator:	<b>Delta Petroleum Corporation</b>	
String type:	Production	Project ID: 43-019-31462
Location:	Grand County	

**Design parameters:**

**Collapse**

Mud weight: 10.000 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 202 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 5,354 ft

**Burst**

Max anticipated surface pressure: 2,426 psi  
Internal gradient: 0.272 psi/ft  
Calculated BHP 5,091 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
Neutral point: 8,314 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9800	5.5	17.00	N-80	LT&C	9800	9800	4.767	337.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5091	6290	1.236	5091	7740	1.52	141	348	2.46 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280  
FAX: 810-359-3940

Date: January 25, 2006  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 9800 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 5

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-49170	8. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Delta Petroleum Corporation				9. WELL NAME and NUMBER: Greentown State #36-11	
3. ADDRESS OF OPERATOR: 370 17th St, Suite 4300			CITY: Denver	STATE: CO	ZIP: 80021
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 469' FNL & 725' FWL AT PROPOSED PRODUCING ZONE: Same as surface			PHONE NUMBER: (303) 575-0323		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:				10. FIELD AND POOL OR WILDCAT: Wildcat	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 470'				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E	
16. NUMBER OF ACRES IN LEASE: 1280				12. COUNTY: Grand	
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40				13. STATE: UTAH	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA				20. BOND DESCRIPTION: CPCS-215808	
19. PROPOSED DEPTH: 9,800				23. ESTIMATED DURATION: 35 days	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR - 4318'				22. APPROXIMATE DATE WORK WILL START: 1/5/2006	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	9-5/8"	J-55	36#	2,900	Lead - 85/15/8 Poz A	410 sxs	2.14 12.5#
					Tail - Type III	180 sxs	1.41 14.6#
8-3/4"	5-1/2"	N-80	17#	9,800	Lead - 50/50/6 Poz G	100 sxs	2.13 12.0#
					Tail - 50/50/2 Poz G	1070 sxs	1.41 13.5#

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Tech. Manager

SIGNATURE Terry L. Hoffman DATE 12/20/05

(This space for State use only)

RECEIVED

DEC 21 2005

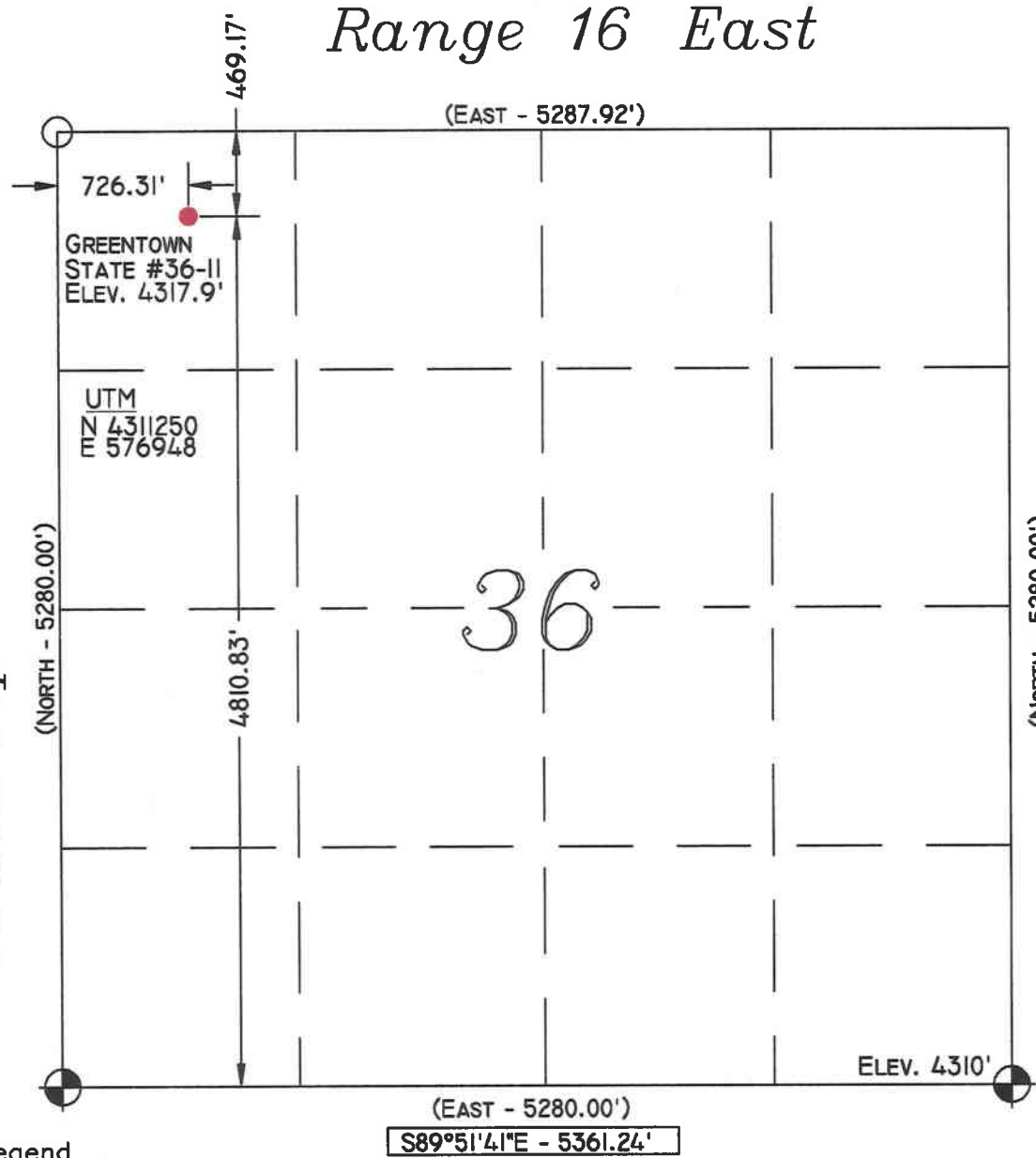
API NUMBER ASSIGNED: 43019-31462

APPROVAL:

DIV. OF OIL, GAS & MINING

Township 21 South

# Range 16 East



### Legend

- Drill Hole Location
- ⊕ Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

### NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
38°56'55.295"N  
110°06'43.350"W

### Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

### Basis of Bearing:

The Basis of Bearing is GPS Measured.

### GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

### Basis of Elevation:

Basis of Elevation of 4310' being at the Southeast Section Corner of Section 36, Township 21 South, Range 16 East, Salt Lake Base and Meridian, as shown on the Green River NE Quadrangle 7.5 minute series map.

### Description of Location:

Proposed Drill Hole located in the NW/4 NW/4 of Section 36, T21S, R16E, S.L.B.&M., being 4810.83' North and 726.31' East from the Southwest Section Corner of Section 36, T21S, R16E, Salt Lake Base & Meridian.

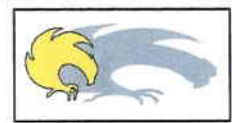
### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



### GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



### TALON RESOURCES, INC.

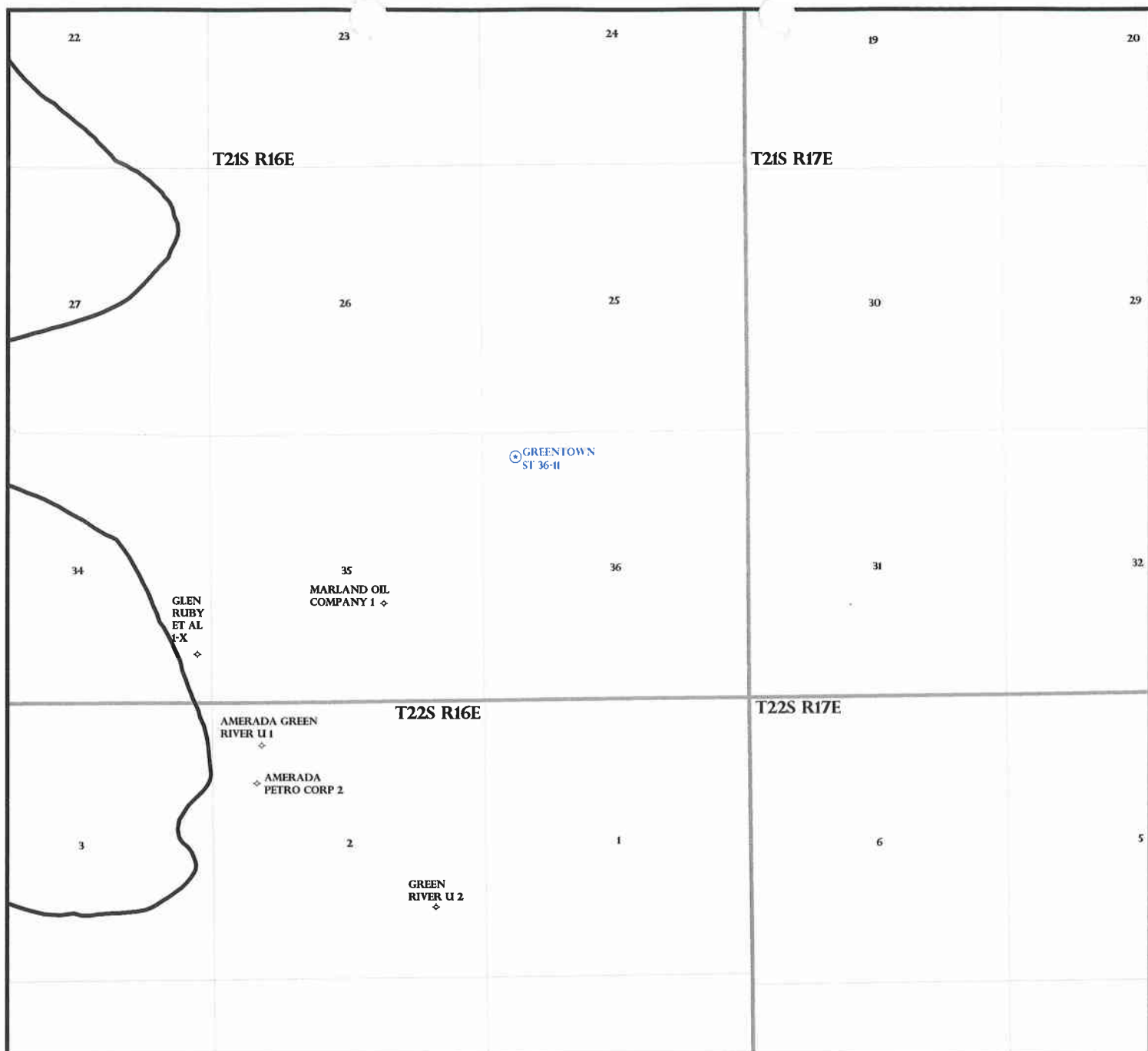
195 North 100 West P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@stv.net



Greentown State #36-11  
Section 36, T21S, R16E, S.L.B.&M.  
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 12/14/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2139





OPERATOR: DELTA PETRO CORP (N2925)

SEC: 36 T. 21S R. 16E

FIELD: WILDCAT (001)

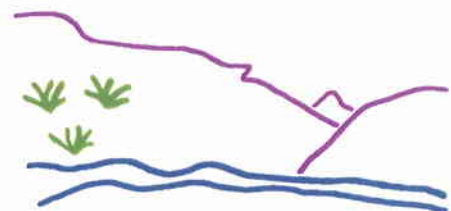
COUNTY: GRAND

SPACING: R649-3-2 / GENERAL SITING

**Field Status**  
 [Black Box] ABANDONED  
 [Pink Box] ACTIVE  
 [Purple Box] COMBINED  
 [Light Purple Box] INACTIVE  
 [Blue Box] PROPOSED  
 [Light Blue Box] STORAGE  
 [White Box] TERMINATED

**Unit Status**  
 [White Box] EXPLORATORY  
 [Light Blue Box] GAS STORAGE  
 [Yellow Box] NF PP OIL  
 [Light Green Box] NF SECONDARY  
 [Light Blue Box] PENDING  
 [Green Box] PI OIL  
 [Red Box] PP GAS  
 [Light Green Box] PP GEOTHERML  
 [Green Box] PP OIL  
 [Light Blue Box] SECONDARY  
 [White Box] TERMINATED

**Wells Status**  
 [Pink Star] GAS INJECTION  
 [Blue Star] GAS STORAGE  
 [X] LOCATION ABANDONED  
 [Blue Circle] NEW LOCATION  
 [Pink Star] PLUGGED & ABANDONED  
 [Green Star] PRODUCING GAS  
 [Green Star] PRODUCING OIL  
 [Red Star] SHUT-IN GAS  
 [Red Star] SHUT-IN OIL  
 [Black Star] TEMP. ABANDONED  
 [Red Circle] TEST WELL  
 [Blue Triangle] WATER INJECTION  
 [Blue Circle] WATER SUPPLY  
 [Blue Circle] WATER DISPOSAL  
 [Red Circle] DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
 DATE: 27-DECEMBER-2005



**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Delta Petroleum Corporation  
**WELL NAME & NUMBER:** Greentown State #36-11  
**API NUMBER:** 43-019-31462  
**LOCATION:** 1/4,1/4 NWNW Sec:36 TWP: 21S RNG: 16E 469 FNL 726 FWL

**Geology/Ground Water:**

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly permeable soil is likely to be developed on the Jurassic-age Brushy Basin Member of the Morrison Formation. A small but locally important quality ground water resource may be encountered in several permeable Mesozoic aquifers in this area. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

**Reviewer:** Christopher J. Kierst **Date:** 1/19/2006

**Surface:**

On-site conducted January 12, 2006. In attendance: Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

Questions regarding the status of roads used to access the well site. Some roads may not be county roads and require a BLM special use permit to use for drilling purposes. Reserve pit will require fencing on three sides at the time of drilling, with the fourth side being fenced immediately upon the removal of the drilling rig. **Addendum: Well site visited on February 14, 2006 to review changes made to the setting of the well pad. Well has been moved to the south, and as staked now lies on the edge of structures previously used as part of the Utah Launch Complex, White Sands Missile Range. SITLA is not showing an active lease at this site, and is not requesting restriction on the use of the surface. Provided the old building at this site will be tore down SITLA is requesting that it be removed from the site.**

**Reviewer:** Bart Kettle **Date:** January 13, 2006

**Conditions of Approval/Application for Permit to Drill:**

1. Fence Reserve Pit on three sides while drilling, with the fourth side being fenced upon the removal of the drilling rig.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Delta petroleum Corporation  
**WELL NAME & NUMBER:** Greentown State #36-11  
**API NUMBER:** 43-019-31462  
**LEASE:** State **FIELD/UNIT:** Wildcat  
**LOCATION:** 1/4, 1/4 NWNW **Sec:** 36 **TWP:** 21S **RNG:** 16E 469 **FNL** 726 **FWL**  
**LEGAL WELL SITING:** 460 F **SEC. LINE;** 460 F **1/4, 1/4 LINE;** 920 F **ANOTHER WELL.**  
**GPS COORD (UTM):** X = E; Y = N **SURFACE OWNER:** SITLA

**PARTICIPANTS**

On-site conducted January 12, 2006. Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources, Inc), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor. Well site revisited February 14, 2006

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is roughly four miles south of the town of Green River, Grand County Utah. Annual precipitation is 6-8", and vegetation would be described as salt scrub rangelands. Topography immediately adjacent to the well is rolling clay hills cut by many small gullies. Water drainage is to the west entering the Green River within two miles. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are ephemeral in nature, being dry throughout much of the year.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Winter cattle grazing, wildlife habitat, seasonal OHV recreation.

PROPOSED SURFACE DISTURBANCE: 250' x 340' for well pad, 1200' of 24' access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators and tanks will be located on location.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required with the exception of trailers to be located on the drill site.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Drilling at this location is not expected to generate significant public concern.

**WASTE MANAGEMENT PLAN:**

Garbage and other trash will be contained in an acceptable trash

container. Refuse will be transported to an approved sanitary landfill. Chemical toilet will be placed on location and sewage will be disposed of an appropriate disposal site.

Reserve pit will be fenced on three sides prior to use and on the forth side upon removal of drilling rig. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

#### **ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: No floodplains or wetlands will be affected by the drilling of this well.

FLORA/FAUNA: Pronghorn antelope, rabbits, prairie dogs, songbirds, raptors, rodents, snakes and lizards.

Grasses: Cheat grass, short galleta and Indian rice grass. Forbs: Penny cress, Russian thistle, globe mallow, halogeton, locoweed spp. Shrubs: Mormon tea, broom snakeweed, and Gardner saltbrush. Trees: None noted.

SOIL TYPE AND CHARACTERISTICS: Sandstone, orange sand dunes, heavy purple and gray clays.

SURFACE FORMATION & CHARACTERISTICS: Morrison formation. Formations are rising to the south, Morrison formation forms a series of small hills and alternating clay flats. Soils are erosive in nature due to lack of litter/vegetation over entire surface area. Winds have deposited some small sand dunes throughout the area.

EROSION/SEDIMENTATION/STABILITY: Soils prone to wind and water erosion. Excessive sedimentation and erosion above current rate is not expected.

PALEONTOLOGICAL POTENTIAL: None noted

#### **RESERVE PIT**

CHARACTERISTICS: 80x120'x15'

LINER REQUIREMENTS (Site Ranking Form attached): Liner is discretionary.

#### **SURFACE RESTORATION/RECLAMATION PLAN**

All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Stockpiles topsoil will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: None observed.

#### **OTHER OBSERVATIONS/COMMENTS**

Questions regarding status of roads used to access well site, some may

require a BLM special use permit to use. Addendum: Well site visited on February 14, 2006 to review changes made to the setting of the well pad. Well has been moved to the south, and as staked now lies on the edge of structures previously used as part of the Utah Launch Complex, White Sands Missile Range. SITLA in not showing an active lease at this site, and is not requesting restriction on the use of the surface. Provided the old building at this site will be tore down SITLA is requesting that it be removed from the site. A BLM special use permit is in the process of being issued of use of roads to access the well site.

---

#### ATTACHMENTS

Photos of this location were taken and placed on file.

---

Bart Kettle  
DOGM REPRESENTATIVE

January 13, 2006 5:20 p.m.  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      5      (Level III Sensitivity)

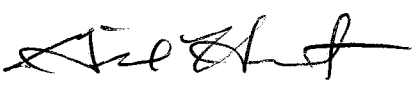
Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



**STATE ACTIONS**  
**Resource Development Coordinating Committee**  
**Governor's Office of Planning and Budget**  
**5110 State Office Building**  
**SLC, UT 84114**  
**Phone No. 537-9230**

<b>1. State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. Approximate date project will start:</b>  Upon Approval or <del>January 10, 2006</del> January 17, 2006 <i>SA</i>
<b>3. Title of proposed action:</b> Application for Permit to Drill	
<b>4. Description of Project:</b>  Delta Petroleum Corporation proposes to drill the Greentown State #36-11 well (wildcat) on a State lease ML-49170, Grand County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)</b> (include UTM coordinates where possible) (indicate county) 469' FNL 726' FWL, NW/4 NW/4, Section 36, Township 21 South, Range 16 East, Grand County, Utah	
<b>6. Possible significant impacts likely to occur:</b> Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
<b>7. Identify local government affected</b> a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
<b>8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:</b> a. Has the representative and senator been contacted? N/A	
<b>9. Areawide clearinghouse(s) receiving state action:</b> (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
<b>10. For further information, contact:</b>    Diana Whitney Phone: (801) 538-5312	<b>11. Signature and title of authorized officer</b>   Gil Hunt, Associate Director Date: December 27, 2005

**From:** Robert Clark  
**To:** Whitney, Diana  
**Date:** 1/11/2006 9:12:37 AM  
**Subject:** RDCC short turn around responses

The following comment is submitted directly to DOG&M due to the short turn around status of the RDCC items.

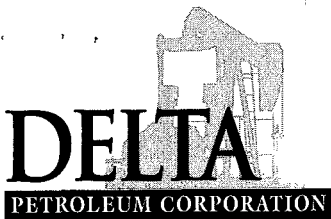
The following comment is submitted for **RDCC #6056-6060** and **RDCC #6085-6087**. The same comment pertains to all eight projects.

**Comment begins:** The proposed well drilling project may require a permit, known as an Approval Order, from the Utah Division of Air Quality. If any compressor stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The proposed project is also subject to Utah Air Quality Rule R307-205-3, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Division of Air Quality, but steps need to be taken to minimize fugitive dust, such as, watering and/or chemical stabilization, providing vegetative or synthetic cover and windbreaks. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm). **Comment ends.**

Robert Clark  
Division of Air Quality  
536-4435

**CC:** McNeill, Dave; Wright, Carolyn





370 SEVENTEENTH ST.  
SUITE 4300  
DENVER, CO 80202  
(303)293-9133/TEL  
(303)298-8251/FAX

February 13, 2006

Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

RE: Request for Exception to State Spacing Rule #R649-3-3  
Delta Petroleum Corporation Greentown State 36-11 (API #43-019-31462)  
955' FNL, 468' FWL, NWNW Section 36, T21S, R16E, SLB&M  
Grant County, UT

Dear Ms. Whitney:

Delta Petroleum Corporation respectfully submits the following request for exception to spacing and information to supplement the submitted APD for the above-referenced well.

**A request for exception to spacing is hereby requested based on topography;**

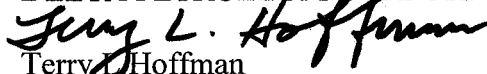
**A request for exception to spacing is also requested due to multiple, eligible cultural sites within the spacing window;**

**Delta Petroleum Corporation is the only owner and operator within 460' of the proposed well location.**

Thank you for your timely consideration of this request. Please feel free to contact me at (303) 575-0323 or Larry Johnson at (435) 687-5310 if you have any questions or need additional information.

Sincerely,

DELTA PETROLEUM CORPORATION

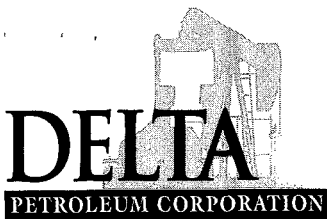
  
Terry L. Hoffman  
Engineering Tech Manager

cc: Ed Bonner SITLA  
Bart Kettle DOGM  
Larry Johnson Talon

RECEIVED

FEB 14 2006

DIV. OF OIL, GAS & MINING



370 SEVENTEENTH ST.  
SUITE 4300  
DENVER, CO 80202  
(303)293-9133/TEL  
(303)298-8251/FAX

February 13, 2006

Diana Whitney  
State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

RE: Application for Permit to Drill  
Greentown State #36-11 (API #43-019-31462)  
955' FNL & 468' FWL  
NWNW Section 36, T21S, R16E, SLB&M  
Grand County, UT

Dear Ms. Whitney:

Delta Petroleum Corporation respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above-referenced well. Please replace the previously-submitted APD package under the referenced API number. Included with this APD is the following supplemental information:

- Exhibit "A" – Survey plats and layouts of the proposed well site;
- Exhibit "B" – Proposed location maps with utility corridors;
- Exhibit "C" – Drilling site layout;
- Exhibit "D" – Drilling Program;
- Exhibit "E" – Multi Point Surface Use Plan;
- Exhibit "F" – Typical road cross-section;
- Exhibit "G" – Typical BOP diagram;
- Exhibit "H" – Typical wellhead manifold diagram.

Please accept this letter as Delta's written request for "*Confidential*" treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

RECEIVED  
FEB 14 2006

DIV. OF OIL, GAS & MINING

Diana Whitney - Division of Oil, Gas & Mining  
Greentown State #36-11 – APD  
Page 2

Thank you for your timely consideration of this application. Please feel free to contact me at (303) 575-0323 or Larry Johnson at (435) 687-5310 if you have any questions or need additional information.

Sincerely,

DELTA PETROLEUM CORPORATION

A handwritten signature in black ink, appearing to read "Terry L. Hoffman", written in a cursive style.

Terry L. Hoffman  
Engineering Tech Manager

TLH/kcb

Attachments

Cc: Bart Kettle, Utah Oil, Gas & Mining  
Ed Bonner, SITLA  
Larry Johnson, Talon Resources

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML-49170</b>		6. SURFACE: <b>State</b>	
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>			
8. TYPE OF WELL: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: <b>NA</b>			
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>				9. WELL NAME and NUMBER: <b>Greentown State #36-11</b>			
3. ADDRESS OF OPERATOR: <b>370 17th St, Suite 4300    CITY: Denver    STATE: CO    ZIP: 80202</b>				PHONE NUMBER: <b>(303) 575-0323</b>			
4. LOCATION OF WELL (FOOTAGES)  AT SURFACE: <b>955' FNL &amp; 468' FWL</b> AT PROPOSED PRODUCING ZONE: <b>Same as surface</b>				10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>			
				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 36    21S    16E</b>			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:				12. COUNTY: <b>Grand</b>		13. STATE: <b>UTAH</b>	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>468'</b>		16. NUMBER OF ACRES IN LEASE: <b>1280</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>			
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>NA</b>		19. PROPOSED DEPTH: <b>9,800</b>		20. BOND DESCRIPTION: <b>CPCS-215808</b>			
21. ELEVATIONS (SHOW WHETHER DF, RT, OR, ETC.): <b>GR - 4324'</b>		22. APPROXIMATE DATE WORK WILL START: <b>2/21/2006</b>		23. ESTIMATED DURATION: <b>35 days</b>			

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>J-55</b>	<b>36#</b>	<b>2,900</b>	<b>Lead - 85/15/8 Poz A</b>	<b>410 sxs</b>	<b>2.14    12.5#</b>
					<b>Tail - Type III</b>	<b>180 sxs</b>	<b>1.41    14.6#</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>N-80</b>	<b>17#</b>	<b>9,800</b>	<b>Lead - 50/50/6 Poz G</b>	<b>100 sxs</b>	<b>2.13    12.0#</b>
					<b>Tail - 50/50/2 Poz G</b>	<b>1070 sxs</b>	<b>1.41    13.5#</b>

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Terry L. Hoffman    TITLE Engineering Tech. Manager

SIGNATURE *Terry L. Hoffman*    DATE 2/13/06

(This space for State use only)

API NUMBER ASSIGNED: 43-019-31462

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: 03-22-06  
By: *[Signature]*

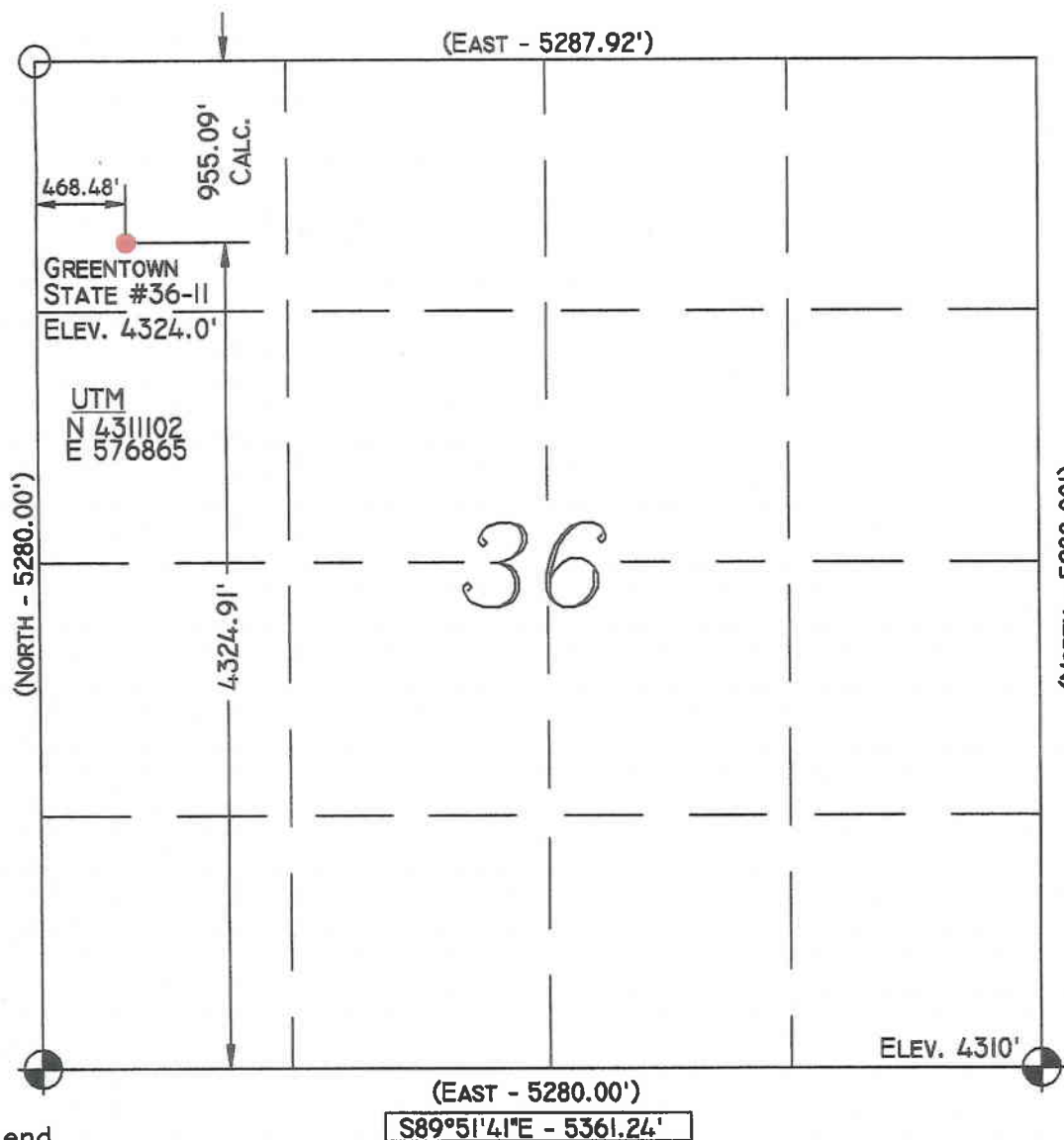
**RECEIVED**  
**FEB 14 2006**

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

# Range 16 East

Township 21 South



## Legend

- Drill Hole Location
- + Stone Monument (Found)
- . Stone Monument (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

## NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

**LAT / LONG**  
 38°56'50.520"N  
 110°06'46.857"W

## Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

## Basis of Bearing:

The Basis of Bearing is GPS Measured.

## GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

## Basis of Elevation:

Basis of Elevation of 4310' being at the Southeast Section Corner of Section 36, Township 21 South, Range 16 East, Salt Lake Base and Meridian, as shown on the Green River NE Quadrangle 7.5 minute series map.

## Description of Location:

Proposed Drill Hole located in the NW/4 NW/4 of Section 36, T21S, R16E, S.L.B.&M., being 4324.91' North and 468.48' East from the Southwest Section Corner of Section 36, T21S, R16E, Salt Lake Base & Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



## TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230

Hamblin, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@otr.net



Greentown State #36-11  
 Section 36, T21S, R16E, S.L.B.&M.  
 Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 2/8/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2189

## GRAPHIC SCALE

0 500' 1000'  
 ( IN FEET )  
 1 inch = 1000 ft.

**EXHIBIT "D"**  
**DRILLING PROGRAM**

***TIGHT HOLE STATUS***

Attached to UDOGM Form 3  
Delta Petroleum Corporation  
***Green Town State #36-11***  
NW/4 NW/4, Sec. 36, T21S, R16E, SLB & M  
955' FNL, 468' FWL  
Grand County, Utah

1. The Geologic Surface Formation

	<u>TVD</u>	<u>Subsea</u>
Mancos	0'	4330'

2. Estimated Tops of Important Geologic Markers

	<u>TVD</u>	<u>Subsea</u>
Mancos	0'	4330'
Entrada	464'	3866'
Navajo	1129'	3201'
Kayenta	1521'	2809'
Wingate	1638'	2692'
Chinle	2066'	2264'
Shinarump	2291'	2039'
Moenkopi	2394'	1936'
Sinbad Is.	2865'	1465'
Cedar Mesa	3598'	732'
Hermosa	4829'	-499'
Paradox Salt	5550'	-1220'

3. Projected Gas & Water Zones

		<u>TVD</u>	<u>Subsea</u>
Entrada	Water/Oil	464'	3866'
Navajo	Water/Oil	1129'	3201'
Wingate	Water/Oil	1638'	2692'
Paradox Salt	Gas/Water	5550'	-1220'

No Groundwater is anticipated to be encountered. Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling".

Casing & cementing will be done to protect all fresh water zones, potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

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All indications of usable water will be reported.

Surface casing will be tested to 1500 psi for 15 minutes. Pressure drop is not to exceed 150 psi.

#### 4) The Proposed Casing and Cementing Programs

##### Casing Program

Hole Size	Setting Depth	Size (OD)	Weight, Grade & Joint	Condition
12-1/4"	2900'	9-5/8"	36#, J-55 & ST&C	New
8 -3/4"	9800'	5-1/2"	17#, N-80 & LT&C	New

##### Cement Program

###### Surface Casing:

Lead: 410 sxs 85/15/8 Poz A  
Weight: 12.5 #/gal  
Yield: 2.14 cu.ft/sk

Tail: 180 sxs Type III  
Weight: 14.6 #/gal  
Yield: 1.41 cu.ft/sk

###### Production Casing:

Lead: 100 sxs 50/50/6 Poz G  
Weight: 12.0 #/gal  
Yield: 2.13 cu.ft/sk

Tail: 1070 sxs 50/50/2 Poz G  
Weight: 13.5 #/gal  
Yield: 1.41 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

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5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. An 11" 3,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000 psi manual choke manifold. The BOP will be tested and charted using a BOP tester and test plug to 3,000 psi for 10 minutes. The Annular Preventer will be tested to 1,500 psi for 10 minutes. All text will be recorded in the Driller's log book. Pipe rams will be function tested daily, and blind rams tested on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

Depth	Type	Weight	Vis	Water Loss
0-2900'	Wtr	+/-8.5	+/-28	NC
2900-5500'	LSND	+/-9.0	+/-44	+/-8
5500-9800'	Salt Mud	+/-10.2	+/-44	+/-10

7. The Testing, Logging and Coring Programs are as followed

Testing - DST's are not planned

Logging - End of Surface casing – TD Platform Express

Coring - No coring is planned for this location

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 4807 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled in approximately February 21, 2006 (as soon as permit is approved).

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Summit Operating, LLC  
**Green Town State #36-11**  
NW/4 NW/4, Sec. 36, T21S, R16E, SLB & M  
955' FNL, 468' FWL  
Grand County, Utah

**1. Existing Roads**

- a. The proposed access road will be Constructed consistent with the State of Utah and Delta Petroleum Corporation, and will encroach on a Grand County Road which is the main access into this area.
- b. The existing road will require drainage crossing construction where previous storm events have eliminated culverts and road.
- c. Existing roads will be maintained in the same or better condition. See Drawing L-1

**2. Planned Access**

Approximately 400' (.07 miles) of new access will be required (See Drawing L-1) Access is determined by acquired Right of way by the surface owner. Approxiamtely 11,200' (2.1 miles) of Grande County Class D road will be upgraded.

- a. Maximum Width: 24'
- b. Maximum grade: 10 %
- c. Turnouts: None
- d. Drainage design: 1 – 18" culvert may be required along the new portion of the road. Water will be diverted around the road as necessary and practical. 1- 18" and 1 – 48" culvert will be replaced along the Class D county road.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Existing trees will be left in place where practical to provide screening and buffer areas.

### **3. Location of Existing Wells**

- a. See Exhibit "B", Drawing L-1.

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from Green River City or Water Shares from the local farmers and ranchers. Water acquisition will be verified prior to any construction or drilling.
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. Any necessary construction materials needed will be obtained locally from a private source and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

### **7. Methods for handling waste disposal**

- a. A reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit may be lined with a synthetic liner. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tanks until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of trailers to be located on the drill site.

## **9. Well-site Layout**

- a. Available topsoil will be removed from the location and stockpiled. Location of the rig, reserve and blooie pits, and drilling support equipment will be located as shown on Exhibit "C".
- b. A blooie pit will be located at a minimum of 100' from the drill hole. A line will be placed on the surface from the center hole to the blooie pit. The blooie pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Drawing A-2 and L-1.
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the well-site is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

#### **11. Surface Ownership**

- a. The well-site and access road will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, Salt Lake City, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

#### **12. Other Information:**

- a. The primary surface use is industrial. The nearest dwelling is approximately 2 miles North. Nearest live water is in Green River, 1.2 miles West.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The back-slope and fore-slope will be constructed no steeper than 3:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations shall be on the well-site during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representative**

Terry L. Hoffman  
Delta Petroleum Corporation.  
370 17<sup>th</sup> Street  
Suite 4300  
Denver, CO 80021  
1-303-575-0323

**Permitting Consultant**

Larry W. Johnson  
Talon Resources, Inc.  
195 North 100 West  
Huntington, UT. 84528  
1-435-687-5310

**Excavation Contractor**

Nielson Construction  
625 West 1300 North  
Huntington, UT 84528  
1-435-687-2494

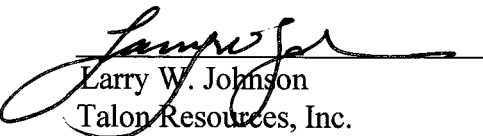
**Mail Approved A.P.D. To:**

Company Representative

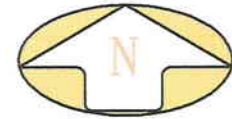
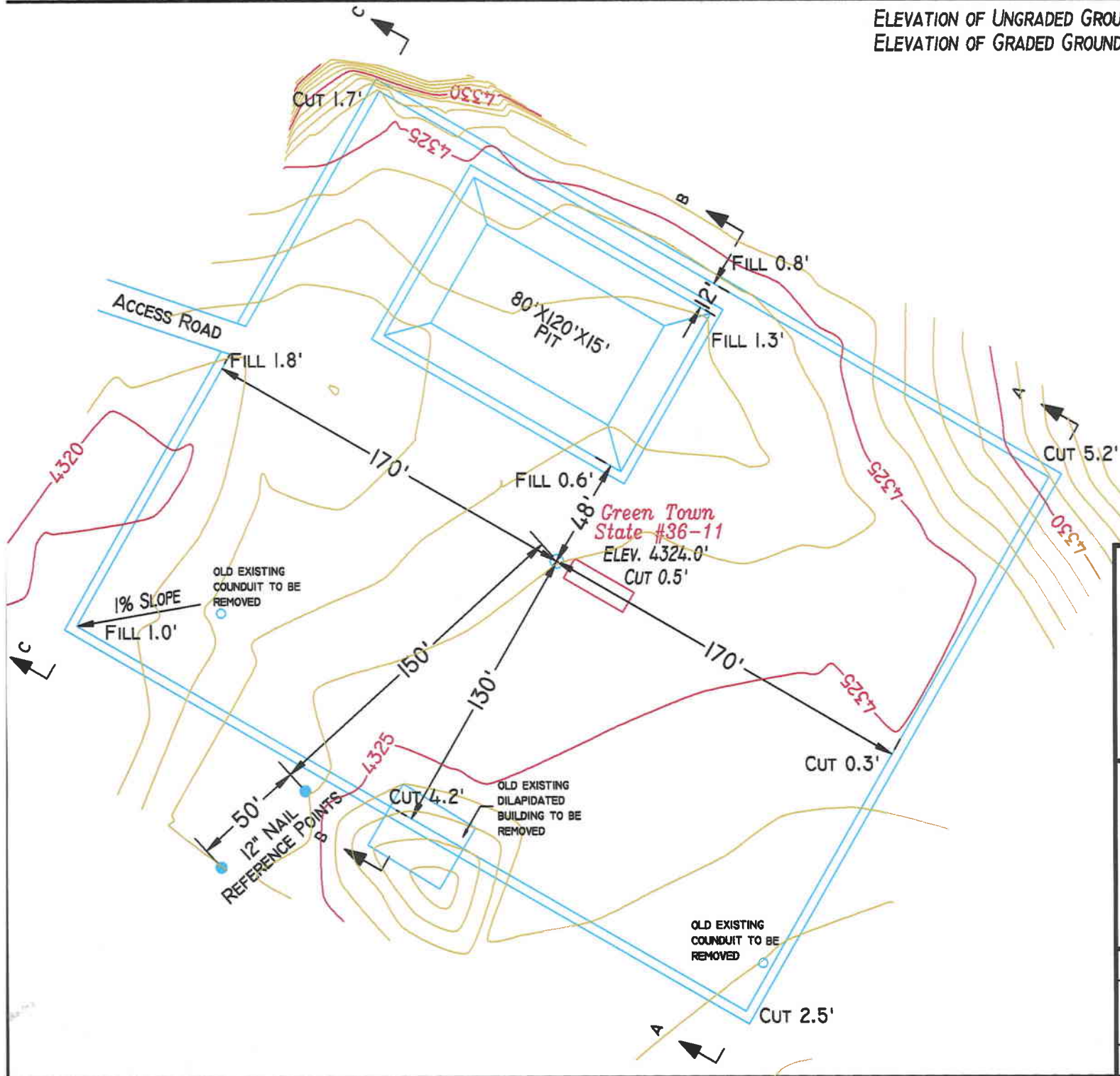
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Delta Petroleum Corporation and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/8/06  
Date

  
Larry W. Johnson  
Talon Resources, Inc.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 4324.0'  
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 4323.5'



# **TALON RESOURCES, INC.**

195 North 100 West P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

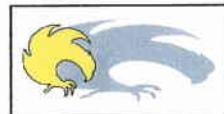
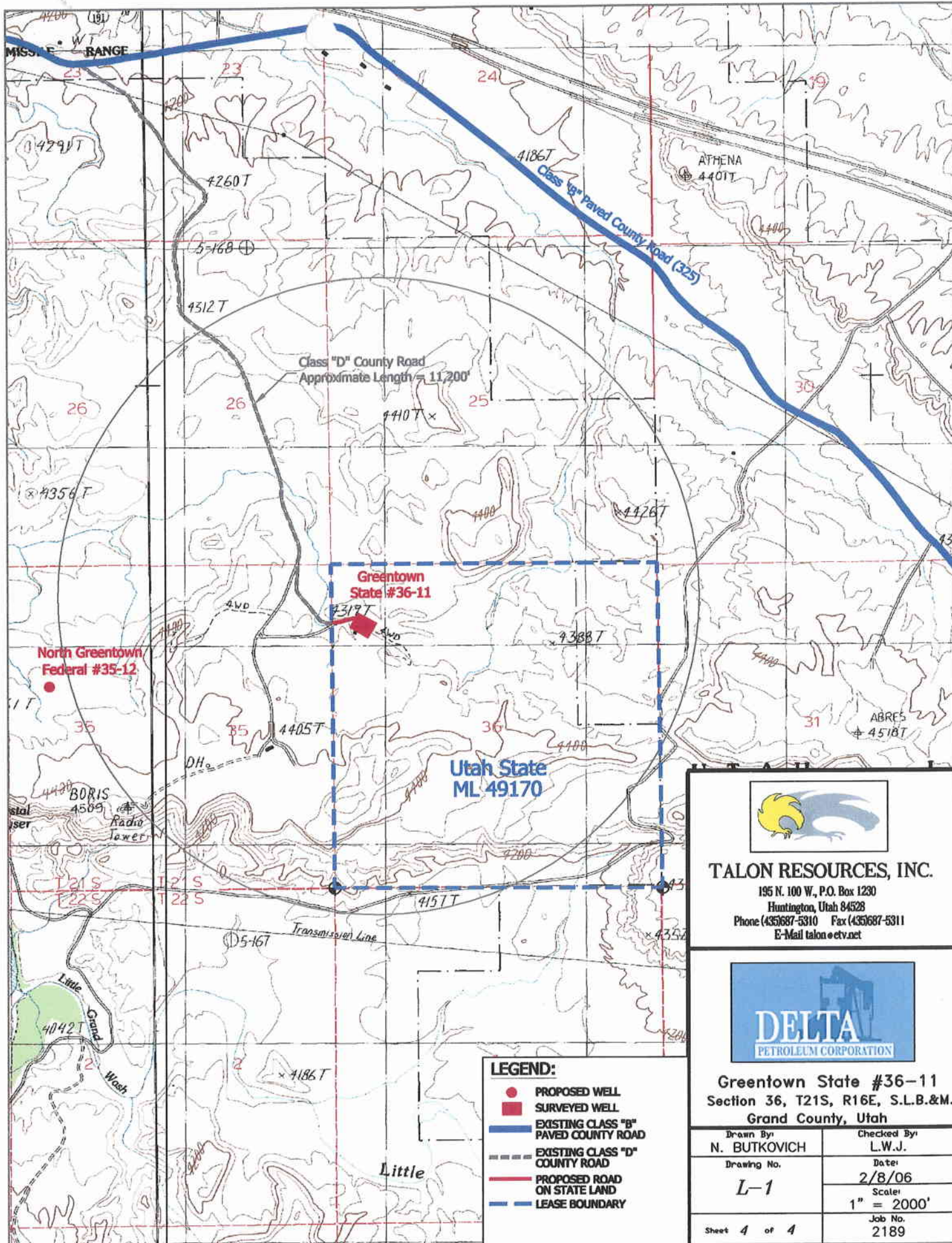
E-Mail talonstv.net



## **LOCATION LAYOUT** Section 36, T21S, R16E, S.L.B.&M. Greentown State #36-11

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. <b>A-2</b>	DATE: 2/8/06
	SCALE: 1" = 60'
SHEET 2 OF 4	JOB No. 2189





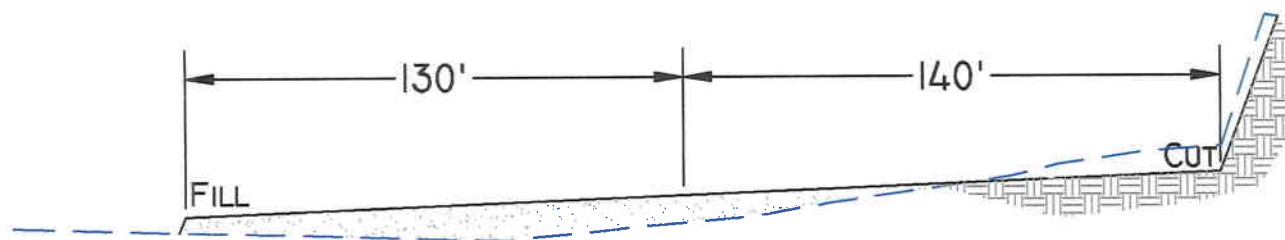
## TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@etv.net

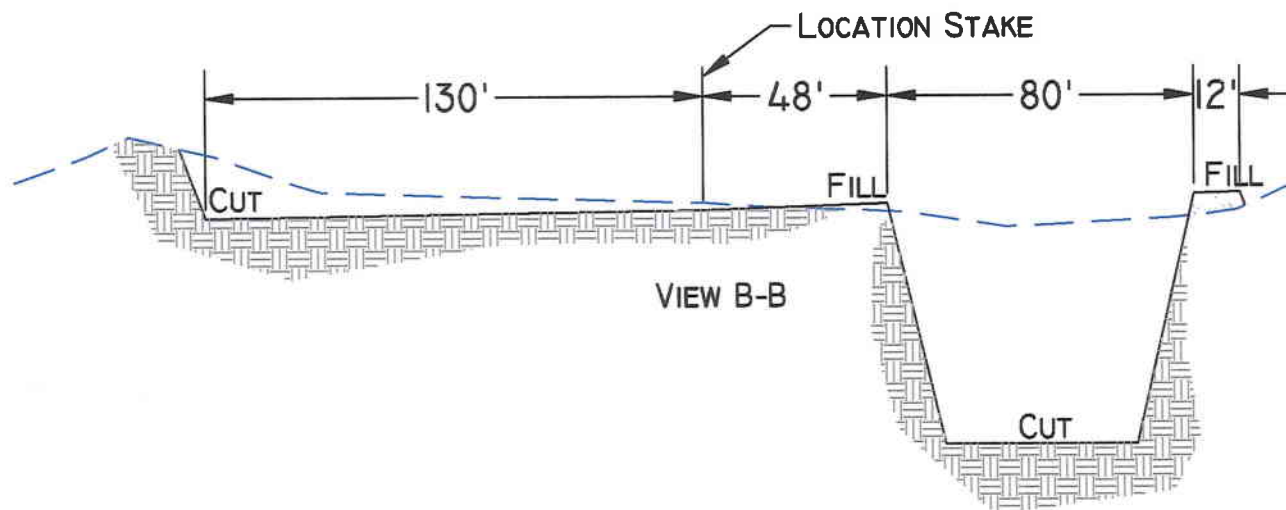
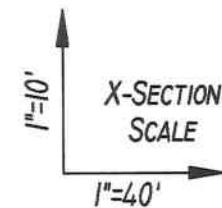


**Greentown State #36-11**  
Section 36, T21S, R16E, S.L.B.&M.  
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. <b>L-1</b>	Date: 2/8/06
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2189



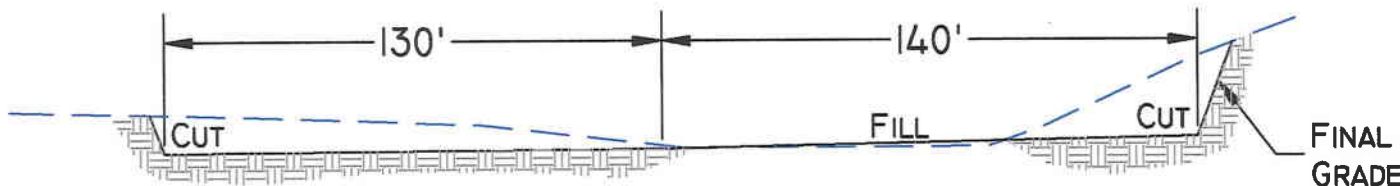
VIEW C-C



VIEW B-B

PRECONSTRUCTION  
GRADE

SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1



VIEW A-A



**TALON RESOURCES, INC.**

195 North 100 West P.O. Box 1230  
Huntington, Utah 84520

Phone (435)687-5310 Fax (435)687-5311  
E-Mail talonres@tv.net



**TYPICAL CROSS SECTION**  
Section 36, T21S, R16E, S.L.B.&M.  
Greentown State #36-11

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING NO. C-1	DATE: 2/8/06
	SCALE: 1" = 50'
SHEET 3 OF 4	JOB NO. 2189

### APPROXIMATE YARDAGES

#### CUT

(6")TOPSOIL STRIPPING = 1,700 CU. YDS.

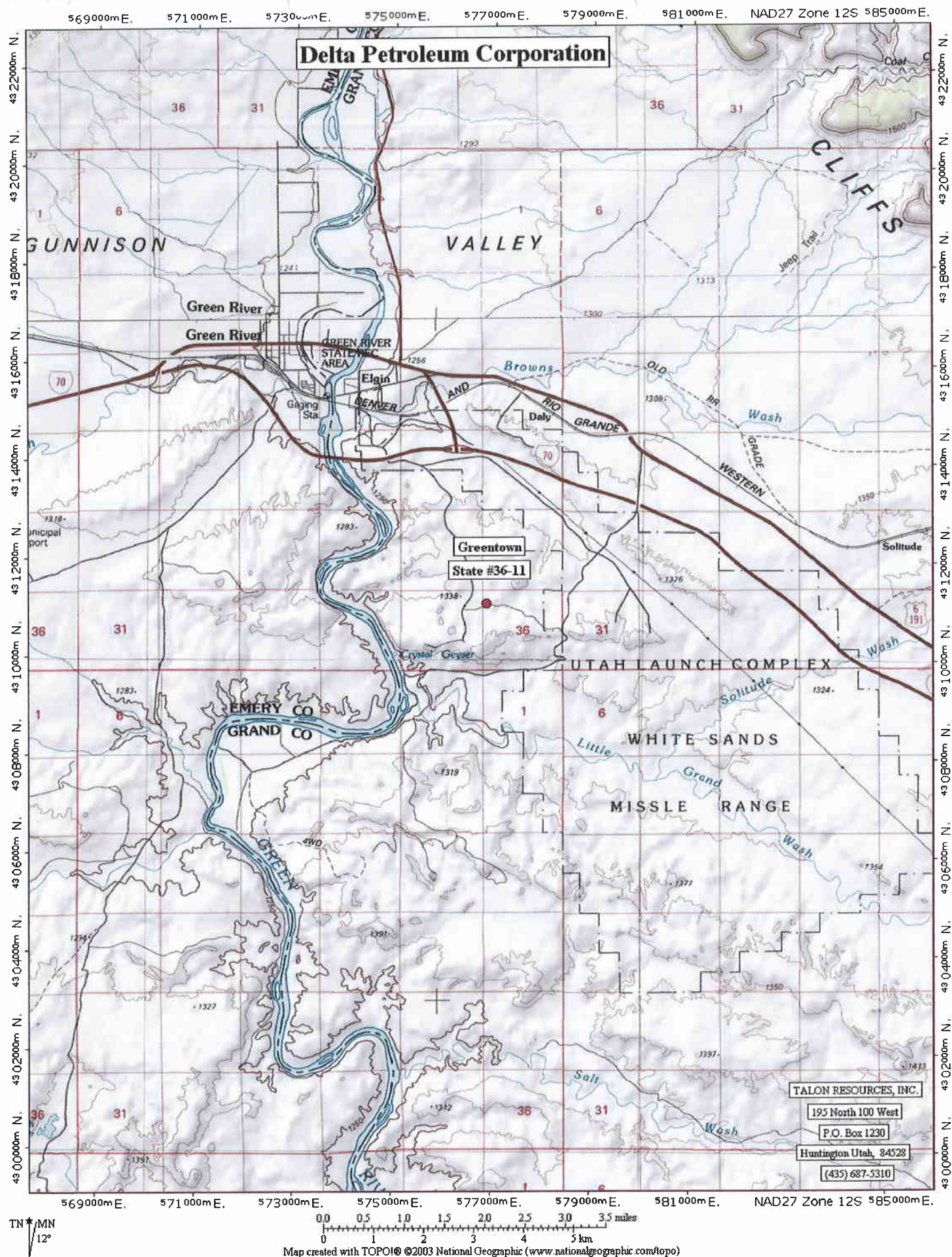
REMAINING LOCATION = 2,815 CU. YDS.

(INCLUDING TOPSOIL STRIPPING)

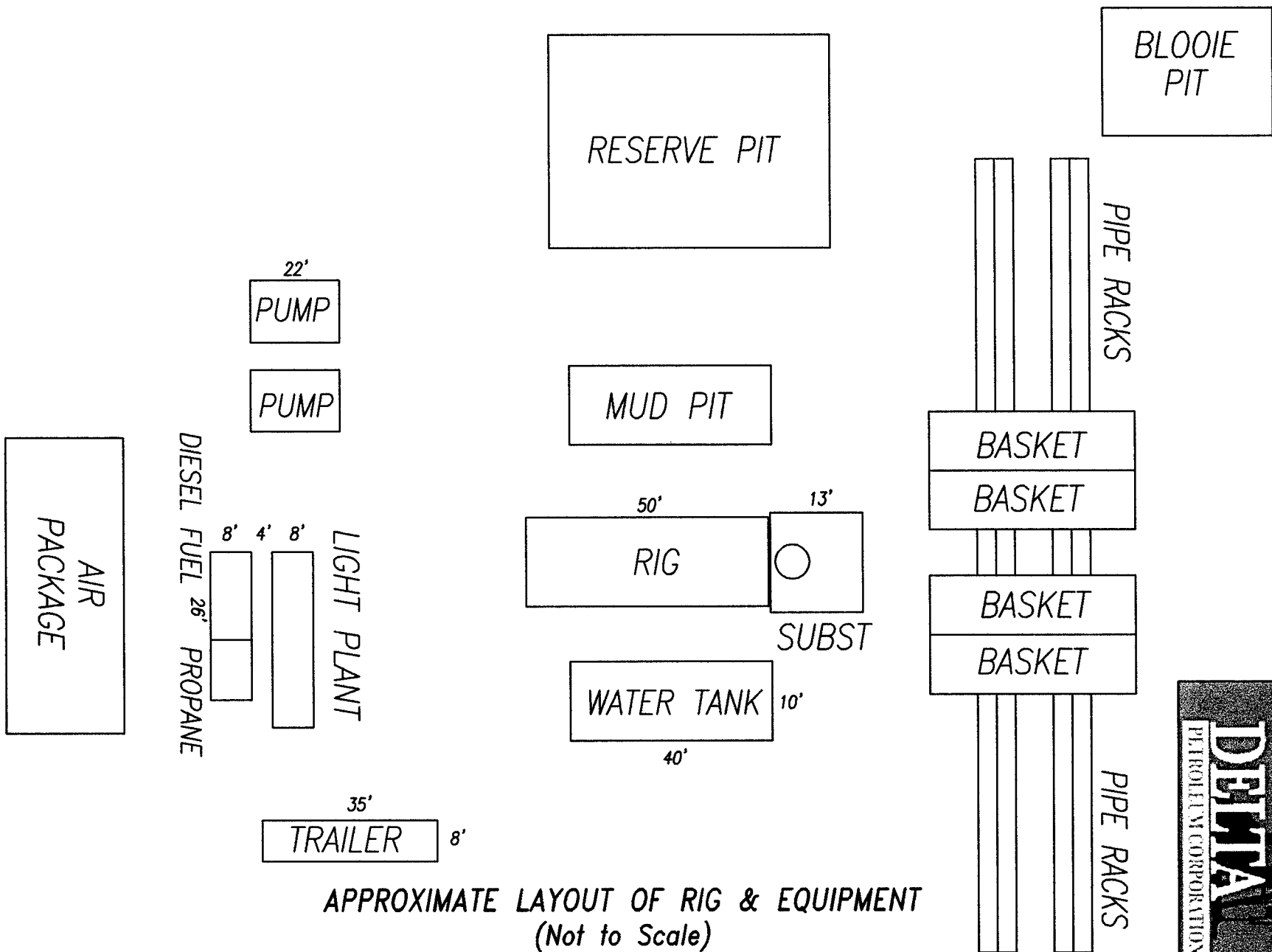
TOTAL CUT (INCLUDING PIT) = 7,150 CU. YDS.

TOTAL FILL = 1,185 CU. YDS.





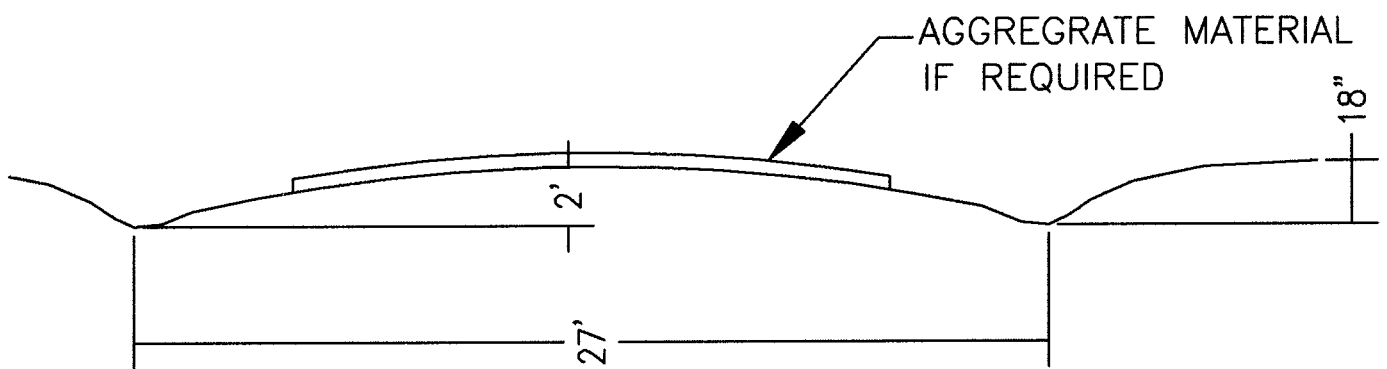
# Rig and Equipment Layout



APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
(Not to Scale)

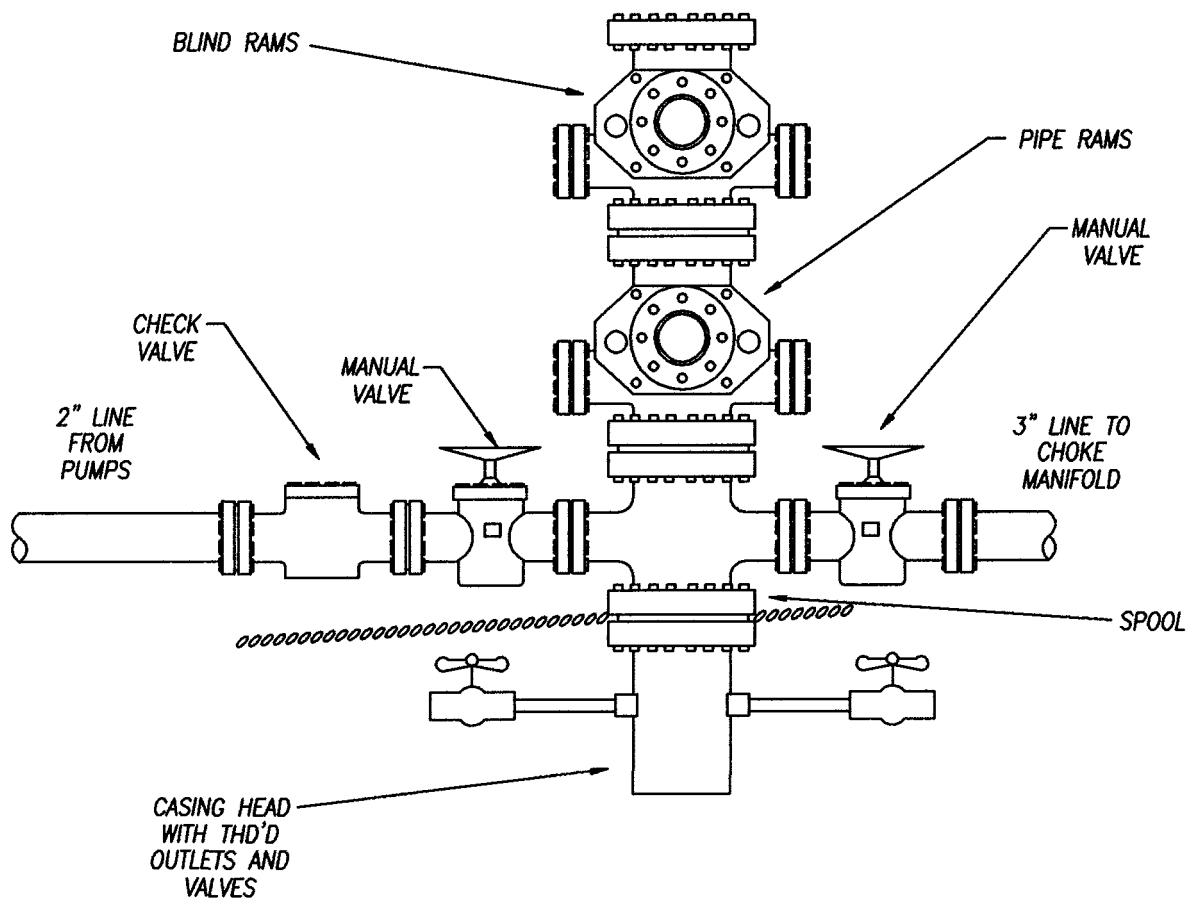


## Typical Road Cross-Section





# BOP Equipment 3000 psi



# CHOKE MANIFOLD

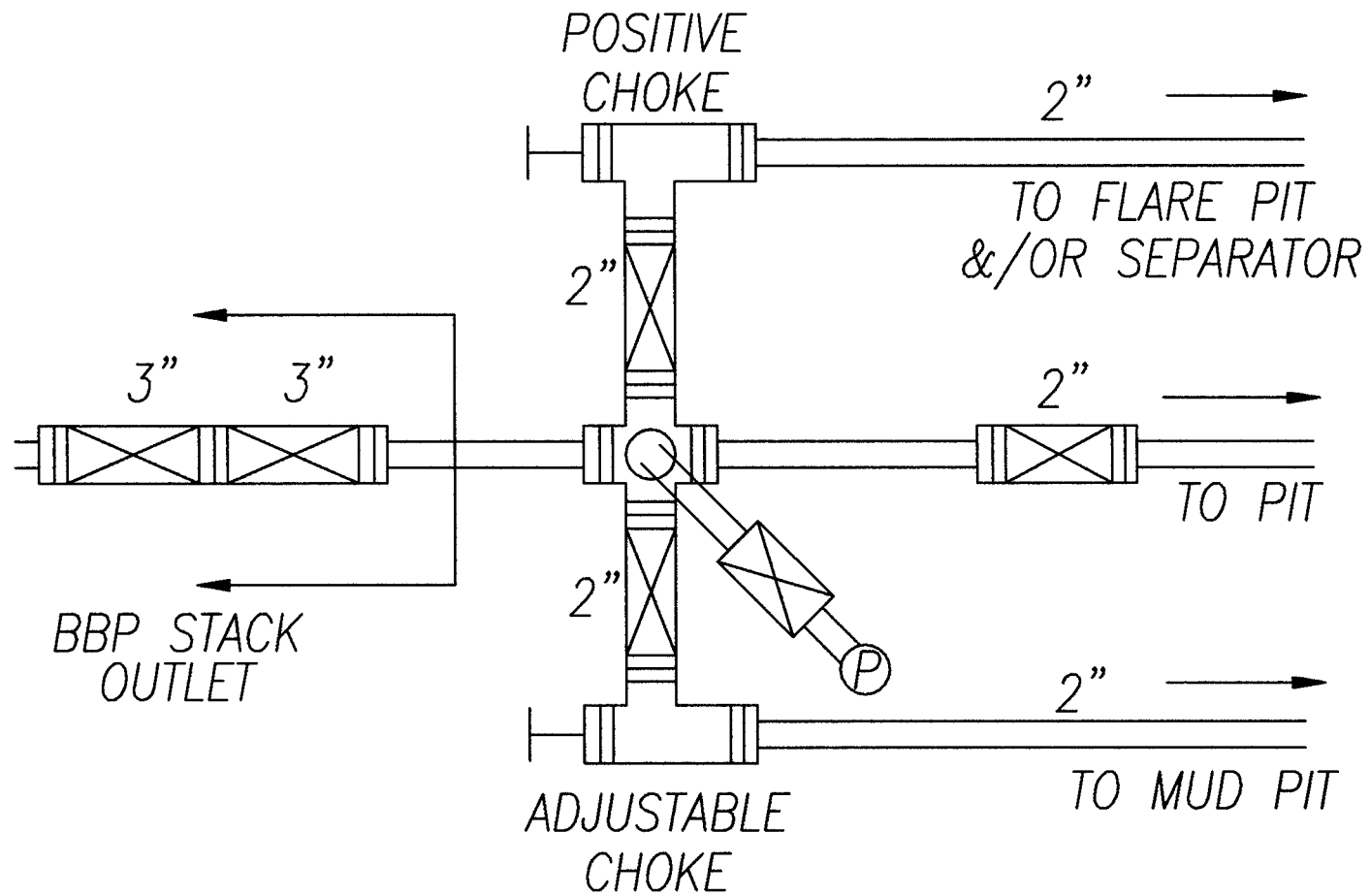
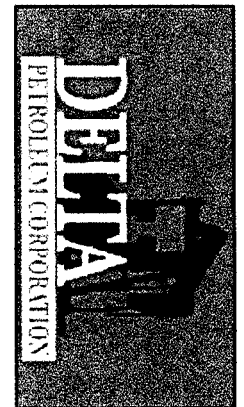


EXHIBIT "H"





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/14/2006

API NO. ASSIGNED: 43-019-31462

WELL NAME: GREENTOWN ST 36-11

OPERATOR: DELTA PETROLEUM CORP ( N2925 )

PHONE NUMBER: 303-575-0323

CONTACT: TERRY HOFFMAN

**PROPOSED LOCATION:**

NWNW 36 210S 160E

SURFACE: 0955 FNL 0468 FWL

BOTTOM: 0955 FNL 0468 FWL

COUNTY: GRAND

LATITUDE: 38.94753 LONGITUDE: -110.1129

UTM SURF EASTINGS: 576875 NORTHINGS: 4311121

FIELD NAME: WILDCAT ( 1 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49170

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRDX

COALBED METHANE WELL? NO

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. CPCS 215808 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
(Date: 01/17/2006 )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

☐ R649-2-3.  
Unit: \_\_\_\_\_  
☐ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☒ R649-3-3. Exception  
Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
☐ R649-3-11. Directional Drill

COMMENTS: NEW PRESITE (02-14-06)

STIPULATIONS: 1- Spacing Strip  
2- STATEMENT OF BASIS

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 3/21/2006 2:04:01 PM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation

Greentown State 36-11 (Cleared alternative location)  
Greentown State 32-43 (Cleared alternative location)  
Salt Valley State 25-12 (Cleared alternative road alignment)

EOG Resources, Inc

Natural Buttes Unit 438-19E  
Natural Buttes Unit 439-19E  
Natural Buttes Unit 562-19E  
Natural Buttes Unit 563-19E  
Natural Buttes Unit 565-30E

Gasco Production Company

Uteland State 21-2-10-18  
Uteland State 12-2-10-18

QEP Uinta Basin, Inc

RW 24-16BG  
BBE 9W-16-7-21

Westport Oil & Gas Company

NBU 1022-18G (two significant sites along pipeline corridor must be avoided)  
NBU 1022-19B  
NBU 1022-19H  
NBU 1022-19I  
NBU 1022-19O

If you have any questions regarding this matter please give me a call.

**CC:** Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 22, 2006

Delta Petroleum Corporation  
370 17th St., Ste. 4300  
Denver, CO 80202

Re: Greentown State 36-11 Well, 955' FNL, 468' FWL, NW NW, Sec. 36,  
T. 21 South, R. 16 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31462.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Grand County Assessor  
SITLA



Operator: Delta Petroleum Corporation  
Well Name & Number Greentown State 36-11  
API Number: 43-019-31462  
Lease: ML-49170

Location: NW NW Sec. 36 T. 21 South R. 16 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

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## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: DELTA PETROLEUM CORP

Well Name: GREENTOWN ST 36-16

Api No: 43-019-31462 Lease Type: STATE

Section 36 Township 21S Range 16E County GRAND

Drilling Contractor PETE MARTINS RIG # BUCKET

### SPUDDED:

Date 5/24/06

Time

How DRY

**Drilling will Commence:**

Reported by SHELDON VAN VOAST

Telephone # (307) 262-3716

Date 05/31/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Delta Petroleum Corporation Operator Account Number: N 2925  
Address: 370 17th St, Suite 4300  
city Denver  
state CO zip 80202 Phone Number: (303) 575-0323

## Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931462	Greentown State #36-11		NWNW	36	21S	16E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15422	6/7/2006			6/15/06	
Comments: <u>PRDX</u> <span style="float: right;">CONFIDENTIAL K</span>							

## Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

## Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

## ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Terry L. Hoffman

Name (Please Print)

Signature

Regulatory Tech Manager

Title

6/9/2006

Date

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JUN 09 2006

(5/2000)

DIV. OF OIL, GAS &amp; MINING

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Suite 4300 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL	8. WELL NAME and NUMBER: Greentown State #36-11
PHONE NUMBER: (303) 575-0323	9. API NUMBER: 4301931462
	10. FIELD AND POOL, OR WILDCAT: Wildcat

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E

COUNTY: Grand

STATE: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spud well 6/7/06 and drilled to 1072'.

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Regulatory Manager  
SIGNATURE *Terry L. Hoffman* DATE 6/9/2006

(This space for State use only)

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JUN 09 2006

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Suite 4300	CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: NA
	PHONE NUMBER: (303) 575-0323	8. WELL NAME and NUMBER: Greentown State #36-11
4. LOCATION OF WELL		9. API NUMBER: 4301931462
FOOTAGES AT SURFACE: 955' FNL & 468' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat

FOOTAGES AT SURFACE: 955' FNL & 468' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

6/8/06 - 9/21/06

See attached "Wellwork Chronological Report"

Note: Please note that this well is considered a "TIGHT HOLE"

NAME (PLEASE PRINT) Terry L. Hoffman

TITLE Regulatory Manager

SIGNATURE

*Terry L. Hoffman*

DATE 9/24/2006

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SEP 27 2006  
DIV. OF OIL, GAS & MINING

DELTA

PETROLEUM CORPORATION

Drilling Chronological**Well Name: Greentown State 36-11**

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern
Project AFE:	2337	AFEs Associated:	/ / /		

**Daily Summary**

Activity Date :	5/31/2006	Days From Spud :	-8	Current Depth :	60 Ft	24 Hr. Footage Made :	60 Ft
Formation :	Surface			Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$241,744	Cum DHC:		\$241,744	Total Well Cost:		\$241,744

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	14.00	01	Move Off of the Salt Valley State 25-12 and onto the Greentown State 36-11. Set Matting Boards and Prepare to Set Sub in Morning.	60	60	NIH
20:00	10.00	24	Wait On Daylight. Note: Wait on Trucks May 25 - May 30.	60	60	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	6/1/2006	Days From Spud :	-7	Current Depth :	60 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Surface			Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$13,807	Cum DHC:		\$255,551	Total Well Cost:		\$255,551

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	01	MIRU. Trucks Released @ 13:00 Hrs.	60	60	NIH
14:00	4.00	08	Prepare New Floor Motors f/ Installation.	60	60	NIH
18:00	12.00	24	Wait on Mechanic and Crews to Return (Daylight).	60	60	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	6/2/2006	Days From Spud :	-6	Current Depth :	60 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Surface			Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$13,800	Cum DHC:		\$269,351	Total Well Cost:		\$269,351

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Work on Installing Floor. Motors/ Install Hubs on Motors.	60	60	NIH
18:00	12.00	24	Wait on Mechanic and Crews to Return (Daylight).	60	60	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	6/3/2006	Days From Spud :	-5	Current Depth :	60 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Surface			Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$13,800	Cum DHC:		\$283,151	Total Well Cost:		\$283,151

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Work on Installing Floor. Motors/ Install Hubs on Motors.	60	60	NIH
18:00	12.00	24	Wait on Mechanic and Crews to Return (Daylight).	60	60	NIH
Total:	24.00					

**Well Name: Greentown State 36-11**

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	6/4/2006	Days From Spud :	-4	Current Depth :	60 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Surface			Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$13,800	Cum DHC:		\$296,951	Total Well Cost:	\$296,951	

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Install Hubs on Motors. Set Motors on Draw Works and Set Draw Works on Floor w/ Crain. Set Water Tank and Dog House w/ Same.	60	60	NIH
18:00	12.00	08	Set Up Rig Motors to Raise Derrick. Slip Drilling Line.	60	60	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	6/5/2006	Days From Spud :	-3	Current Depth :	60 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Surface			Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$13,800	Cum DHC:		\$310,751	Total Well Cost:	\$310,751	

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	13.00	08	Set Up Floor Motors. Raise Derrick @ 18:45 Hrs.	60	60	NIH
19:00	11.00	08	Continue Rig Repairs. Wait on Daylight to Complete Motor Set Up.	60	60	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	6/6/2006	Days From Spud :	-2	Current Depth :	60 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Surface			Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$13,808	Cum DHC:		\$324,559	Total Well Cost:	\$324,559	

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Set Up Floor Motors. (Set In Air Package w/ Rig Completes Motor Repairs - No Rig Personal Used To Set In Air).	60	60	NIH
18:00	12.00	22	Nipple Up Rotating Head and Install Blooie Line.	60	60	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	6/7/2006	Days From Spud :	-1	Current Depth :	60 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Surface			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$79,643	Cum DHC:		\$404,202	Total Well Cost:	\$404,202	

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	08	Build Exhaust Stacks f/ Drawworks Motors.	60	60	NIH
10:00	6.00	08	Continue Rig Repairs. Finished Blooie Line w/ Rig Continued Repairs (Drawworks and Mud Pumps).	60	60	NIH
16:00	12.00	08	Remove Input Sprocket to Rotary Table and Replace Same.	60	60	NIH
4:00	2.00	23	Pick Up Drilling Tools. Rig Repairs Complete @ 04:00 HRS, 7-June-2006.	60	60	NIH
Total:	24.00					



<b>Well Name: Greentown State 36-11</b>						
Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT	
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern	

<b>Daily Summary</b>							
Activity Date :	6/8/2006	Days From Spud :	1	Current Depth :	1072 Ft	24 Hr. Footage Made :	1012 Ft
Formation :	Surface			Weather:	Light Rain.		
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$63,407	Cum DHC:		\$467,609	Total Well Cost:	\$467,609	

<b>Operations</b>						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	Pick-Up BHA and Center Conductor.	60	60	1
8:00	1.00	08	Rig Repair - Shut Down #2 Floor Motor (Air Leak on Clutch) and Straighten Radiator Bung and Install Cap.	60	60	1
9:00	1.00	02	Spud well. Drill f/ 60' - 200' (140'). Drill w/ 2700 SCF Air. Encounter Water @ +/-180' (2" Stream w/ on Air).	60	200	1
10:00	0.50	07	Service Rig.	200	200	1
10:30	1.00	22	Fill Injection Tank and Prepare to Mist Drill.	200	200	1
11:30	1.00	02	Mist Drill w/ 3,600 SCF Air and 10 GPM Foam. Drill f/ 200' - 241' (41'). Water Gradually Increasing to 3" Stream w/ On Air.	200	241	1
12:30	0.50	08	Repair Swivel Packing (Gland Nut Backed Off).	241	241	1
13:00	2.50	02	Drill w/ 3,600 SCF Air and 10 GPM Foam f/ 241' - 524' (283' @ 113.2 Ft/Hr). Water Increased to 4" Stream w/ Occasionally Loading Up and Surging After Connections.	241	524	1
15:30	0.50	10	Survey @ 474' (1/2 Degree).	524	524	1
16:00	6.50	02	Drill As Above f/ 524' - 1,031 (507' @ 78.0 Ft/Hr). Strong CO2 Driven Water Flow.	524	1031	1
22:30	0.50	10	Survey @ 981' (1/2 Degree).	1031	1031	1
23:00	1.00	02	Drill As Above f/ 1,031' - 1,072' (41') Strong Water Flow (CO2 Driven).	1031	1072	1
0:00	6.00	06	POOH and Lay Down Hammer. Tie Flow-Line to Shakers. Make Up Bit and Prepare to TIH. Note: Reserve Pit Full (1' of Free Board).	1072	1072	1
<b>Total:</b> 24.00						

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/9/2006	Days From Spud :	2	Current Depth :	1388 Ft	24 Hr. Footage Made :	316 Ft
Formation :	Navajo		Weather:				
Rig Company :	DHS DRILLING		Rig Name:		DHS #4		
Daily Cost:	\$34,864		Cum DHC:	\$502,473		Total Well Cost:	\$502,473

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	06	TIH	1072	1072	2
7:30	1.50	08	Rig Repair - #1 and Yellow Dog.	1072	1072	2
9:00	1.00	02	Drill f/ 1,072' - 1,085' (13').	1072	1085	2
10:00	1.00	08	Rig Repair - Yellow Dog.	1085	1085	2
11:00	1.00	02	Drill f/ 1,085' - 1,126' (41').	1085	1126	2
12:00	0.50	07	Service Rig.	1126	1126	2
12:30	0.50	02	Drill f/ 1,126' - 1,146' (20').	1126	1146	2
13:00	0.50	08	Rig Repair - Air Line on Floor Motor.	1146	1146	2
13:30	6.50	02	Drill f/ 1,146' - 1,248' (102' @ 15.7 Ft/Hr)	1146	1248	2
20:00	0.50	10	Survey @ 1,198' (2.0 Degrees).	1248	1248	2
20:30	4.00	02	Drill f/ 1,248' - 1,314' (66' @ 16.5 Ft/Hr).	1248	1314	2
0:30	0.50	08	Rig Repair - Yellow Dog.	1314	1314	2
1:00	0.50	02	Drill f/ 1,314' - 1,325' (11').	1314	1325	2
1:30	0.50	08	Rig Repair - Yellow Dog.	1325	1325	2
2:00	0.50	02	Drill f/ 1,325' - 1,342' (17').	1325	1342	2
2:30	0.50	10	Survey @ 1,198' (1.75 Degree).	1342	1342	2
3:00	1.50	02	Drill f/ 1,342' - 1,388' (46' @ 30 2/3 Ft/Hr).	1342	1388	2
4:30	1.50	08	Rig Repair - Wait On Welder to Repair #1 Pump Discharge Manifold. Note: #2 Pump Not Operational (Needs Fuel Pump).	1388	1388	2

Total:	24.00
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## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1387	6:00	8.40	8.40	27	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	0.0	0	Water w/ Polymer Sweeps.										

<b>Well Name: Greentown State 36-11</b>															
Field Name:		Wildcat			S/T/R:		36/21S/16E			County, State:		Grand, UT			
Operator:		Delta Petroleum Corporation			Location Desc:						District:		Northern		

Daily Summary															
Activity Date :		6/10/2006		Days From Spud :		3		Current Depth :		1591 Ft		24 Hr. Footage Made :		203 Ft	
Formation :		Navajo				Weather:									
Rig Company :		DHS DRILLING				Rig Name:		DHS #4							
Daily Cost:		\$27,043		Cum DHC:				\$529,516		Total Well Cost:		\$529,516			

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	15.00	08	POOH to Collars and Work on #1 Pump (Hole In Discharge Manifold). Pick Up 5 Drill Collars w/ Waiting on Welder (1.5 Hr). Repair Pump and Slide In #2 Floor Motor. Complete Repair and Trip Back to Bottom.										1388	1388	2
21:00	7.50	02	Drill f/ 1,388' - 1,588' (200' @ 26 2/3 Ft/Hr).										1388	1588	2
4:30	1.00	10	Survey. 1.0 Degree @ 1,538'.										1588	1588	2
5:30	0.50	05	Return to Drilling and Drill to 1,591' (3') Lost 700 PSI. Prepare to POOH f/ Pressure Loss.										1588	1591	2
Total:		24.00													

Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
1591	6:00	8.40	8.40	27	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0			
Water Loss		LCM	ECD	FL Temp	Remarks												
0		0.0	0.0	0	Water w/ Polymer Sweeps.												

Daily Summary															
Activity Date :		6/11/2006		Days From Spud :		4		Current Depth :		1591 Ft		24 Hr. Footage Made :		0 Ft	
Formation :		Navajo				Weather:									
Rig Company :		DHS DRILLING				Rig Name:		DHS #4							
Daily Cost:		\$24,988		Cum DHC:				\$554,504		Total Well Cost:		\$554,504			

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	2.00	06	POOH Due To Pressurre Loss (Lost Bit)										1591	1591	2
8:00	5.00	06	Lay Down 8", TIH W/ Bit Sub.										1591	1591	2
13:00	1.00	19	Attempt to Screw Onto Bit W/O Success.										1591	1591	2
14:00	4.00	05	Well Flowing (Strong CO2 Drive). Kill Well.										1591	1591	2
18:00	12.00	05	Circulate and Condition. Raising MW to 9.9 PPG.										1591	1591	2
Total:		24.00													

Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
1591	6:00	8.40	8.40	27	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0			
Water Loss		LCM	ECD	FL Temp	Remarks												
0		0.0	0.0	0	Water w/ Polymer Sweeps.												

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1591	8:00	8.50	8.50	27	1	1	1/1/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	0.0	70	Water.										

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/12/2006	Days From Spud :	5	Current Depth :	1090 Ft	24 Hr. Footage Made :	-501 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$40,914		Cum DHC:	\$595,418		Total Well Cost:	\$595,418

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	05	Circulate and Condition Mud.	1591	1591	NIH
14:30	4.50	06	POOH and Set Back Drill Collars. TIH w/ Drill Pipe (Open-Ended). Pick Up 12 Joints of Drill Pipe and Tag Fish (Bit).	1591	1591	NIH
19:00	1.00	05	C&C.	1591	1591	NIH
20:00	1.00	17	Pump 410 Sx (81 Bbl) 16.2 PPG Class G Cement w/ 2% CaCl. Est To of Plug @ 1,090'.	1591	1090	NIH
21:00	0.50	06	POOH 7 Stands.	1090	1090	NIH
21:30	8.50	05	C&C/ WOC.	1090	1090	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1591	6:00	9.00	9.00	54	14	25	13/22/29	28.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.50	0.10	0.10	0.50	0	560	0	0.00	0.00	0	0	0.00		150	
Water Loss		LCM	ECD	FL Temp			Remarks								
0		0.0	0.0	92			Mud Upp to Control Water/ CO2 Flow.								

## Daily Summary

Activity Date :	6/13/2006	Days From Spud :	6	Current Depth :	1107 Ft	24 Hr. Footage Made :	17 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$34,755		Cum DHC:	\$630,173		Total Well Cost:	\$630,173

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	13	C&C/ WOC.	1090	1090	NIH
16:00	1.00	06	Lay Down 25 Joints of Drill Pipe.	1090	1090	NIH
17:00	3.50	06	Pick Up Directional Tools and Orient Same.	1090	1090	3
20:30	0.50	07	Service Rig.	1090	1090	3
21:00	0.50	08	Rig Repair - Air Line.	1090	1090	3
21:30	1.00	06	TIH.	1090	1090	3
22:30	1.50	22	Dress Plug to 1,102'.	1090	1102	3
0:00	6.00	20	Time Drill f/ 1,102' - 1,107'. 100% Cement/ 0% Formation.	1102	1107	3
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1090	6:00	9.50	9.00	36	10	9	5/13/18	32.0	0.0	2	0.00	6.0%	94.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.50	0.10	0.10	0.40	0	400	0	0.00	0.00	2475	0	0.00		150	
Water Loss		LCM	ECD	FL Temp				Remarks							
0		0.0	9.6	92											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/14/2006	Days From Spud :	7	Current Depth :	1121 Ft	24 Hr. Footage Made :	14 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$40,711		Cum DHC:	\$670,884		Total Well Cost:	\$670,884

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	20	Time Drill (5 Min/ Inch).	1107	1108	3
7:30	0.50	08	Mud Pump #1. Checked Valves/ Replaced 1 Spring.	1108	1108	3
8:00	4.50	20	Time Drill (5 Min/ Inch).	1108	1111	3
12:30	0.50	08	Replace Liner Washer Hose on # 1 Pump.	1111	1111	3
13:00	2.00	20	Time Drill (5 Min/ Inch).	1111	1112	3
15:00	2.00	08	Replace Liner Washer Lines, Tighten Packing on Charge Pump, and Plug Fill-Up Line (Valve Leaking).	1112	1112	3
17:00	4.00	20	Time Drill (5 Min/ Inch).	1112	1116	3
21:00	0.50	07	Service Rig.	1116	1116	3
21:30	8.50	20	Time Drill (5 Min/ Inch increased to 3 Min/ Inch). Currenly 35% Formation/ 65% Cement).	1116	1121	3
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1111	11:45	8.90	8.90	36	15	6	9/16/19	36.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	10.50	2.20	0.30	0.50	0	40	0	0.00	0.00	13200	8000	0.00		150	
Water Loss		LCM	ECD	FL Temp				Remarks							
0		0.0	9.6	92											

## Daily Summary

Activity Date :	6/15/2006	Days From Spud :	8	Current Depth :	1131 Ft	24 Hr. Footage Made :	10 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$61,423		Cum DHC:	\$732,307		Total Well Cost:	\$732,307

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	20	Time Drill f/ 1,121' - 1,131'.	1121	1131	3
16:00	0.50	07	Service Rig.	1131	1131	3
16:30	2.00	08	Rig Repair - Work On Pump.	1131	1131	3
18:30	11.50	20	Time Drill f/ 1,131' - 1,141'.	1131	1131	3
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1124	8:45	8.90	8.90	34	10	8	6/9/11	65.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	11.00	2.80	0.60	11.10	0	40	0	0.00	0.00	10725	6500	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	9.0	72											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/16/2006	Days From Spud :	9	Current Depth :	1204 Ft	24 Hr. Footage Made :	73 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$36,476		Cum DHC:	\$768,783		Total Well Cost:	\$768,783

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	20	Time Drill/ Attempt to Kick Off Plug.	1131	1143	3
11:00	4.50	06	POOH, Increase Motor Bend f/ 1.83 Degrees to 2.38 Degrees. Correct Hole Depth + 49'.	1143	1192	3
15:30	14.50	20	Time Drill/ Kick Off Plug (70% Formation, 30% Cement).	1192	1204	3
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1147	8:00	8.90	8.90	33	8	12	7/9/13	68.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	12.00	3.70	1.30	2.40	0	20	0	0.00	0.00	12375	7500	0.00				
Water Loss		LCM	ECD	FL Temp				Remarks								
0		0.0	9.0	78												

## Daily Summary

Activity Date :	6/17/2006	Days From Spud :	10	Current Depth :	1375 Ft	24 Hr. Footage Made :	171 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$37,654		Cum DHC:	\$806,437		Total Well Cost:	\$806,437

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	20	Time Drill f/ 1,204' - 1,208'.	1204	1208	3
8:00	0.50	07	Service Rig.	1208	1208	3
8:30	9.50	20	Time Drill f/ 1,208' - 1,220'.	1208	1220	3
18:00	1.00	08	Unplug Liner Washers.	1220	1220	3
19:00	1.00	20	Time Drill f/ 1,220' - 1,226'.	1220	1226	3
20:00	1.50	06	POOH and Reduce Motor Bend f/ 2.38 to 1.5 Degrees.	1226	1226	3
21:30	1.00	08	Change Oil In Gear End of #1 Pump.	1226	1226	3
22:30	1.00	06	TIH.	1226	1226	3
23:30	5.50	02	Directional Drill f/ 1,226' - 1,375 (Rotate f/ 1,226' - 1,266'. Slide to 1,286'. Rotate to 1,298'. Slide to 1,318'. Rotate to 1,330'. Slide to 1,350'. Rotate to 1,361'. Slide to 1,375'). Samples Back to 80% Cement (f/ < 5%). Pony Rod Bolts Sheered on Pump.	1226	1375	3
5:00	1.00	06	POOH to Repair Pump and Reset Mud Motor.	1375	1375	3
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1212	8:45	8.80	8.80	35	8	15	12/16/19	76.0	0.0	2	0.00	3.2%	96.8%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	11.50	4.20	1.10	1.50	7500	40	0	0.00	0.00	12375		0.00			
Water Loss		LCM	ECD	FL Temp			Remarks								
0		0.0	9.0	94											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/18/2006	Days From Spud :	11	Current Depth :	1410 Ft	24 Hr. Footage Made :	35 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$35,738		Cum DHC:	\$842,175		Total Well Cost:	\$842,175

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	06	POOH and Increase Motor Angle to 2.38 Degrees f/ 1.5 Degrees.	1375	1375	3
7:30	6.50	08	Rig Repair. Replace Pony Rod Bolts on #3 Pony Rod/ #1 Pump.	1375	1375	3
14:00	2.00	06	TIH.	1375	1375	3
16:00	13.50	20	Time Drill to 1,410'. 90% Cement/ 10% Formation. Pump Discharge Manifold Washed Out. Pick Up to Wait On Repairs/ Welder.	1375	1410	3

Total: 23.50

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1375	11:45	8.80	8.80	32	5	11	4/7/10	84.0	0.0	2	0.00	3.2%	96.8%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	10.20	3.50	1.10	2.70	7000	40	0	0.00	0.00	11550		0.00			
Water Loss		LCM	ECD	FL Temp				Remarks							
0		0.0	9.0	94											

## Daily Summary

Activity Date :	6/19/2006	Days From Spud :	12	Current Depth :	1426 Ft	24 Hr. Footage Made :	16 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$31,738		Cum DHC:	\$873,913		Total Well Cost:	\$873,913

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	08	Rig Repair. #1 Pump.	1426	1426	3
6:30	23.50	20	Time Drill/ Kick Off Plug. 95% Cement/ 5% Formation.	1410	1426	3
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1409	7:45	8.80	8.80	35	6	16	7/9/14	82.0	0.0	2	0.00	4.3%	95.7%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	10.50	3.80	1.50	2.40	6500	60	0	0.00	0.00	10725		0.00			
Water Loss		LCM	ECD	FL Temp				Remarks							
0		0.0	9.0	86											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/20/2006	Days From Spud :	13	Current Depth :	1434 Ft	24 Hr. Footage Made :	8 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$30,315		Cum DHC:	\$904,228		Total Well Cost:	\$904,228

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.00	20	Attempt to KO Plug. 90% Cement/ 10% Formation.	1426	1434	3
15:00	3.00	06	POOH and Reset Motor Bend to 2.77 Deg.	1434	1434	3
18:00	1.50	22	Change Batteries in MWD.	1434	1434	3
19:30	1.00	06	TIH.	1434	1434	3
20:30	1.50	22	MWD Failure. Trouble Shoot MWD W/O Success.	1434	1434	3
22:00	1.00	06	POOH and Retrieve MWD.	1434	1434	3
23:00	4.00	22	Attempt to Repair MWD W/O Success.	1434	1434	3
3:00	1.00	06	TIH W/O MWD.	1434	1434	3
4:00	2.00	23	Wait On New MWD (Casper).	1434	1434	3
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1428	7:45	8.80	8.80	32	6	5	2/4/5	78.0	0.0	2	0.00	3.2%	96.8%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	10.20	3.80	1.20	1.50	5500	60	0	0.00	0.00	9075		0.00			
Water Loss		LCM	ECD	FL Temp				Remarks							
0		0.0	9.0	86											

## Daily Summary

Activity Date :	6/21/2006	Days From Spud :	14	Current Depth :	1441 Ft	24 Hr. Footage Made :	7 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$43,621		Cum DHC:	\$947,848		Total Well Cost:	\$947,848

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.50	23	Wait On MWD.	1434	1434	4
18:30	0.50	06	POOH.	1434	1434	4
19:00	1.00	23	Complete MWD Repairs and Pick Up Same.	1434	1434	4
20:00	1.00	06	TIH.	1434	1434	4
21:00	9.00	20	Time Drill 1,434' - 1,441'. 95% Cement.	1434	1441	4
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1439	7:45	8.80	8.80	30	3	5	3/4/	88.0	0.0	2	0.00	3.2%	96.8%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	10.00	3.60	0.80	1.90	5500	60	0	0.00	0.00	9075		0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	9.0	80											



# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/22/2006	Days From Spud :	15	Current Depth :	1454 Ft	24 Hr. Footage Made :	13 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$45,628	Cum DHC:		\$993,476	Total Well Cost:	\$993,476	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	02	Time Drill f/ 1,441' - 1,448'.	1441	1448	4
14:30	0.50	07	Service Rig.	1448	1448	4
15:00	7.00	02	Time Drill f/ 1,448' - 1,451'.	1448	1451	4
22:00	0.50	08	Rig Repair - Pop Off Valve #1 Pump.	1451	1451	4
22:30	2.00	02	Time Drill to 1,452'.	1451	1452	4
0:30	0.50	08	Rig Repair - Mud Line.	1452	1452	4
1:00	5.00	02	Time Drill to 1,454'.	1452	1454	4
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1441	8:15	8.80	8.80	32	4	6	3/5/	65.0	0.0	2	0.00	3.2%	96.8%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
11.3	9.50	3.40	0.80	1.50	6000	60	0	0.00	0.00	9900		0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	9.0	86												

## Daily Summary

Activity Date :	6/23/2006	Days From Spud :	16	Current Depth :	1470 Ft	24 Hr. Footage Made :	16 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$31,070	Cum DHC:		\$1,024,546	Total Well Cost:	\$1,024,546	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	20	Time Drill to 1,456'.	1454	1456	4
8:30	3.00	06	POOH, Change Bit, and Readjust Motor (2.97 Degree).	1456	1456	5
11:30	0.50	08	Replace Cap Gasket.	1456	1456	5
12:00	1.00	06	TIH.	1456	1456	5
13:00	5.50	20	Time Drill to 1,462'.	1456	1462	5
18:30	0.50	08	Rig Repair - Replace Rd Clamp #1 Pump. #2 Pump Inoperable.	1462	1462	5
19:00	4.50	20	Time Drill (w/ One Pump) to 1,466'.	1462	1466	5
23:30	0.50	08	Repair Rig.	1466	1466	5
0:00	6.00	20	Time Drill w/ Both Pumps to 1,470 (90% Cement/ 10% Formation.	1466	1470	5
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1454	8:15	8.50	8.80	28	1	2	1/1/		0.0	2	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.50	3.40		0.60	6000	80	0	0.00	0.00	9900		0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.5	86												

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/24/2006	Days From Spud :	17	Current Depth :	1484 Ft	24 Hr. Footage Made :	14 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$33,326		Cum DHC:	\$1,057,872		Total Well Cost:	\$1,057,872

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.00	20	Time Drill - Attempt to Kick Off Plug.	1470	1480	5
17:00	6.50	08	Rig Repair - Remove Clutch on #2 Pump, Dress, and Reinstall.	1480	1480	5
23:30	6.50	20	Time Drill - Attempt to Kick Off Plug. Shut Down For Repairs to #1 Pump (Washed Discharge Manifold).	1480	1484	5

Total: 24.00

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1472	11:00	8.50	8.50	31	5	5	5/5/5	30.0	0.0	2	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.50		0.50	6000	40	0	0.00	0.00	9900		0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	8.5	100											

## Daily Summary

Activity Date :	6/25/2006	Days From Spud :	18	Current Depth :	1491 Ft	24 Hr. Footage Made :	7 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$46,051		Cum DHC:	\$1,103,923		Total Well Cost:	\$1,103,923

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	08	Rig Repair - Repair Wash-Out On #1 Pump Discharge Manifold.	1484	1484	5
14:30	2.50	20	Time Drill to 1,486'.	1484	1486	5
17:00	0.50	08	Rig Repair - Rod Clamp on #1 Pump.	1486	1486	5
17:30	5.50	20	Time Drill to 1,491'.	1486	1491	5
23:00	7.00	06	Trip f/ New Mud Motor (.23 Rev/Gal Set @ 3.0 Degrees) and Side Track Bit.	1491	1491	6

Total: 24.00

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1484	11:00	8.50	8.40	27	5	5	5/5/5	30.0	0.0	2	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.50		0.50	6000	40	0	0.00	0.00	9900		0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	8.5	103											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/26/2006	Days From Spud :	19	Current Depth :	1498 Ft	24 Hr. Footage Made :	7 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$38,004		Cum DHC:	\$1,141,927		Total Well Cost:	\$1,141,927

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	08	Replace Rod Clamp on #2 Pump.	1491	1491	6
6:30	2.00	20	Time Drill (1 Ft) to 1492'.	1491	1492	6
8:30	3.00	08	Weld Mud Line.	1492	1492	6
11:30	1.00	20	Time Drill.	1492	1492	6
12:30	0.50	08	Rig Repair - Rod Clamp #2 Pump.	1492	1492	6
13:00	5.50	20	Time Drill to 1,497'	1492	1497	6
18:30	0.50	08	Rig Repair - Rod Clamp #1 Pump.	1497	1497	6
19:00	2.00	20	Time Drill to 1,498'.	1497	1498	6
21:00	7.50	08	Rig Repair - Weld Mud Line.	1498	1498	6
4:30	1.50	20	Time Drill. (Repair #1 Pump @ Report Time). 90-95% Cement.	1498	1498	6
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1492	11:00	8.40	8.40	29	2	0	//	40.0	0.0	1	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.50		0.50	6000	40	0	0.00	0.00	9900		0.00			
Water Loss		LCM	ECD	FL Temp		Remarks									
0		0.0	8.5	92											

## Daily Summary

Activity Date :	6/27/2006	Days From Spud :	20	Current Depth :	1506 Ft	24 Hr. Footage Made :	8 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$35,658		Cum DHC:	\$1,177,585		Total Well Cost:	\$1,177,585

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	08	Tighten Rod Clamps on #1 Pump.	1498	1498	6
6:30	0.50	20	Time Drill.	1498	1499	6
7:00	7.00	08	Rig Repair - Weld Mud Line.	1499	1499	6
14:00	3.00	20	Time Drill.	1499	1500	6
17:00	2.00	08	Rig Repair - Liner Gasket and Rod Clamp #1 Pump.	1500	1500	6
19:00	6.00	20	Time Drill to 1,505'.	1500	1505	6
1:00	1.50	08	Rig Repair Liner Gasket and Swab on #1 Pump.	1505	1505	6
2:30	1.50	20	Time Drill to 1506'.	1505	1506	6
4:00	1.50	08	Rig Repair. Liner and Wear Plate Gasket on #1 Pump.	1506	1506	6
5:30	0.50	20	Time Drill.	1506	1506	6
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1499	9:30	8.40	8.40	29	1	1	//	50.0	0.0	1	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.10		1.00	6500	360	0	0.00	0.00	10725		0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	8.5	95											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/28/2006	Days From Spud :	21	Current Depth :	1511 Ft	24 Hr. Footage Made :	5 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$35,796		Cum DHC:	\$1,213,381		Total Well Cost:	\$1,213,381

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	20	Time Drill.	1506	1506	6
6:30	2.50	08	Rig Repair. Tighten Liner #1 Pump.	1506	1506	6
9:00	1.00	20	Time Drill.	1506	1506	6
10:00	15.50	08	Rig Repair. Replace Liner Gaskets on #1 Pump and Mud Line Between Pumps.	1506	1506	6
1:30	4.50	20	Time Drill to 1,511'.	1506	1511	6
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1507	9:30	8.50	8.50	30	4	2	1/4/4	25.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.10		8.50	6000	80	0	0.00	0.00	9900		0.00			
Water Loss		LCM	ECD	FL Temp				Remarks							
0		0.0	8.5	97											

## Daily Summary

Activity Date :	6/29/2006	Days From Spud :	22	Current Depth :	1525 Ft	24 Hr. Footage Made :	14 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$64,808		Cum DHC:	\$1,278,189		Total Well Cost:	\$1,278,189

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	20	Time Drill to 1,517' - (90-95% Cement).	1511	1517	6
12:00	1.50	06	POOH and Pull Mwd to Change Batteries. Break Off Bit.	1517	1517	6
13:30	6.50	06	Make Up New Bit (strap and weld to motor). Change Batteries in MWD, Change Out Gap Sub, Make Up IBS, Orient MWD, and TIH.	1517	1517	7
20:00	10.00	20	Time Drill (50% Cement/ 50% Formation.	1517	1525	7
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1513	8:30	8.40	8.40	33	6	4	5/5/6	34.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.10		8.50	6000	80	0	0.00	0.00	9900		0.00			
Water Loss		LCM	ECD	FL Temp			Remarks								
0		0.0	8.5	110											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	6/30/2006	Days From Spud :	23	Current Depth :	1547 Ft	24 Hr. Footage Made :	22 Ft
Formation :	Navajo			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$56,788		Cum DHC:	\$1,334,977		Total Well Cost:	\$1,334,977

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.50	20	Time Drill to 1,530'.	1525	1530	7
13:30	0.50	08	Service Rig.	1530	1530	7
14:00	16.00	20	Time Drill to 1,547' (90 % Formation/ 10% Cement).	1530	1547	7
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1529	10:00	8.60	8.60	33	6	5	6/8/8	32.0	0.0	3	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	10.50	1.50		0.80	9900	80	0	0.00	0.00	9900		0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.7	134												

## Daily Summary

Activity Date :	7/1/2006	Days From Spud :	24	Current Depth :	1909 Ft	24 Hr. Footage Made :	362 Ft
Formation :	Wingate			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$32,951		Cum DHC:	\$1,367,928		Total Well Cost:	\$1,367,928

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	20	Drill (Slide) f/ 1,543' - 1,564' (24').	1547	1564	7
10:00	3.00	06	POOH, Lay Down IBS, Reset Motor to 1.15 Degree, and Dress Threads on Bottom Monel (Pin).	1564	1564	7
13:00	2.00	06	TIH.	1564	1564	7
15:00	2.50	02	Drill (Slide) f/ 1,564' - 1,593' (29').	1564	1593	8
17:30	11.00	02	Drill (Rotate) f/ 1,593' - 1,909' (316').	1593	1909	8
4:30	1.50	08	Rig Repair - Replace (weld) Tie Down Clamp on Mud Line.	1909	1909	8
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1564	9:00	8.60	8.60	32	6	3	2/5/5	30.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.90		0.70	6300	80	0	0.00	0.00	10395		0.00			
Water Loss		LCM	ECD	FL Temp				Remarks							
0		0.0	8.7	140											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/2/2006	Days From Spud :	25	Current Depth :	2320 Ft	24 Hr. Footage Made :	411 Ft
Formation :	Chinle	Weather:	Heavy Rain f/ 1 Hr Last Night.				
Rig Company :	DHS DRILLING	Rig Name:	DHS #4				
Daily Cost:	\$34,667	Cum DHC:	\$1,402,595	Total Well Cost:	\$1,402,595		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	08	Repair Clamp On Mud Line.	1909	1909	8
6:30	1.50	02	Drill f/ 1,909' - 1,959'.	1909	1959	8
8:00	1.00	08	Rig Repair - Cap Gasket on #1 Pump.	1959	1959	8
9:00	0.50	02	Drill F/ 1,959' - 1,976'.	1959	1976	8
9:30	1.00	08	Rig Repair - Cap Gasket and Charge Pump Packing on #1 Pump.	1976	1976	8
10:30	1.50	02	Drill f/ 1,976' - 2,018'.	1976	2018	8
12:00	5.00	08	Rig Repair - Weld Stand Pipe (Washed Out 2' Below Goose Neck).	2018	2018	8
17:00	9.50	02	Drill f/ 2,018' - 2,279'.	2018	2279	8
2:30	1.00	08	Rig Repair - Change Liner Gasket on #1 Pump.	2279	2279	8
3:30	2.50	02	Drill f/ 2,279' - 2,320'.	2279	2320	8
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2016	10:00	8.90	8.60	29	4	3	1/3/5	29.0	0.0	2	0.00	6.0%	94.0%	0.0%	0.7%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.50	0.50		0.60	6000	120	0	0.00	0.00	9900		0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
0		0.0	8.7	110											

## Daily Summary

Activity Date :	7/3/2006	Days From Spud :	26	Current Depth :	2708 Ft	24 Hr. Footage Made :	388 Ft
Formation :	Moenkopi	Weather:					
Rig Company :	DHS DRILLING	Rig Name:	DHS #4				
Daily Cost:	\$34,419	Cum DHC:	\$1,437,014	Total Well Cost:	\$1,437,014		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Drill f/ 2,310' - 2,357'	2320	2357	8
8:00	0.50	07	Service Rig.	2357	2357	8
8:30	0.50	08	Rig Repair - Repair 2" Valve On #2 Pump.	2357	2357	8
9:00	6.00	02	Drill f/ 2,357' - 2,575'.	2357	2575	8
15:00	1.00	08	Rig Repair. Tighten Drive Line #2 Pump, Replace Swab #2 Pump, Chane Hammer Union Seal on Mud Line.	2575	2575	8
16:00	14.00	02	Drill f/ 2,575' - 2,708'.	2575	2708	8
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2367	8:30	8.90	8.90	29	4	2	0/1/1	24.0	0.0	2	0.00	2.0%	98.0%	0.0%	0.7%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.50	0.10		0.60	5300	160	0	0.00	0.00	8745		0.00			
Water Loss		LCM	ECD	FL Temp					Remarks						
0		0.0	8.9	120											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/4/2006	Days From Spud :	27	Current Depth :	2805 Ft	24 Hr. Footage Made :	97 Ft
Formation :	Moenkopi			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$36,330		Cum DHC:	\$1,473,344		Total Well Cost:	\$1,473,344

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Drill f/ 2,705' - 2,714'.	2708	2714	8
7:00	5.00	06	POOH, Lay Down Directional Tools, Pick Up 8" Drill Collar, and Change Bit.	2714	2714	8
12:00	2.50	06	TIH.	2714	2714	8
14:30	1.50	03	Wash and Ream 74' to Bottom.	2714	2714	8
16:00	4.00	06	Mix and Pump Weighted Pill. POOH f/ Mud Motor Failure.	2714	2714	8
20:00	3.00	06	Change Out Mud Motors and TIH.	2714	2714	9
23:00	1.00	03	Ream 59' to Bottom.	2714	2714	9
0:00	6.00	02	Drill f/ 2,714' - 2,805'.	2714	2805	9
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2714	8:30	8.90	8.90	29	3	2	0/1/1	30.0	0.0	2	0.00	2.0%	98.0%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.00	0.10		0.60	4800	320	0	0.00	0.00	7920		0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.9	120												

## Daily Summary

Activity Date :	7/5/2006	Days From Spud :	28	Current Depth :	2915 Ft	24 Hr. Footage Made :	110 Ft
Formation :	Moenkopi			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$154,796		Cum DHC:	\$1,628,140		Total Well Cost:	\$1,628,140

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	02	Drill f/ 2,805' - 2,915.	2805	2915	9
11:00	1.00	05	Circulate and Condition. Pump Weighted Pill and Drop Survey.	2915	2915	9
12:00	2.00	06	POOH and Lay Down 8" Mud Motor and Drill Collar.	2915	2915	9
14:00	5.50	12	Rig Up Casers, Hold Safety Meeting and Run Casing.	2915	2915	NIH
19:30	1.00	05	Circulate and Condition.	2915	2915	NIH
20:30	2.50	12	Hold Safety Meeting, Rig Up Cementers, and Cement Surface Casing. Full Returns, 65 BBI Good Cement to Surface, Bump Plug/ Floats Held.	2915	2915	NIH
23:00	4.00	13	WOC. Clean Pits.	2915	2915	NIH
3:00	3.00	14	Weld On Head and Test Same.	2915	2915	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2805	9:30	8.80	8.80	32	5	5	1/2/2	25.0	0.0	2	0.00	2.0%	98.0%	0.0%	0.7%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.00	0.00	0.10	0.60	4800	320	0	0.00	0.00	7920		0.00			
Water Loss		LCM	ECD	FL Temp			Remarks								
0		0.0	8.8	114											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/6/2006	Days From Spud :	29	Current Depth :	2915 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Sinbad ls	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$38,871	Cum DHC:		\$1,667,011	Total Well Cost:	\$1,667,011	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	14	NU BOP	2915	2915	NIH
16:00	0.50	07	Rig Service	2915	2915	NIH
16:30	4.50	15	Test BOP, Manifold, Valves	2915	2915	NIH
21:00	5.00	20	WO Directional Tools	2915	2915	NIH
2:00	2.50	20	PU Tools, Orientate, PU 3 DC	2915	2915	NIH
4:30	1.50	06	Trip in, LD 6 jts DP	2915	2915	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2915	6:00	8.60	8.80	26			//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp					Remarks							
								Water							

## Daily Summary

Activity Date :	7/7/2006	Days From Spud :	30	Current Depth :	3315 Ft	24 Hr. Footage Made :	400 Ft
Formation :	Sinbad ls	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$34,835	Cum DHC:		\$1,701,846	Total Well Cost:	\$1,701,846	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	06	Trip in, tag cmt 2860'	2915	2915	10
6:30	2.50	22	Drig Cmt, Float equip, Cmt	2915	2915	10
9:00	0.50	07	Rig Service	2915	2915	10
9:30	9.50	02	Drig	2915	3286	10
19:00	0.50	07	Rig Service	3286	3286	10
19:30	3.00	02	Drig, (Total 354' Rotate, 47' Slide)	3286	3315	10
22:30	1.50	20	Attempt to Survey	3315	3315	10
0:00	1.50	06	Trip out	3315	3315	10
1:30	4.50	20	Work on MWD	3315	3315	10
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2915	6:00	8.00	8.80	26			//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp					Remarks							
								Water							



# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/8/2006	Days From Spud :	31	Current Depth :	3502 Ft	24 Hr. Footage Made :	187 Ft
Formation :	Sinbad Is	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$31,170	Cum DHC:		\$1,733,015	Total Well Cost:	\$1,733,015	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	20	PU Bit Orintate, Install MWD	3315	3315	11
7:00	3.50	06	Trip in	3315	3315	11
10:30	2.50	03	Ream under guage hole, 60'	3315	3315	11
13:00	1.00	02	Drig	3315	3346	11
14:00	0.50	07	Rig Service	3346	3346	11
14:30	6.50	02	Drig	3346	3444	11
21:00	5.00	06	Trip f/Bit	3444	3444	11
2:00	2.00	02	Drig	3444	3508	12
4:00	0.50	08	Rig Service (Repair)	3508	3476	12
4:30	1.50	02	Drig	3476	3502	12
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3502	6:00	8.00	8.80	26			//								
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp					Remarks							
								Water							

## Daily Summary

Activity Date :	7/9/2006	Days From Spud :	32	Current Depth :	3715 Ft	24 Hr. Footage Made :	213 Ft
Formation :	Cutler	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$27,045	Cum DHC:		\$1,760,060	Total Well Cost:	\$1,760,060	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	02	Drig 3502'- 3602'	3502	3602	12
16:00	2.50	08	Repair Compound (½ hr rig service)	3602	3602	12
18:30	4.50	02	Drig 3602'- 3650'	3602	3650	12
23:00	1.50	08	Repair Pump, pressure loss	3650	3650	12
0:30	5.50	02	Drig 3650'- 3715'	3650	3715	12
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3715	6:00	8.00	8.80	26			//								
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp					Remarks							
								Water							

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/10/2006	Days From Spud :	33	Current Depth :	4015 Ft	24 Hr. Footage Made :	300 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$37,921		Cum DHC:	\$1,797,981		Total Well Cost:	\$1,797,981

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	02	Drig 3715'- 3761'	3715	3761	12
14:30	5.50	06	Trip f/ Bit, 31 ' uphole correction	3761	3761	13
20:00	10.00	02	Drig 3761'- 4015	3761	4015	13
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4015	6:00	8.80	8.80	27			//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
					57000	280									
Water Loss		LCM	ECD	FL Temp					Remarks						
									Water						

## Daily Summary

Activity Date :	7/11/2006	Days From Spud :	34	Current Depth :	4394 Ft	24 Hr. Footage Made :	379 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$52,912		Cum DHC:	\$1,850,893		Total Well Cost:	\$1,850,893

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.50	02	Drig	4015	4204	13
16:30	0.50	07	Rig Service	4204	4204	13
17:00	1.00	02	Drig	4204	4236	13
18:00	0.50	07	Rig Service	4236	4236	13
18:30	11.50	02	Drig	4236	4394	13
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4015	6:00	9.10	9.10	27			//								
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
					97000	280									
Water Loss		LCM	ECD	FL Temp	Remarks										
					Water										

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/12/2006	Days From Spud :	35	Current Depth :	4553 Ft	24 Hr. Footage Made :	159 Ft
Formation :	Cutler	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$58,243	Cum DHC:	\$1,909,136	Total Well Cost:	\$1,909,136		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	02	Drig	4394	4553	13
18:00	0.50	05	'Circ to Trip f/ Motor	4553	4553	13
18:30	3.00	06	Trip out, LD, PU Motor, Orientate	4553	4553	14
21:30	5.00	08	Repair, Low Drum Chain, Rot 1/2 hr rig service	4553	4553	14
2:30	3.50	09	Slip and Cut	4553	4553	14
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4394	6:00	9.40	9.40	27			//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
					139000	320									
Water Loss		LCM	ECD	FL Temp					Remarks						
									Water						

## Daily Summary

Activity Date :	7/13/2006	Days From Spud :	36	Current Depth :	4860 Ft	24 Hr. Footage Made :	307 Ft
Formation :	Cutler	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$28,632	Cum DHC:	\$1,937,768	Total Well Cost:	\$1,937,768		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	08	Repair, Guards	4553	4553	14
6:30	3.00	06	Trip in	4553	4553	14
9:30	2.00	03	Wash, Rmr to bttm 60', no fill	4553	4553	14
11:30	18.50	02	Drig 307', 287' rotate, 20' slide	4553	4860	14
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4553	6:00	9.50	9.50	27			//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	7.60				142000	360									
Water Loss	LCM	ECD	FL Temp	Remarks											
				Water											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/14/2006	Days From Spud :	37	Current Depth :	5134 Ft	24 Hr. Footage Made :	274 Ft
Formation :	Hermosa	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$31,110	Cum DHC:		\$1,968,878	Total Well Cost:	\$1,968,878	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.50	02	Drig 72'	4860	4932	14
12:30	0.50	07	Rig Service	4932	4932	14
13:00	3.50	02	Drig 63'	4932	4995	14
16:30	2.50	08	Weld goose neck (std pipe), replace low drum chain	4995	4995	14
19:00	10.00	02	Drig 139'	4995	5134	14
5:00	1.00	06	Trip out f/ pressure loss.	5134	5134	14
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4860	6:00	9.60	9.60	26			//								
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	7.60				162000	640									
Water Loss	LCM	ECD	FL Temp					Remarks							
								Water							

## Daily Summary

Activity Date :	7/15/2006	Days From Spud :	38	Current Depth :	5437 Ft	24 Hr. Footage Made :	303 Ft
Formation :	Hermosa	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$41,745	Cum DHC:		\$2,010,623	Total Well Cost:	\$2,010,623	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	06	Trip out, LD cracked DC, change MWD battery, check motor	5134	5134	14
10:00	1.50	22	WO Bit	5134	5134	15
11:30	2.50	06	Trip in	5134	5134	15
14:00	16.00	02	Drig, Start Mud up 5240'	5134	5437	15
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5134	6:00	9.80	9.80	36			//								
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	7.60				162000	640									
Water Loss	LCM	ECD	FL Temp					Remarks							
								Water							

<b>Well Name: Greentown State 36-11</b>																	
Field Name:		Wildcat				S/T/R:		36/21S/16E				County, State:		Grand, UT			
Operator:		Delta Petroleum Corporation				Location Desc:						District:		Northern			

Daily Summary																	
Activity Date :		7/16/2006		Days From Spud :		39		Current Depth :		5705 Ft		24 Hr. Footage Made :		268 Ft			
Formation :		Hermosa						Weather:									
Rig Company :		DHS DRILLING						Rig Name:		DHS #4							
Daily Cost:		\$36,794				Cum DHC:		\$2,047,417				Total Well Cost:		\$2,047,417			

Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	10.00	02	Drig 5437'- 5564'										5437	5564	15		
16:00	0.50	07	Rig Service										5564	5564	15		
16:30	13.50	02	Drig 5564'- 5705'										5564	5705	15		
Total:		24.00															

Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
5437	6:00	10.10	10.10	35	8	11	6/10/11	35.0				14.0%	86.0%		0.2%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
5.0	8.00			0.40	173000	860				285450							
Water Loss		LCM	ECD	FL Temp	Remarks												
				112	Corrected solids 3.88%												

Daily Summary																	
Activity Date :		7/17/2006		Days From Spud :		40		Current Depth :		6011 Ft		24 Hr. Footage Made :		306 Ft			
Formation :		Paradox Salt						Weather:									
Rig Company :		DHS DRILLING						Rig Name:		DHS #4							
Daily Cost:		\$30,449				Cum DHC:		\$2,077,866				Total Well Cost:		\$2,077,866			

Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	4.00	02	Drig										5705	5731	15		
10:00	0.50	07	Rig Service										5731	5731	15		
10:30	19.50	02	Drig Slide 35' @ 8 fph, Salt 5839'										5731	6011	15		
Total:		24.00															

Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
5705	6:00	10.20	10.20	34	7	9	5/9/12	20.0				14.5%	86.0%		0.2%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
7.0	9.50	0.30	0.10	0.50	176000	880				290400							
Water Loss		LCM	ECD	FL Temp	Remarks												
				114	Corrected solids 3.88%												

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/18/2006	Days From Spud :	41	Current Depth :	6011 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$38,069		Cum DHC:	\$2,115,935		Total Well Cost:	\$2,115,935

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	05	Circ, raise mud wt from 10.2 ppg, to 11.5ppg	6011	6011	15
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6011	11:45	11.00	11.00	42	13	26	11/19/	23.0				15.6%	84.0%		0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.5	9.00	0.30	0.10	0.50	185000	1080				305250					
Water Loss		LCM	ECD	FL Temp		Remarks									
				114		Corrected solids 4.88%									

## Daily Summary

Activity Date :	7/19/2006	Days From Spud :	42	Current Depth :	6011 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$62,259		Cum DHC:	\$2,178,194		Total Well Cost:	\$2,178,194

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	05	Mix Mud raise mud wt	6011	6011	15
12:00	6.00	05	WO Bar	6011	6011	15
18:00	2.00	05	Clean Suction Pit	6011	6011	15
20:00	3.00	05	Mix new mud, Wt to 11.2 in pits	6011	6011	15
23:00	5.50	05	Mix 4 pallets Bar wt to 12.5 in pits circ top of hole	6011	6011	15
4:30	1.50	05	Pump 12.5 mud	6011	6011	15
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6011	8:54	11.80	11.80	48	19	21	13/21/	42.0				18.6%	81.0%		0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.5	8.50	0.30	0.10	0.50	190000	1080				305250					
Water Loss		LCM	ECD	FL Temp				Remarks							
				114				Corrected solids 4.88%							

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary									
Activity Date :	7/20/2006	Days From Spud :	43	Current Depth :	6040 Ft	24 Hr. Footage Made :	29 Ft		
Formation :	Paradox Salt			Weather:					
Rig Company :	DHS DRILLING			Rig Name:	DHS #4				
Daily Cost:	\$46,764	Cum DHC:	\$2,224,958	Total Well Cost:	\$2,224,958				

Operations									
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run			
6:00	16.00	05	Kill Well. Circulate 12.6 PPG Mud through Choke. Lost Returns - Build Volume (11.6 PPG). Open Well and Regain Circulation. Circulate Out Gas Cut Mud. Build Volume.	6011	6011	15			
22:00	2.00	08	Rig Repair. Restart #2 Pump Motor. Unable to Pump w/ #1 Due to Worn Charge Pump.	6011	6011	15			
0:00	3.00	02	Drill f/ 6,011' - 6,038'.	6011	6038	15			
3:00	0.50	07	Service Rig.	6038	6038	15			
3:30	2.00	08	Rig Repair - #2 Pump (Valves).	6038	6038	15			
5:30	0.50	02	Drill f/ 6,038' - 6,040'	6038	6040	15			
Total:	24.00								

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
6011	8:54	11.60	11.60	72	29	34	21/42/	23.0				6.8%	94.2%		0.2%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	8.50	0.10	0.00	0.50	190000	1080				305250				180		
Water Loss	LCM	ECD	FL Temp	Remarks												
			88	Corrected solids 4.88%												

Daily Summary									
Activity Date :	7/21/2006	Days From Spud :	44	Current Depth :	6386 Ft	24 Hr. Footage Made :	346 Ft		
Formation :	Paradox Salt			Weather:					
Rig Company :	DHS DRILLING			Rig Name:	DHS #4				
Daily Cost:	\$84,541	Cum DHC:	\$2,309,499	Total Well Cost:	\$2,309,499				

Operations									
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run			
6:00	1.00	02	Drill f/ 6,040' - 6,070'.	6040	6070	15			
7:00	1.00	08	Rig Repair/ Valves On #1 Pump.	6070	6070	15			
8:00	9.00	02	Drill f/ 6,070' - 6,322'. Note: MWD Quit Sending Signal @ 6,133' (6,068' Survey Depth/ 1.3 Deg).	6070	6322	15			
17:00	1.00	10	Survey - Misrun.	6322	6322	15			
18:00	0.50	02	Drill f/ 6,322' - 6,330'.	6322	6330	15			
18:30	0.50	07	Service Rig.	6330	6330	15			
19:00	0.50	02	Drill f/ 6,330' - 6,354'.	6330	6354	15			
19:30	1.50	10	Survey - Misrun.	6354	6354	15			
21:00	1.50	02	Drill f/ 6,354' - 6,386'.	6354	6386	15			
22:30	1.50	10	Survey - Off 7 Deg. Chart/ Resurvey w/ 14 Deg Tool (9.0 Degrees @ 6,267').	6386	6386	15			
0:00	6.00	05	Circulate and Condition/ Raise MW f/ 11.8 PPG to 12.2 PPG.	6386	6386	15			
Total:	24.00								

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
6081	7:45	11.80	11.80	48	19	29	34//	33.0				8.9%	81.9%		0.2%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
8.0	8.50	0.10	0.00	0.60	167000	1200				27550				25		
Water Loss	LCM	ECD	FL Temp	Remarks												
	12.0		115													

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/22/2006	Days From Spud :	45	Current Depth :	6386 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$41,962	Cum DHC:		\$2,351,461	Total Well Cost:	\$2,351,461	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	05	C&C.	6386	6386	15
7:00	7.50	10	POOH 8 Joints and Survey @ 6,033' (1 3/4 Deg). TIH 1 Std and Survey @ 6,127' (5.0 Deg), TIH 1 Std and Survey @ 6,221' (7.0 Deg). (Note: 9 Deg @ 6,283' / Est. 12.4 Deg on Bottom).	6386	6386	15
14:30	2.50	05	C&C (7,020 Units Trip Gas).	6386	6386	15
17:00	7.00	06	Pump Weighted Pill and POOH (Slow). Lay Down MWD and Mud Motor.	6386	6386	15
0:00	6.00	22	Transfer Mud to Premix Tank and Install Mud Agitators (2).	6386	6386	15
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6386	7:45	12.20	12.20	55	25	30	10/15/	15.0				14.0%	76.0%		0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	7.00	0.10	0.00	0.50	190000	2000				313500					
Water Loss		LCM	ECD	FL Temp		Remarks									
		12.0		90											

## Daily Summary

Activity Date :	7/23/2006	Days From Spud :	46	Current Depth :	6386 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$26,232	Cum DHC:		\$2,377,693	Total Well Cost:	\$2,377,693	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	22	Install Mud Agitators (2), Nipple Up Rotating Head, Repair Floor Motor Clutch, Replace 4" Valve on Mud Line, Mix Up Mud In Pre-Mix Tank, Replace Discharge Manifold (#1 Pump), Nipple Up Flowline, Modify Hopper Discharges.	6386	6386	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6386	7:45	12.00	12.00	50	14	41	15/20/	50.0		6		14.0%	76.0%		0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	7.00	0.10	0.00	0.50	190000	2000				313500					
Water Loss		LCM	ECD	FL Temp	Remarks										
		12.0		90											



# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/24/2006	Days From Spud :	47	Current Depth :	6386 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$28,360	Cum DHC:	\$2,406,052	Total Well Cost:	\$2,406,052		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	22	Wait on Tools. Replace Discharge Manifold on #1 Pump.	6386	6386	NIH
12:00	5.00	08	Replace "Break-out/ Rotary" Control Valve.	6386	6386	NIH
17:00	3.00	06	Pick Up BHA and TIH.	6386	6386	16
20:00	0.50	07	Service Rig.	6386	6386	16
20:30	1.50	08	Rig Repair. Tighten Bolts On Hydromatic.	6386	6386	16
22:00	3.00	06	TIH to 3,100'	6386	6386	16
1:00	1.00	08	Rig Repair.	6386	6386	16
2:00	2.00	22	Test MWD W/O Success.	6386	6386	16
4:00	1.50	06	Set Bac Kelly and POOH 3 Stands.	6386	6386	16
5:30	0.50	05	Circulate Over Top Of Hole To Shake Out LCM - MWD Functioning.	6386	6386	16
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6386	7:00	12.20	12.20	50	12	32	11/16/	12.0		2		9.6%	80.0%		0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	7.00	0.10	0.00	0.50	188000	1600				310200					
Water Loss		LCM	ECD	FL Temp				Remarks							
		12.0		90											

## Daily Summary

Activity Date :	7/25/2006	Days From Spud :	48	Current Depth :	6386 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$38,388	Cum DHC:	\$2,444,440	Total Well Cost:	\$2,444,440		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	05	C&C. Shake Out LCM.	6386	6386	16
12:00	5.00	06	POOH and Change MWD.	6386	6386	16
17:00	6.00	06	TIH to 3,200'. Break Circulation/ Test MWD. Lost Returns.	6386	6386	16
23:00	2.00	05	Reestablish Circulation.	6386	6386	16
1:00	2.00	06	TIH.	6386	6386	16
3:00	0.50	08	Rig Repair - Unplug Water Line to Breaks.	6386	6386	16
3:30	0.50	06	TIH to 6,160.	6386	6386	16
4:00	2.00	05	Fill Pipe And Circulate Out Gas. C&C Mud. Build Volume.	6386	6386	16
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6386	7:00	12.20	12.20	46	19	34	15/17/	12.0		2		9.8%	80.0%		0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	7.00	0.10	0.00	0.50	185000	1600				305250					
Water Loss		LCM	ECD	FL Temp				Remarks							
		5.0		90											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/26/2006	Days From Spud :	49	Current Depth :	6386 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$33,556	Cum DHC:		\$2,477,996	Total Well Cost:	\$2,477,996	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7:00	05	C&C / Build Volume.	6386	6386	16
13:00	7:50	20	Orient Tool Face @ 225 Deg Azm. And Work Pipe 30' to Build Ledge. Slowly Drill Off to Top of Ledge (6,220') f/ 6,194 to 6,209'. Lost Returns.	6386	6386	16
20:30	9:50	05	Dump LCM Down Back Side and Top Off Hole Though Fill Line (Lost +/- 170 BBL). Hole holding Fluid. Build Volume/ Prepare to Perform Hesitation Squeeze.	6386	6386	16
Total: 24.00						

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6386	7:00	11.60	11.60	45	15	20	6/10/	20.0		2		8.6%	82.0%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
6.5	7.00	0.10	0.00	0.50	185000	1600				305250					
Water Loss		LCM	ECD	FL Temp				Remarks							
		5.0		90											

## Daily Summary

Activity Date :	7/27/2006	Days From Spud :	50	Current Depth :	6682 Ft	24 Hr. Footage Made :	296 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$50,609	Cum DHC:		\$2,528,605	Total Well Cost:	\$2,528,605	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2:50	05	C&C Build Volume/ Lost Circulation.	6386	6386	16
8:30	1:50	06	TIH.	6386	6386	16
10:00	4:50	05	Heal Lost Circulation/ Build Volume.	6386	6386	16
14:30	2:50	22	Cycle MWD/ Unplug MWD Ports.	6386	6386	16
17:00	13:00	02	Drill f/ 6,386' - 6,682'. Slide F/ 6,386' - 6,419'. Rotate to 6,429'. Slide to 6,450'. Rotate to 6,461'. Slide to 6,482'. Rotate to 6,492'. Slide to 6,518'. Rotate to 6,524'. Slide to 6,546'. Rotate to 6,556'. Slide to 6,581'. Rotate to 6,587'. Slide to 6,613'. Rotate to 6,619'. Slide to 6,645'. Rotate to 6,651'. Slide to 6,671'. Rotate to 6,682'. (74% Slide/ 26% Rotate).	6386	6682	16
Total: 24.00						

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6386	7:00	10.50	10.50	39	10	15	7/11/	30.0		2		8.1%	82.0%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
6.0	8.00	0.10	0.00	0.50	177000	1800				292050					
Water Loss		LCM	ECD	FL Temp	Remarks										
		4.0		90											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/28/2006	Days From Spud :	51	Current Depth :	6972 Ft	24 Hr. Footage Made :	290 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$61,505	Cum DHC:		\$2,590,110	Total Well Cost:	\$2,590,110	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	02	Directional Drill f/ 6,682' - 6,730. Slide f/ 6,682' - 6,702'. Rotate to 6,714'. Slide to 6,730'. 75% Slide/ 25% Rotate.	6682	6730	16
11:00	1.00	08	Rig Repair - Lubercators on #1 Pump.	6730	6730	16
12:00	1.00	02	Drill (Rotate) f/ 6,730' - 6,746'.	6730	6746	16
13:00	0.50	07	Service Rig.	6746	6746	16
13:30	16.50	02	Directional Drill f/ 6,746' - 6,972'. Slide f/ 6,746' - 6,761'. Rotate to 6,777. Slide to 6,792'. Rotate to 6,809'. Slide to 6,829'. Rotate to 6,840'. Slide to 6,860'. Rotate to 6,872'. Slide to 6,887'. Rotate to 6,904'. Slide to 6,919'. Rotate to 6,935'. Slide to 6,950'. Rotate to 6,972'. 47.5% Slide/ 52.5% Rotate.	6746	6972	16

Total:	24.00						
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## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6682	7:00	10.50	10.50	38	9	23	9/10/	34.0		2		3.6%	86.0%		0.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.5	7.00	0.10	0.00	0.50	178000	1400				293700					
Water Loss	LCM	ECD	FL Temp					Remarks							
	4.0		100												

## Daily Summary

Activity Date :	7/29/2006	Days From Spud :	52	Current Depth :	7426 Ft	24 Hr. Footage Made :	454 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$41,555	Cum DHC:		\$2,631,665	Total Well Cost:	\$2,631,665	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	22.50	02	Directional Drill f/ 6,972' - 7,416'. Rotate f/ 6,972' - 6,998'. Slide to 7,013'. Rotate to 7,030'. Slide to 7,045'. Rotate to 7,062'. Slide to 7,082'. Rotate to 7,093'. Slide to 7,102'. Rotate to 7,125'. Slide to 7,135'. Rotate to 7,157'. Slide to 7,167'. Rotate to 7,220'. Slide to 7,135'. Rotate to 7,283'. Slide to 7,303'. Rotate to 7,314'. Slide to 7,324'. Rotate to 7,416'. 27.3% Slide/ 72.7 % Rotate.	6972	7416	16
4:30	0.50	08	Rig Repair - Liner Gasket on #1 Pump.	7416	7416	16
5:00	1.00	02	Directional Drill (Rotate) f/ 7,416' - 7,426'.	7416	7426	16

Total:	24.00						
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## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7091	7:30	11.10	11.10	47	9	35	8/10/13	17.0		2		5.5%	84.0%		0.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.0	7.00	0.10	0.10	1.00	182000	1600				300300					
Water Loss	LCM	ECD	FL Temp					Remarks							
	2.0		110					Pumped 2 30 Bbl Sweeps of Protectomagic, Check Loss, and Shale Bond (20							

# Well Name:Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	7/30/2006	Days From Spud :	53	Current Depth :	7945 Ft	24 Hr. Footage Made :	519 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$69,001	Cum DHC:	\$2,700,666	Total Well Cost:	\$2,700,666		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	Directional Drill f/ 7,426' - 7,534'. Rotate f/ 7,426' - 7,440'. Slide to 7,455'. Rotate to 7,534'. 13.9% Slide/ 86.1 % Rotate.	7426	7534	16
9:30	0.50	07	Service Rig.	7534	7534	16
10:00	12.50	02	Directional Drill f/ 7,534' - 7,798'. Rotate f/ 7,534' - 7,692'. Slide to 7,712'. Rotate to 7724'. Slide to 7,744'. Rotate to 7,756'. Slide to 7,776'. Rotate to 7,787'. Slide to 7,798'. 26.9 % Slide/ 73.1% Rotate.	7534	7798	16
22:30	0.50	08	Rig Repair - Cap Gasket #1 Pump.	7798	7798	16
23:00	7.00	02	Directional Drill f/ 7,798' - 7,946'. Rotate f/ 7,798' - 7,882. Slide to 7,902. Rotate to 7,914'. Slide to 7,934'. Rotate to 7,945'. 27.2% Slide/ 72.8% Rotate.	7798	7945	16

Total: 24.00

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7518	7:30	11.20	11.20	47	20	47	10/15/20	22.0		2		6.1%	83.0%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.0	7.70	0.00	0.10	0.60	190000	2000				313500					
Water Loss	LCM	ECD	FL Temp	Remarks											
	2.0		120												

## Daily Summary

Activity Date :	7/31/2006	Days From Spud :	54	Current Depth :	8080 Ft	24 Hr. Footage Made :	135 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$55,155	Cum DHC:	\$2,755,821	Total Well Cost:	\$2,755,821		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	02	Directional Drill f/ 7,945' - 8,071'. Slide f/ 7,945' - 7,965'. Rotate to 8,071'.	7945	8071	16
13:00	2.00	05	C&C f/ Bit Trip. Pmp Weighted Pill.	8071	8071	16
15:00	7.00	06	POOH (Slow) and Lay Down 3-Pt Reamers. No Problems On Trip Out.	8071	8071	16
22:00	2.00	06	Make Up New Bit and TIH w/ BHA and 25 Stds of Drill Pipe.	8071	8071	16
0:00	1.00	08	Change Oil in #1 Pump Gear End.	8071	8071	16
1:00	3.00	06	TIH.	8071	8071	16
4:00	2.00	02	Directional Drill (Rotate) f/ 8,071' - 8,080.	8071	8080	16

Total: 24.00

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8020	8:00	11.20	11.20	70	22	43	12/18/	16.0		2		6.9%	83.0%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	7.80	0.00	0.10	0.50	178000	2400				293700					
Water Loss		LCM	ECD	FL Temp				Remarks							
		2.0		100											

<b>Well Name: Greentown State 36-11</b>																
Field Name:		Wildcat			S/T/R:		36/21S/16E			County, State:		Grand, UT				
Operator:		Delta Petroleum Corporation			Location Desc:						District:		Northern			

Daily Summary															
Activity Date :		8/1/2006		Days From Spud :		55		Current Depth :		8470 Ft		24 Hr. Footage Made :		390 Ft	
Formation :		Paradox Salt						Weather:							
Rig Company :		DHS DRILLING						Rig Name:		DHS #4					
Daily Cost:		\$57,088		Cum DHC:				\$2,812,909		Total Well Cost:		\$2,812,909			

Operations														
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run	
6:00	7.50	02	Directional Drill f/ 8,080' - 8,289'. Rotate f/ 8,080' - 8,220'. Slide to 8,230'. Rotate to 8,252'. Slide to 8,272'. Rotate to 8,289'. (Stuck Pipe @ 8,289 w/ Drilling Ahead). 14.4% Slide/ 85.6% Rotate.								8080	8289	17	
13:30	9.50	22	Work Stuck Pipe and Condition Mud. Pumped (2), 45 Bbl Fresh Water Sweeps w/o Success. Work Pipe and Slowly Raise MW. Work Pipe Down w/ Torque In String. Pipe Came Free.								8289	8289	17	
23:00	7.00	02	Drill f/ 8,289' - 8,470. Rotate f/ 8,289' - 8,313'. Slide to 8,333'. Rotate to 8,376'. Slide to 8,396'. Rotate to 8,470.								8289	8470	17	
Total:		24.00												

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8167	7:00	11.50	11.50	64	20	50	10/15/18	17.0		2		7.4%	82.0%		1.0%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	7.20	0.00	0.10	0.50	187000	2000				308550					
Water Loss		LCM	ECD	FL Temp	Remarks										
		2.0		110											

Daily Summary															
Activity Date :		8/2/2006		Days From Spud :		56		Current Depth :		8794 Ft		24 Hr. Footage Made :		324 Ft	
Formation :		Paradox Salt						Weather:							
Rig Company :		DHS DRILLING						Rig Name:		DHS #4					
Daily Cost:		\$50,362		Cum DHC:				\$2,863,271		Total Well Cost:		\$2,863,271			

Operations														
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run	
6:00	10.00	02	Directional Drill f/ 8,470' - 8,788'. Rotate f/ 8,470' - 8,629'. Slide to 8,637'. Rotate to 8,724'. Rotate to 8,788' (Fractured Formation / Difficult to Slide/ Bit Sticking).								8470	8788	17	
16:00	1.00	03	Work Tight Hole (Bit Sticking).								8788	8788	17	
17:00	0.50	02	Drill f/ 8,788' - 8,794' (Attempt to Slide).								8788	8794	17	
17:30	0.50	03	Ream Tight Hole.								8794	8794	17	
18:00	2.50	02	Directional Drill f/ 8,794' - 8,823' (Slide). #1 Pump Down w/ Washed Wash Plate (No Replacement) and Unable to Continue w/ #2 Pump.								8794	8794	17	
20:30	5.50	05	Circulate and Condition Mud. Raise Mw to Decrease BG Gas Below 2000 Units (11.5 PPG).								8794	8794	17	
2:00	4.00	06	POOH f/ Rig Repairs (#1 Pump) and Check Bit.								8794	8794	17	
Total:		24.00												

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8640	7:45	11.40	11.40	71	23	39	12/15/16	13.0		2		7.6%	82.0%		1.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	8.00	0.00	0.10	0.50	185000	2400				305250					
Water Loss		LCM	ECD	FL Temp	Remarks										
		2.0		110											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/3/2006	Days From Spud :	57	Current Depth :	9055 Ft	24 Hr. Footage Made :	261 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$40,911	Cum DHC:		\$2,904,182	Total Well Cost:	\$2,904,182	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	06	Trip out, Work on MWD, PU Motor, Bit, Orientate	8794	8794	18
9:30	5.50	06	Trip in, Test MWD @3,000', LD 6 jts	8794	8794	18
15:00	2.00	03	Wash Rmr 180' to bttm, no fill	8794	8794	18
17:00	4.50	02	Drig to 8915'	8794	8915	18
21:30	1.50	08	Repair throttle air #1 pump	8915	8915	18
23:00	7.00	02	Drig 8915'- 9055'	8915	9055	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8794	7:45	11.80	11.80	48	20	27	12/14/15	15.0		2		8.7%	81.0%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	7.50	0.00	0.00	0.70	185000	2800				305250					
Water Loss		LCM	ECD	FL Temp					Remarks						
		2.0		120											

## Daily Summary

Activity Date :	8/4/2006	Days From Spud :	58	Current Depth :	9173 Ft	24 Hr. Footage Made :	118 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$34,639	Cum DHC:		\$2,938,821	Total Well Cost:	\$2,938,821	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Drig	9055	9119	18
10:00	0.50	08	Work on Air Comp.	9119	9119	18
10:30	2.00	02	Drig	9119	9141	18
12:30	1.50	08	Pumps, air, #1 pump bull wheel against pump	9141	9141	18
14:00	0.50	02	Drig, 300 gpm, then to 270 gpm, Pump motor overheating	9141	9173	18
14:30	2.00	06	Mix weighted pill	9173	9173	18
16:30	8.50	08	Trip out, for repairs.work tight hole first 3 stands, ½ hr work on brake rim water, chain out, rot table locked up	9173	9173	18
1:00	5.00	08	WO parts, mech.	9173	9173	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9055	7:45	12.00	12.00	56	20	40	15/20/0	15.0		2		9.9%	81.0%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.00	0.00	0.00	0.70	184000	3200				303600					
Water Loss		LCM	ECD	FL Temp		Remarks									
		2.0		120											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary									
Activity Date :	8/5/2006	Days From Spud :	59	Current Depth :	9173 Ft	24 Hr. Footage Made :	0 Ft		
Formation :	Paradox Salt			Weather:					
Rig Company :	DHS DRILLING			Rig Name:	DHS #4				
Daily Cost:	\$41,182	Cum DHC:		\$2,980,003	Total Well Cost:	\$2,980,003			

Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	08	WO part #2 motor, Test motor 22:00 hrs, Pull cover #2 gear end, bearings out				9173	9173	18
Total:	24.00								

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9173	7:00	11.80		47	17	23	12/15/19	20.0		3		7.8%	82.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.00	0.00	0.00	0.60	182000	2800				303600					
Water Loss	LCM	ECD	FL Temp	Remarks											
	2.0														

Daily Summary									
Activity Date :	8/6/2006	Days From Spud :	60	Current Depth :	9173 Ft	24 Hr. Footage Made :	0 Ft		
Formation :	Paradox Salt			Weather:					
Rig Company :	DHS DRILLING			Rig Name:	DHS #4				
Daily Cost:	\$33,263	Cum DHC:		\$3,013,266	Total Well Cost:	\$3,013,266			

Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	08	WO Pumps from rig 12				9173	9173	18
Total:	24.00								

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9173	7:00	11.80		47	17	23	12/15/19	20.0		3		7.8%	82.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.00	0.00	0.00	0.60	182000	2800				303600					
Water Loss	LCM	ECD	FL Temp	Remarks											
	2.0														

Daily Summary									
Activity Date :	8/7/2006	Days From Spud :	61	Current Depth :	9173 Ft	24 Hr. Footage Made :	0 Ft		
Formation :	Paradox Salt			Weather:					
Rig Company :	DHS DRILLING			Rig Name:	DHS #4				
Daily Cost:	\$54,794	Cum DHC:		\$3,317,957	Total Well Cost:	\$3,317,957			

Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	20.50	08	Change out pumps, function test Pipe rams				9173	9173	18
2:30	3.50	06	Trip in 2890'- 6100', fill pipe, Trip in				9173	9173	18
Total:	24.00								

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9173	7:00	11.90		55	17	23	12/15/19	20.0		3		7.8%	82.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.00	0.00	0.00	0.60	182000	2800				303600					
Water Loss	LCM	ECD	FL Temp	Remarks											
	2.0														

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/8/2006	Days From Spud :	62	Current Depth :	9173 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$76,007	Cum DHC:		\$3,393,964	Total Well Cost:	\$3,393,964	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	06	Trip in, LD 5 jts	9173	9173	18
7:00	2.50	08	Work on Drwks air lines master clutch, tighten Hydromatic, attempt to start #1 pump	9173	9173	18
9:30	2.50	03	Work tight hole, LD 1 jt,	9173	9173	18
12:00	2.00	08	Replace swab #1 pump	9173	9173	18
14:00	6.50	03	Wash and Rmr 6 jts to bttm (190')	9173	9173	18
20:30	1.00	02	Drig 9154' (19' uphole correction) to 9168' KD	9173	9173	18
21:30	1.50	08	Trip out 10 stds to repair #1 pump	9173	9173	18
23:00	4.50	08	Replace Center and #3 swab in #1 pump, Weld and repair hopper	9173	9173	18
3:30	2.50	08	Trip out to Replace Rotary table	9173	9173	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9173	7:00	11.90		55	17	23	12/15/19	20.0		3		7.8%	82.0%		1.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.00	0.00	0.00	0.60	182000	2800				303600					
Water Loss	LCM	ECD	FL Temp					Remarks							
	2.0														

## Daily Summary

Activity Date :	8/9/2006	Days From Spud :	63	Current Depth :	9173 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$55,114	Cum DHC:		\$3,449,078	Total Well Cost:	\$3,449,078	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	06	Trip out, 50 stds total, hole not taking any fluid	9173	9173	18
11:30	4.50	05	Circ out gas, Rmr 6 jts to bttm	9173	9173	18
16:00	8.00	08	Trip out to replace Rotary table, rabbit DP - clear, 42 bbl to fill	9173	9173	18
0:00	6.00	08	Replace Rotary table	9173	9173	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9173	7:00	11.90		44	15	20	0/15/17	25.0		3		8.4%	82.0%		1.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	8.00	0.00	0.00	0.60	172000	2800				283800					
Water Loss	LCM	ECD	FL Temp					Remarks							



# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/10/2006	Days From Spud :	64	Current Depth :	9173 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$56,855		Cum DHC:	\$3,505,933		Total Well Cost:	\$3,505,933

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	16.00	08	Change out Rot. Table	9173	9173	18
22:00	1.50	20	Dir Work, R&R MWD Tool	9173	9173	18
23:30	2.00	06	Trip in, Shallow Test MWD 3,000'	9173	9173	18
1:30	2.00	06	Trip in Fill pipe	9173	9173	18
3:30	0.50	06	Trip in	9173	9173	18
4:00	2.00	05	Circ out gas	9173	9173	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9173	7:00	12.00	12.00	44	15	23	10/16/19	23.0		4		10.1%	80.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.00	0.00	0.00	0.90	180000	2800				297000					
Water Loss		LCM	ECD	FL Temp				Remarks							

## Daily Summary

Activity Date :	8/11/2006	Days From Spud :	65	Current Depth :	9490 Ft	24 Hr. Footage Made :	317 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$56,206		Cum DHC:	\$3,562,139		Total Well Cost:	\$3,562,139

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	05	Circ out gas	9173	9173	18
6:30	6.00	08	Trip out 10 stds, change swabs #1 pump, grind bushings to fit, Repair Rotary chain, Work on #2 pump, Trip in	9173	9173	18
12:30	1.00	03	Wash 92' to bttm, no fill	9173	9173	18
13:30	16.50	02	Drig 9173'- 9490', 40% slide	9173	9490	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
9173	7:45	12.00	12.00	49	20	27	12/17/21	20.0		3		10.0%	80.0%		1.5%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
9.0	7.00	0.00	0.00	0.70	182000	3200				300300						
Water Loss		LCM	ECD	FL Temp				Remarks								
				90												

# Well Name:Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/12/2006	Days From Spud :	66	Current Depth :	9639 Ft	24 Hr. Footage Made :	149 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$58,830	Cum DHC:		\$3,620,969	Total Well Cost:	\$3,620,969	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Drlg	9490	9506	18
10:00	0.50	07	Rig Service	9506	9506	18
10:30	8.50	02	Drlg	9506	9639	18
19:00	1.50	08	Work on Rot clutch, (slipping) replace air line,	9639	9639	18
20:30	6.50	06	Trip out, 2 Cones left in hole	9639	9639	18
3:00	3.00	19	WO Magnet, Slip and Cut Drlg line	9639	9639	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9490	7:45	11.90	11.90	50	23	25	10/14/18	20.0		3		10.0%	80.0%		1.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
11.0	7.00	0.00	0.00	0.70	182000	3200				300300					
Water Loss		LCM	ECD	FL Temp					Remarks						
				90											

## Daily Summary

Activity Date :	8/13/2006	Days From Spud :	67	Current Depth :	9639 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$36,339	Cum DHC:		\$3,657,308	Total Well Cost:	\$3,657,308	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	19	WO Mag, Slip and Cut Drlg line	9639	9639	18
10:30	14.00	19	Mag run #1, Trip in, circ out gas, work mag., Trip out - Recovered one Cone	9639	9639	18
0:30	5.50	19	Mag run #2, Trip in, circ out gas, work mag	9639	9639	18
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9639	7:45	12.00	12.00	44	16	17	9/14/18	20.0		3		10.3%	80.0%		1.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	7.00	0.00	0.00	0.70	178000	3200				300300					
Water Loss		LCM	ECD	FL Temp					Remarks						
				120											

# Well Name:Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County,State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/14/2006	Days From Spud :	68	Current Depth :	9639 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$55,938		Cum DHC:	\$3,713,246		Total Well Cost:	\$3,713,246

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	19	Pump slug, Trip out, No Recovery, change guide on Mag sawtooth to cutlip	9639	9639	NIH
14:00	0.50	07	Rig Service	9639	9639	NIH
14:30	5.00	19	Trip in	9639	9639	NIH
19:30	4.50	19	Work mag, Circ out gas	9639	9639	NIH
0:00	6.00	19	Trip out, Recovered Cone 6 pieces	9639	9639	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9639	7:45	12.20	12.20	44	19	21	11/14/17	22.0		3		10.1%	80.0%		1.5%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	7.00	0.00	0.00	0.70	180000	3200				300300					
Water Loss		LCM	ECD	FL Temp					Remarks						
				120											

## Daily Summary

Activity Date :	8/15/2006	Days From Spud :	69	Current Depth :	9639 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$57,324		Cum DHC:	\$3,770,570		Total Well Cost:	\$3,770,570

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	06	Orientate, Trip in, Test MWD, fill pipe, Lost Returns @ 5,400' tripping in	9639	9639	NIH
12:00	9.50	05	No Returns @ 9300', pull 2 stds, Work tight hole, Circ out 2 jts, Build Volume, Circ out 6 jts	9639	9639	19
21:30	3.00	06	Trip out to 5,000'	9639	9639	19
0:30	5.50	05	Build Volume, WO Salt	9639	9639	19
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
9639	7:45	12.20	12.20	44	19	21	11/14/17	22.0		3		10.1%	80.0%		1.5%	
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
10.0	7.00	0.00	0.00	0.70	180000	3200				300300						
Water Loss		LCM	ECD	FL Temp				Remarks								
				120												

<b>Well Name: Greentown State 36-11</b>														
Field Name:		Wildcat			S/T/R:		36/21S/16E			County, State:		Grand, UT		
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern		

Daily Summary															
Activity Date :		8/16/2006		Days From Spud :		70		Current Depth :		9639 Ft		24 Hr. Footage Made :		0 Ft	
Formation :		Paradox Salt						Weather:							
Rig Company :		DHS DRILLING						Rig Name:		DHS #4					
Daily Cost:		\$64,799		Cum DHC:				\$3,835,369		Total Well Cost:		\$3,835,369			

Operations														
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run	
6:00	10.00	05	Build Volume								9639	9639	19	
16:00	1.50	05	Pump 200 bbl, 11.8#, 15% LCM Mud, Lift pressure 140psi increased to 290 psi								9639	9639	19	
17:30	2.50	05	Finish Salt in PreMix, Transfer to pits, LCM to 30%								9639	9639	19	
20:00	1.00	05	Pump 150 bbl, 11.8#, 30% LCM Mud, Lift pressure from 300 psi to 530 psi								9639	9639	19	
21:00	1.00	05	Transfer Mud LCM to 30%								9639	9639	19	
22:00	1.00	05	Pump 150 bbl, 11.8#, 30% LCM Mud, Lift pressure did not increase holding @ 530 to 560 psi								9639	9639	19	
23:00	7.00	05	Build Volume								9639	9639	19	
Total:		24.00												

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9639	7:45	11.80	11.80	50	20	42	12/15/19	30.0		3		9.9%	80.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	7.00	0.00	0.00	0.70	180000	3200				300300					
Water Loss	LCM	ECD	FL Temp	Remarks											
			120												

Daily Summary															
Activity Date :		8/17/2006		Days From Spud :		71		Current Depth :		9639 Ft		24 Hr. Footage Made :		0 Ft	
Formation :		Paradox Salt						Weather:							
Rig Company :		DHS DRILLING						Rig Name:		DHS #4					
Daily Cost:		\$43,591		Cum DHC:				\$3,878,960		Total Well Cost:		\$3,878,960			

Operations														
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run	
6:00	3.00	05	Build Volume In Active System.								9639	9639	19	
9:00	4.00	05	Swab Hole and Attempt to Regain Circulation.								9639	9639	19	
13:00	1.00	05	Build Volume In Active System.								9639	9639	19	
14:00	2.00	06	TIH 20 Stds. To 7,000'.								9639	9639	19	
16:00	3.50	09	Slip and Cut Drilling Line.								9639	9639	19	
19:30	2.50	05	Pump Mud (10.8 PPG) and LCM Down Back Side. Mud to Surface But Falling Slowly.								9639	9639	19	
22:00	8.00	05	Build Mud In Active System (100 Bbl f/ Premix, 100 Bbl Pit Water, Gel, Salt and LCM f/ 10.8 PPG 30% LCM).								9639	9639	19	
Total:		24.00												

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9647	11:45	10.50	10.50	48	20	35	14/18/	30.0		4		3.1%	86.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.40	0.00	0.00	0.30	185000	2000				305250					
Water Loss	LCM	ECD	FL Temp	Remarks											
			120												

# Well Name:Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County,State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/18/2006	Days From Spud :	72	Current Depth :	9639 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$45,520	Cum DHC:		\$3,924,480	Total Well Cost:	\$3,924,480	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	05	Build Volume.	9639	9639	19
8:00	1.00	05	Attempt to Regain Circulation.	9639	9639	19
9:00	3.00	06	POOH.	9639	9639	19
12:00	0.50	07	Service Rig.	9639	9639	19
12:30	2.50	06	POOH and Lay Dow Directional Tools and Mud Motor.	9639	9639	19
15:00	1.00	06	Start to TIH (5 Stands) Open Ended (Drill Pipe).	9639	9639	20
16:00	2.50	08	Wait On Floor Valve and Wrench.	9639	9639	20
18:30	1.50	06	TIH to 3,300'.	9639	9639	20
20:00	2.50	05	Estalish Circulation/ C&C Mud.	9639	9639	20
22:30	2.50	06	TIH to 6,160'.	9639	9639	20
1:00	2.00	05	C&C Mud.	9639	9639	20
3:00	0.50	07	Service Rig.	9639	9639	20
3:30	2.50	06	TIH.	9639	9639	20
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9639	11:45	10.80	10.80	56	20	35	14/18/	30.0		4		3.1%	86.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
9.0	7.40	0.00	0.00	0.30	185000	2000				305250					
Water Loss	LCM	ECD	FL Temp				Remarks								
			120												

## Daily Summary

Activity Date :	8/19/2006	Days From Spud :	73	Current Depth :	9639 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$37,167	Cum DHC:		\$3,961,647	Total Well Cost:	\$3,961,647	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	TIH to 8,821' (93 Stands of Drill Pipe).	9639	9639	20
8:00	13.00	05	Establish Circulation. Circulate and Condition Mud/ Build Volume.	9639	9639	20
21:00	6.50	06	POOH.	9639	9639	20
3:30	2.50	06	Pick Up Mud Motor and Bit. Make Up BHA and TIH.	9639	9639	21
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9647	7:30	11.30	11.30	50	17	38	12/15/	50.0		6		18.0%	82.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	7.20	0.00	0.00	0.50	190000	2400				313500					
Water Loss		LCM	ECD	FL Temp		Remarks									
				90											

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/20/2006	Days From Spud :	74	Current Depth :	9639 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$44,036	Cum DHC:	\$4,005,683	Total Well Cost:	\$4,005,683		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.50	06	TIH to 9,041'.	9639	9639	21
12:30	0.50	07	Service Rig.	9639	9639	21
13:00	10.50	03	Ream f/ 9,041' - 9,271'.	9639	9639	21
23:30	4.00	22	Work Stuck Pipe (Bit Stuck). Pump 50 Bbls of Water and Work Free.	9639	9639	21
3:30	2.50	03	Ream f/ 9,271' - 9,340'.	9639	9639	21
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9647	7:00	11.30	11.30	46	19	27	10/12/12	50.0		3		6.7%	83.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	6.50	0.00	0.00	8.00	182000	2800				313500					
Water Loss		LCM	ECD	FL Temp				Remarks							
				100											

## Daily Summary

Activity Date :	8/21/2006	Days From Spud :	75	Current Depth :	9845 Ft	24 Hr. Footage Made :	206 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$35,292	Cum DHC:	\$4,040,975	Total Well Cost:	\$4,040,975		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	03	Ream f/ 9,340' - 9,639'.	9639	9639	21
13:00	4.00	02	Drill f/ 9,639' - 9,750'.	9639	9750	21
17:00	1.00	05	C&C.	9750	9750	21
18:00	3.00	02	Drill f/ 9,750' - 9,845'.	9750	9845	21
21:00	2.00	05	C&C.	9845	9845	21
23:00	1.50	06	Short Trip 10 Stands.	9845	9845	21
0:30	4.00	05	C&C.	9845	9845	21
4:30	1.50	06	Pump Pill, Drop Survey, and Start to POOH f/ Logs.	9845	9845	21
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9647	7:00	11.30	11.30	46	19	27	10/12/12	50.0		3		6.7%	83.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	6.50	0.00	0.00	8.00	182000	2800				313500					
Water Loss	LCM	ECD	FL Temp				Remarks								
			100												

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/22/2006	Days From Spud :	76	Current Depth :	9845 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$32,773	Cum DHC:	\$4,073,748	Total Well Cost:	\$4,073,748		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	05	Mix and Pump 2nd Weighted Pill... Plugged String.	9845	9845	21
7:00	4.50	06	POOH (Wet) f/ Logs.	9845	9845	21
11:30	18.50	11	Log w/ Schlumberger. 1st Run (Platform Express). Start in w/ Coring Tool @ Report Time. Loggers TD = 9,920' Pipe Strap = 10,000'.	9845	9845	NIH

Total: 24.00

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9845	7:00	11.40	11.40	44	15	25	8/10/10	40.0		3		6.5%	83.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	8.40	0.00	0.00	0.70	185000	2400				305250					
Water Loss	LCM	ECD	FL Temp	Remarks											
			100												

## Daily Summary

Activity Date :	8/23/2006	Days From Spud :	77	Current Depth :	9845 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$29,288	Cum DHC:	\$4,103,036	Total Well Cost:	\$4,103,036		

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	11	Log w/ Schlumberger. Recover 32 of 33 Sidewall Cores (2 Runs). Run FMI.	9845	9845	NIH

Total: 24.00

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9845	7:00	11.40	11.40	44	15	25	8/10/10	40.0		3		6.5%	83.0%		
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	8.40	0.00	0.00	0.70	185000	2400				305250					
Water Loss	LCM	ECD	FL Temp				Remarks								
			100												

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/24/2006	Days From Spud :	78	Current Depth :	10000 Ft	24 Hr. Footage Made :	155 Ft
Formation :				Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$220,634	Cum DHC:		\$4,323,670	Total Well Cost:	\$4,323,670	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	11	POOH w/ Logging Tools and Rig Down Loggers.	9845	9845	NIH
8:00	5.00	06	Make Up Bit and Bit Sub. TIH to 6500'.	9845	9845	22
13:00	0.50	05	Break Circulation @ 6,500'.	9845	9845	22
13:30	3.00	06	TIH to 9,660 (Tag Bridge). Lay Down 10 Joints and TIH w/ 3 Stands. Pick Up Kelly. And Break Circulation.	9845	9845	22
16:30	3.50	22	Work Stuck Pipe (Bit Stuck). Pump two 50 Bbl Water Sweeps and Work Free.	9845	9845	22
20:00	4.50	03	Ream 11 Joints to Bottom. Correct Hole Depth +155'.	9845	10000	22
0:30	4.50	05	C&C. Rig Up Lay Down Crew.	10000	10000	22
5:00	1.00	06	LDDP.	10000	10000	22
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9845	7:00	11.40	11.40	44	15	25	8/10/10	40.0		3		6.5%	83.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	8.40	0.00	0.00	0.70	185000	2400				305250					
Water Loss		LCM	ECD	FL Temp				Remarks							
				100											

## Daily Summary

Activity Date :	8/25/2006	Days From Spud :	79	Current Depth :	10000 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$27,030	Cum DHC:		\$4,350,700	Total Well Cost:	\$4,350,700	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.50	06	Lay Down Drill Pipe, Break Kelly, and Lay Down Drill Collars.	10000	10000	22
15:30	1.50	12	Rig Up Casers/ Wait On Tongs.	10000	10000	NIH
17:00	13.00	12	Run 5 1/2" Production Casing.	10000	10000	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10000	7:00	11.40	11.40	44	15	25	8/10/10	40.0		3		6.5%	83.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	8.40	0.00	0.00	0.70	185000	2400				305250					
Water Loss	LCM	ECD	FL Temp	Remarks											
			100												



# Well Name:Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County,State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

## Daily Summary

Activity Date :	8/26/2006	Days From Spud :	80	Current Depth :	10000 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$214,117	Cum DHC:		\$4,382,318	Total Well Cost:	\$4,314,919	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	12	Run Production Casing. Land @ 10,000'. Rig Down Casers.	10000	10000	NIH
8:00	3.50	12	Circulate Casing and Hold Safety Meeting W/ BJ Cementers.	10000	10000	NIH
11:30	3.50	12	Cement 1st Stage. Full Returns, Bump Plug (500 PSI Over). Floats Held. Drop Bomb and Wait 30 Minutes to Fall. Open DV Tool (900 PSI). Switch Line Over to Rig to Circulate.	10000	10000	NIH
15:00	8.00	13	Wait on Cement/ Circulate w/ Rig. 45 Bbls of Cement to Surface.	10000	10000	NIH
23:00	4.00	12	Cement 2nd Stage. Full Returns. Bump Plug w/ 500 Psi Over. Floats Held.	10000	10000	NIH
3:00	3.00	14	Nipple Down BOPE.	10000	10000	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10000	7:00						//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp					Remarks							

## Daily Summary

Activity Date :	8/27/2006	Days From Spud :	81	Current Depth :	10000 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Paradox Salt	Weather:					
Rig Company :	DHS DRILLING	Rig Name:		DHS #4			
Daily Cost:	\$35,921	Cum DHC:		\$4,418,239	Total Well Cost:	\$4,350,840	

## Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	14	Set Slips and Clean Pits.	10000	10000	NIH
8:00	4.00	01	Clean Pits and Rig Down. Rig Released @ 12:00 HRS 8/26/2006.	10000	10000	NIH
12:00	6.00	01	Rig Down/ Lay Down Derrick.	10000	10000	NIH
18:00	12.00	24	Crews Released f/ Night.	10000	10000	NIH
Total:	24.00					

## Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10000	7:00						//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp					Remarks							

# Well Name: Greentown State 36-11

Field Name:	Wildcat	S/T/R:	36/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Formation					
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments
Wingate	0	0	1642	0	
Sinbad ls	0	0	2869	0	
Shinarump	0	0	2295	0	
Paradox Salt	0	0	5554	0	
Navajo	0	0	1133	0	
Moenkopi	0	0	2398	0	
Mancos sh	0	0	4	0	
Kayenta	0	0	1525	0	
Hermosa	0	0	4833	0	
Entrada	0	0	468	0	
Chinle	0	0	2070	0	
Cedar Mesa	0	0	3602	0	

Casing									
Date In	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	Hole Diam	TD
7/4/2006	2914	68	0. Pipe on Rack	9.625	36	J-55	8.921	12.25	2914
Stage: 1, Lead, 0, 703, Premium Lite w/ 2% CaCl2, 6% Gel, and 0.25 #/sk Cello Flake, Lightweight, 2.23, 12									
Stage: 1, Tail, 0, 203, Class G w/ 2% CaCl2 and 0.25 #/sk CaCl2, Class G, 1.17, 15.8									
8/25/2006	9996.53	249	5. Production	5.5	17	P-110	0	0	10022
Stage: 1, Lead, 0, 1112, 50/50 Poz (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 2% BA59., Pozmix, 1.46, 13.5									
Stage: 1, Displacement, 100, 0, 2% Clayfix, , 0, 0									
Stage: 1, Displacement, 134, 0, 11.4 PPG Mud, , 0, 0									
Stage: 2, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 2, Lead, 0, 520, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, and 2% Bent., Pozmix, 1.46, 13.5									
Stage: 2, Tail, 0, 415, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 0.2% BA59, Pozmix, 1.46, 13.5									
Stage: 2, Displacement, 129, 0, 2% Clayfix, , 0, 0									



Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				AFE Total:	\$4,127,276	
API #:	4301931462	Field:	Wildcat		This AFE Cost:	\$4,350,840	
Work Type:	Completion	County, St.:	Grand, UT		Tot Assoc AFE's:	\$4,350,840	
Operator:	Delta Petroleum Corporation	Supervisor:	Cory Knotte		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Wellwork Details									
Date :	9/7/2006	Days:	1	DC :	\$2,340	CCC:	\$2,340	CWC:	\$4,353,180
Activity:	Clean location			Rig Name:					
Daily Report Summary :		Blade location prior to moving in rig							
Daily Report Detail:		Move in blade and level location prior to moving in blade							
From 9:00 To 10:30	1.5 hrs	Category/Rmks:	Other : Move in blade						
From 10:30 To 15:00	4.5 hrs	Category/Rmks:	Other : Blade location						
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN : SDFN						
Date :	9/10/2006	Days:	4	DC :	\$1,200	CCC:	\$3,540	CWC:	\$4,354,380
Activity:	Set anchors			Rig Name:					
Daily Report Summary :		Set 4 anchors & pull test to 20,000 #'s & tag							
Daily Report Detail:		Move in Western Augar & Anchor Inc to set & pull test 4 each anchors							
From 10:00 To 11:00	1 hrs	Category/Rmks:	Other : Set & pull test 4 anchors						
Date :	9/11/2006	Days:	5	DC :	\$22,808	CCC:	\$26,348	CWC:	\$4,377,189
Activity:	MIRU			Rig Name:					
Daily Report Summary :		Nipple up Cameron well head, move in rig up Red Rock Well Services							
Daily Report Detail:		Nipple up Cameron Well head, nipple up 5K BOP's move in & rig up Red Rock Well Service							
Date :	9/12/2006	Days:	6	DC :	\$6,410	CCC:	\$32,758	CWC:	\$4,383,599
Activity:	PU tbg			Rig Name:					
Daily Report Summary :		Talley & run 114 jts of 2 3/8 tubing.							
		SDFN							
Daily Report Detail:		Unload 114 jts of 2 3/8 tubing, make up 4.75 bit & bit sub RIH							
		SDFN							
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN						
From 7:00 To 15:00	8 hrs	Category/Rmks:	Other : Talley & run in hole w/114 jt.						
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN : SDFN						

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337
Sec/Twp/Rge:	36 / 21S / 16E				AFE Total:	\$4,127,276
API #:	4301931462	Field:	Wildcat	This AFE Cost:	\$4,350,840	
Work Type:	Completion	County , St.:	Grand, UT	Tot Assoc AFE's:	\$4,350,840	
Operator:	Ita Petroleum Corporati	Supervisor:	Cory Knot	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	9/13/2006	Days:	7	DC :	\$5,135	CCC:	\$37,893	CWC:	\$4,388,734
Activity:	RIH			Rig Name:					
Daily Report Summary :	Finish unloading tubing off float, talley & pick up run in hole.Tag fill @5476' rig up power swivel,pumps & lines. Begin drilling cement drill 10' blew motor on rig pump, unable to repair in field. Move rig pump from Salt Valley State 25-12 to Green Town State 36-11 & rig up.								
	SDFN								
Daily Report Detail:	Finish picking up tubing & running in hole. Tag fill @5476' rig up power swivel,pumps & lines. Begin drilling cement drill 10' blew motor on rig pump, unable to repair in field.								
	SDFN								
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN						
From 7:00 To 10:30	3.5 hrs	Category/Rmks:	Other : Finish unloading tubing & talley						
From 10:30 To 13:30	3 hrs	Category/Rmks:	TIH : Pick up tubing off pipe racks RIH						
From 13:30 To 14:45	.25 hr	Category/Rmks:	RU : Rig up power swivel & rig pump						
From 14:45 To 15:30	.75 hr	Category/Rmks:	Drill : Start drilling cement on top of DV						
From 15:30 To 16:00	0.5 hrs	Category/Rmks:	Other : Blew motor on rig pump						
From 16:00 To 16:30	0.5 hrs	Category/Rmks:	SDFN : SDFN						
Date :	9/14/2006	Days:	8	DC :	\$46,728	CCC:	\$84,621	CWC:	\$4,435,462
Activity:	Drill cement			Rig Name:					
Daily Report Summary :	Start drilling fill@ 5476drill thru cement & tool, RIH w/tubing tag fill @9948.51 rig up & circulate down to float collar @ 9954' circulate hole clean.								
	SDFN								
Daily Report Detail:	Start drilling fill@ 5476drill thru cement & tool, RIH w/tubing tag fill @9948.51 rig up & circulate down to float collar @ 9954' circulate hole clean.								
	SDFN								
From 7:00 To 11:00	4 hrs	Category/Rmks:	Drill : Drill out DV tool						
From 11:00 To 17:30	6.5 hrs	Category/Rmks:	RIH : Pick up tubing off rack RIH to DV tool						
From 17:30 To 18:30	1 hrs	Category/Rmks:	Circulate : Circulate hole clean						
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN : SDFN						
Date :	9/15/2006	Days:	9	DC :	\$5,710	CCC:	\$90,331	CWC:	\$4,441,172
Activity:	TOOH			Rig Name:					
Daily Report Summary :	Lay down 2 3/8 tubing								
	SDFWE								
Daily Report Detail:	Pull out of hole laying down 2 3/8 tubing								
	SDFWE								
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN						
From 7:00 To 17:30	0.5 hr	Category/Rmks:	TOOH : Trip out of hole laying down tubing						
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFWE : SDFWE						
Date :	9/16/2006	Days:	10	DC :	\$850	CCC:	\$91,181	CWC:	\$4,442,022
Activity:	SIFWE			Rig Name:					
Daily Report Summary :	SDFWE								
Daily Report Detail:	SDFWE								
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE						



# Well Name : Greentown State 36-11

Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			AFE Total:	\$4,127,276	
API #:	4301931462	Field:	Wildcat	This AFE Cost:	\$4,350,840	
Work Type:	Completion	County , St.:	Grand, UT	Tot Assoc AFE's:	\$4,350,840	
Operator:	Ita Petroleum Corporati	Supervisor:	Cory Knot	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	9/17/2006	Days:	11	DC :	\$850	CCC:	\$92,031	CWC:	\$4,442,872
Activity:	SDFWE			Rig Name:					
Daily Report Summary :		SDFWE							
Daily Report Detail:		SDFWE							
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE						
Date :	9/18/2006	Days:	12	DC :	\$3,445	CCC:	\$95,476	CWC:	\$4,446,317
Activity:	Rig down			Rig Name:					
Daily Report Summary :		Rig down Red Rock Well Service move rig off location							
Daily Report Detail:		Rig down Red Rock Well Service							
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE : SDFWE						
From 7:00 To 9:00	2 hrs	Category/Rmks:	RD : Rig down Red Rock Well Service						
From 9:00 To 0:00	15 hrs	Category/Rmks:	SDFN : SDFN						
Date :	9/19/2006	Days:	13	DC :	\$0	CCC:	\$95,476	CWC:	\$4,446,317
Activity:	Wait on Logs			Rig Name:					
Daily Report Summary :									
Daily Report Detail:									
Date :	9/20/2006	Days:	14	DC :	\$850	CCC:	\$96,326	CWC:	\$4,447,167
Activity:	Wait on Logs			Rig Name:					
Daily Report Summary :		SWS unable to run CBL reschedule for 9-21-06							
Daily Report Detail:		SWS unable to run CBL due to equipment problems, reschedule for 9-21-06							
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN : SDFN						
Date :	9/21/2006	Days:	15	DC :	\$17,192	CCC:	\$113,518	CWC:	\$4,464,359
Activity:	Run CBL			Rig Name:					
Daily Report Summary :		Wait on SWS logging crew, rig up make two logging runs with & without pressure.CBL good without pressure, hold 1000 psi & repeat run to 2500' (500') inside surface casing.							
		SDFN							
Daily Report Detail:		Wait on SWS logging crew, Pick up logging tools TIH log from 9948' to 2500' without pressure. Cement bond log good without pressure, nipple up 7 1/16 5K flange RIH pressure casing to 1000 psi w/rig pump & hold. Start logging from 9948 to 2500' (500') inside surface casing under pressure.							
		SDFN							
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN						
From 7:00 To 10:00	3 hrs	Category/Rmks:	Other : Wait on SWS logging crew						
From 10:00 To 11:00	1 hrs	Category/Rmks:	RU : Rig up logging crew						
From 11:00 To 18:30	7.5 hrs	Category/Rmks:	Wireline : Run CBL logs						
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN : SDFN						

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/4/2006	2914	68	0. Pipe on Rack	9.625	36	J-55	8.921	12.25	2914
Stage: 1, Lead, 0, 703, Premium Lite w/ 2% CaCl2, 6% Gel, and 0.25 #/sk Cello Flake, Lightweight, 2.23, 12									
Stage: 1, Tail, 0, 203, Class G w/ 2% CaCl2 and 0.25 #/sk CaCl2, Class G, 1.17, 15.8									
8/25/2006	9996.53	249	5. Production	5.5	17	P-110	0	0	10022
Stage: 1, Lead, 0, 1112, 50/50 Poz (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 2% BA59., Pozmix, 1.46, 13.5									
Stage: 1, Displacement, 100, 0, 2% Clayfix, , 0, 0									
Stage: 1, Displacement, 134, 0, 11.4 PPG Mud, , 0, 0									
Stage: 2, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 2, Lead, 0, 520, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, and 2% Bent., Pozmix, 1.46, 13.5									
Stage: 2, Tail, 0, 415, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 0.2% BA59, Pozmix, 1.46, 13.5									
Stage: 2, Displacement, 129, 0, 2% Clayfix, , 0, 0									

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0323		8. WELL NAME and NUMBER: Greentown State 36-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL COUNTY: Grand		9. API NUMBER: 4301931462
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

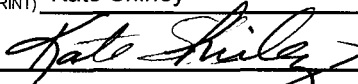
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

9/26/07-3/22/07

See attached "Drilling Chronological Regulatory Report"

As of 3/22/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) Kate Shirley	TITLE Regulatory Technician
SIGNATURE 	DATE 3/23/2007

(This space for State use only)

RECEIVED  
MAR 26 2007  
DIV. OF OIL, GAS & MINING

## Well Name : Greentown State 36-11

Prospect:	Greentown				AFE #:	2337		
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora		
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	9/18/2006	Activity:	Rig down	Rig Name:		Days :	12
Daily Report Summary :		Rig down Red Rock Well Service move rig off location					
Daily Report Detail:		Rig down Red Rock Well Service					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE : SDFWE				
From 7:00 To 9:00	2 hrs	Category/Rmks:	RD : Rig down Red Rock Well Service				
From 9:00 To 0:00	15 hrs	Category/Rmks:	SDFN : SDFN				
Date :	9/19/2006	Activity:	Wait on Logs	Rig Name:		Days :	13
Daily Report Summary :							
Daily Report Detail:							
Date :	9/20/2006	Activity:	Wait on Logs	Rig Name:		Days :	14
Daily Report Summary :		SWS unable to run CBL reschedule for 9-21-06					
Daily Report Detail:		SWS unable to run CBL due to equipment problems, reschedule for 9-21-06					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN : SDFN				
Date :	9/21/2006	Activity:	Run CBL	Rig Name:		Days :	15
Daily Report Summary :		Wait on SWS logging crew, rig up make two logging runs with & without pressure.CBL good without pressure, hold 1000 psi & repeat run to 2500' (500') inside surface casing.					
		SDFN					
Daily Report Detail:		Wait on SWS logging crew, Pick up logging tools TIH log from 9948' to 2500' without pressure. Cement bond log good without pressure, nipple up 7 1/16 5K flange RIH pressure casing to 1000 psi w/rig pump & hold. Start logging from 9948 to 2500' (500') inside surface casing under pressure.					
		SDFN					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Other : Wait on SWS logging crew				
From 10:00 To 11:00	1 hrs	Category/Rmks:	RU : Rig up logging crew				
From 11:00 To 18:30	7.5 hrs	Category/Rmks:	Wireline : Run CBL logs				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN : SDFN				
Date :	9/26/2006	Activity:	Clean location	Rig Name:		Days :	20
Daily Report Summary :		Blade location prior to moving rig in & spotting frac tanks.					
Daily Report Detail:		Blade location cut drain's to dry location prior to moving rig in.					
From 0:00 To 11:00	11 hrs	Category/Rmks:	SDFN : SDFN				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Other : Blade location				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN : SDFN				
Date :	9/29/2006	Activity:	Road Upgrade	Rig Name:		Days :	23
Daily Report Summary :		Blade road prior to moving rig in.					
Daily Report Detail:		Blade road & location prior to moving completion rig in.					
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN : SDFN				
From 10:00 To 17:00	7 hrs	Category/Rmks:	Other : Blade road & location prior to moving rig in				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	9/30/2006	Activity:	Maintenance	Rig Name:		Days :	24
Daily Report Summary :		Finish blading location, cut ditches to drain location, spot trash bin.MI spot rig M&M pump & tank, cat walk,pipe racks.					
Daily Report Detail:		Continue to blade location cut drainage ditches. MI spot rig M&M pump & tank, cat walk,pipe racks.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE				

# Well Name : Greentown State 36-11

Prospect:		Greentown		AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E		Operator:		Delta Petroleum Corporation		
API #:		4301931462	Field:	Wildcat		Supervisor:		Cory Knot
Work Type:		Completion	County , St.:	Grand, UT		Phone:		303-575-0326
Production Current/Expected		Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	10/2/2006	Activity:	MIRU	Rig Name:		Days :	26
Daily Report Summary :		Well shut in. MIRU M&M Well Service. Turn well head and BOP 90 degrees. Move tubing off of pipe racks to place N-80 tubing on top. RU Cobra flow testers. Tally pipe. PU 303 jts of tubing and tag at 9950'. Lay down 1 jt. RU to swab. SDFN.					
Daily Report Detail:		Well shut in. MIRU M&M Well Service. Turn well head and BOP 90 degrees. Move tubing off of pipe racks to place N-80 tubing on top. RU Cobra flow testers. Tally pipe. PU 303 jts of tubing and tag at 9950'. Lay down 1 jt. RU to swab. SDFN.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	MIRU :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	TIH :				
From 18:00 To 20:00	2 hrs	Category/Rmks:	RU :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				
Date :	10/3/2006	Activity:	Swab	Rig Name:		Days :	27
Daily Report Summary :		Well shut in over night. SICP 0 psi. RU swab. Swab back 170 bbls to lower fluid level to 7600'. RD swab. RU to pull tubing. TOO H with 200 jts. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in over night. SICP 0 psi. RU swab. Swab back 170 bbls to lower fluid level to 7600'. RD swab. RU to pull tubing. TOO H with 200 jts. SDFN. SICP 0 psi.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 15:00	7 hrs	Category/Rmks:	Swab :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	TOOH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	10/4/2006	Activity:	Perforate	Rig Name:		Days :	28
Daily Report Summary :							
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety meeting. Finish pulling out of the hole with tubing. MIRU OWP to perforate 1st stage. PU 3 3/8 Perf guns and RIH. Correlate with OHL. Run correlation strip. Perforate 9472' to 9482'. SICP 0 psi before perforating. No pressure increase. Well had slight blow. POH. Lay down tools. All shots fired. SICP 0 psi. RDMO OWP. PU Retrievomatic Packer and TIH with 287 jts. Set packer at 9426'. RU pump to break down perforations. Test lines to 5000 psi. Fill tubing with 19 bbls and get formation break, pumping 1/2 bbls/min at 5300 psi. Slowly increase rate to 2 bbls/min at 3000 psi. Shut down pump. RU swab. IFL 2200'. Final fluid level. 9100'. 5 swab runs, netted 42 bbls. Made 3-30 minute swab runs after tubing was swabbed dry. After 30 minutes, fluid level was 9100'. Recovered 1/2 bbl on each run. RD Swab. SDFN. Secure well. SITP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TOOH :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	Wireline :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	TIH :				
From 14:00 To 18:00	4 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				



Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	10/5/2006	Activity:	Swab	Rig Name:		Days :	29
Daily Report Summary :		Well shut in overnight. Held Safety Meeting. SICP 10 psi. Bled well down. RU swab. IFL 8300'. Swab 1 bbl. Wait 30 minutes with tubing open. RIH with swab. Tag fluid at 9100'. Swab back 1/2 bbls. Wait one hr. RIH. Tag fluid at 9200'. Swab back no fluid. RD swab. RU pump to pump fresh water into perms. Fill tubing with 34 bbls. Could not get well to break. Pumped to 5800 psi. Well would not break. Surged well. Pumped pressure to 5800 psi. Well bled off slowly. RD pump. RU pump. IFL surface. Made 5 swab runs, swabbing 35 bbls. On 6th run, tubing was dry. On 5th run, swabbed back thick fluid which looked like Oil-based mud. Began to rain very hard. RD swab. SDFN. SITP 0 psi.  Bbbls pumped: 35 bbls Bbls recovered: 43 bbls					
Daily Report Detail:		Well shut in overnight. Held Safety Meeting. SICP 10 psi. Bled well down. RU swab. IFL 8300'. Swab 1 bbl. Wait 30 minutes with tubing open. RIH with swab. Tag fluid at 9100'. Swab back 1/2 bbls. Wait one hr. RIH. Tag fluid at 9200'. Swab back no fluid. RD swab. RU pump to pump fresh water into perms. Fill tubing with 34 bbls. Could not get well to break. Pumped to 5800 psi. Well would not break. Surged well. Pumped pressure to 5800 psi. Well bled off slowly. RD pump. RU pump. IFL surface. Made 5 swab runs, swabbing 35 bbls. On 6th run, tubing was dry. On 5th run, swabbed back thick fluid which looked like Oil-based mud. Began to rain very hard. RD swab. SDFN. SITP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	10/6/2006	Activity:	Circulate	Rig Name:		Days :	30
Daily Report Summary :		Well shut in overnight. SICP 0 psi. SITP 0 psi. Held Safety Meeting. RU pump to circulate. Release packer and commence circulating well. Pumped 300 bbls and circulated out 220 bbls to clean up well. Circulated out dark, black water that is stained by oil based mud and has very fine cuttings in it that take hours to settle out of water samples. Circulated clean. PU 2 jts to move EOT to 9495'. Pumped 300 bbls to circulate clean and returned 290 bbls. Returns were clean and saw small amounts of oil and gas. Circulated clean. Shut down pump. RD pump. RU swab. IFL surface. Final fluid level 5500'. Swab back 25 bbls with traces of gas and 1% oil. Shut down after 4 swab runs due to the fact that road began washing out SICP 10 psi. SITP 20 psi. SDFN.  Fluid pumped 500 bbls. Fluid recovered: 420 bbls					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. SITP 0 psi. Held Safety Meeting. RU pump to circulate. Release packer and commence circulating well. Pumped 300 bbls and circulated out 220 bbls to clean up well. Circulated out dark, black water that is stained by oil based mud and has very fine cuttings in it that take hours to settle out of water samples. Circulated clean. PU 2 jts to move EOT to 9495'. Pumped 300 bbls to circulate clean and returned 290 bbls. Returns were clean and saw small amounts of oil and gas. Circulated clean. Shut down pump. RD pump. RU swab. IFL surface. Final fluid level 5500'. Swab back 25 bbls with traces of gas and 1% oil. Shut down after 4 swab runs because the the road began washing out due to run off. SICP 10 psi. SITP 20 psi. SDFN.  Fluid pumped 500 bbls. Fluid recovered: 420 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	Circulate :				
From 11:00 To 14:00	3 hrs	Category/Rmks:	Swab :				
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	10/7/2006	Activity:	Swab	Rig Name:		Days :	31
Daily Report Summary :		Well shut in overnight. SICP 0 psi. SITP 150 psi. Held Safety Meeting. RU Swab. IFL 100'. Final Fluid level 7200'. Made hourly swab runs from bottom for last 3 hours with fluid level returning to 7200' each time. Swabbed 88 bbls with small amounts of oil and gas present. Drained water from location. Built two culverts in acces road so as to make road "all-weather".					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. SITP 150 psi. Held Safety Meeting. RU Swab. IFL 100'. Final Fluid level 7200'. Made hourly swab runs from bottom for last 3 hours with fluid level returning to 7200' each time. Swabbed 88 bbls with small amounts of oil and gas present. Drained water from location. Built in two culverts in acces road so as to make road "all-weather".					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 19:00	12 hrs	Category/Rmks:	Swab :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	10/8/2006	Activity:	Prep to frac	Rig Name:		Days :	32
Daily Report Summary :		Well shut in overnight. SICP 0 psi. SITP 0 psi. RU to swab. IFL 5500'. Make 3 swab runs to swab tubing dry. Made hourly runs after that. Fluid level was at 8000' for most hourly runs. Final fluid level 8000'. Swabbed 40 bbls in 8 runs. Small amount of gas and oil was evident. RD swab. RU to pull tubing. Release packer. Lay down 12 jts. TOOH. Lay down packer. SDFN. SICP 0 psi. Secure well.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. SITP 0 psi. RU to swab. IFL 5500'. Make 3 swab runs to swab tubing dry. Made hourly runs after that. Fluid level was at 8000' for most hourly runs. Final fluid level 8000'. Swabbed 40 bbls in 8 runs. Small amount of gas and oil was evident. RD swab. RU to pull tubing. Release packer. Lay down 12 jts. TOOH. Lay down packer. SDFN. SICP 0 psi. Secure well.					
From 0:00 To 7:39	7.65 hr	Category/Rmks:	SDFN :				
From 7:39 To 17:00	9.35 hr	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	10/9/2006	Activity:	Stage Frac	Rig Name:		Days :	33
Daily Report Summary :		Well shut in overnight. SICP 200 psi. MIRU Stinger, CalFrac, ProTechnics and Rocky Mountain Wireline. Held Pre-Job Safety Meeting. Pressure tested lines to 10,000 psi. Opened well head to 220 psi. Pumped 500 gallons of 15% HCL acid. Followed acid with 158 bbls of treated water until Formation Break of 6900 psi, pumping 10 bbls/min. After formation break, commenced pumping 1, 2, 2.5 and 3lb sand stages enhanced with 50% foam quality. Followed with 220 bbl, treated water flush. ISIP 6258 psi. RD CalFrac from well head. Pulled Isolation tool from casing. RU RMWS to well head. PU CFP and 3 3/8 Perf gun. Equalize lubricator RIH. Computer in truck would not work. Attempted to fix computer, but was unsuccessful. POH. Lay down Tools. Did not have enough time to fix computer and Stage 2 frac. Shut down frac operation. Opened well to flow. Initial flowiing pressure 6150 psi. Pressure increased to 7400 psi in 90 minutes. At that point flow back line to flow back tank parted. Opened well to pit on 16/64 choke. Choke washed out with in 1 hr. Pressure increased to 8000 psi, flowing pressure. At that point determined that we had no option, but to call Cudd Well Pressure Control. Continued to flow well.					
Daily Report Detail:		Well shut in overnight. SICP 200 psi. MIRU Stinger, CalFrac, ProTechnics and Rocky Mountain Wireline. Held Pre-Job Safety Meeting. Pressure tested lines to 10,000 psi. Opened well head to 220 psi. Pumped 500 gallons of 15% HCL acid. Followed acid with 158 bbls of treated water until Formation Break of 6900 psi, pumping 10 bbls/min. After formation break, commenced pumping 1, 2, 2.5 and 3lb sand stages enhanced with 50% foam quality. Followed with 220 bbl, treated water flush. ISIP 6258 psi. RD CalFrac from well head. Pulled Isolation tool from casing. RU RMWS to well head. PU CFP and 3 3/8 Perf gun. Equalize lubricator RIH. Computer in truck would not work. Attempted to fix computer, but was unsuccessful. POH. Lay down Tools. Did not have enough time to fix computer and Stage 2 frac. Shut down frac operation. Opened well to flow. Initial flowiing pressure 6150 psi. Pressure increased to 7400 psi in 90 minutes. At that point flow back line to flow back tank parted. Opened well to pit on 16/64 choke. Choke washed out with in 1 hr. Pressure increased to 8000 psi, flowing pressure. At that point determined that we had no option, but to call Cudd Well Pressure Control. Continued to flow well.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:30	4.5 hrs	Category/Rmks:	MIRU :				
From 11:30 To 14:00	2.5 hrs	Category/Rmks:	Frac :				
From 14:00 To 17:00	3 hrs	Category/Rmks:	Wireline :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	10/10/2006	Activity:	Flow	Rig Name:		Days :	34
Daily Report Summary :		Flowed well to pit. Briefed Cudd hands when they arrived. Began planning to bring well under control. RDMO Cal Frac. Well continued to flow. Made plans to lay down tubing and rig.					
Daily Report Detail:		Flowed well to pit. Briefed Cudd hands when they arrived. Began planning to bring well under control. RDMO Cal Frac. Well continued to flow. Made plans to lay down tubing and rig.					
From 0:00 To 0:00	24 hrs	Category/Rmks: Flow :					
Date :	10/11/2006	Activity:	Flow	Rig Name:		Days :	35
Daily Report Summary :		Tested location with LEL Monitor. Flowing casing pressure 7050 psi. Determined that location was safe to work. Empty frac Tanks. Empty CalFrac's Sand Can. Remove from location. Remove all but one frac tank from location. Empty CO2 from CO2 storage containers on location. Remove all but one container. Prepare to build flare line to relieve well head pressure. Final flowing pressure 5900 psi.					
Daily Report Detail:		Tested location with LEL Monitor. Determined that location was safe to work. Empty frac Tanks. Empty CalFrac's Sand Can. Remove from location. Remove all but one frac tank from location. Empty CO2 from CO2 storage containers on location. Remove all but one container. Prepare to build flare line to relieve well head pressure					
From 0:00 To 0:00	24 hrs	Category/Rmks: Flow :					
Date :	10/12/2006	Activity:	Remove & replace equip.	Rig Name:		Days :	36
Daily Report Summary :		Well flowing overnight. Flowing pressure 6300 psi. Moved to location when determined to be safe. Removed Stinger flange from BOP. Brought Cat into build flare pit. Pump water off of location. Back drag location. Prepare to bring in Diverter Stack and build diverter line. Leave location. Flowing casing pressure 5100 psi.					
Daily Report Detail:		Well flowing overnight. Flowing pressure 6300 psi. Moved to location when determined to be safe. Removed Stinger flange from BOP. Brought Cat into build flare pit. Pump water off of location. Back drag location. Prepare to bring in Diverter Stack and build diverter line. Leave location. Flowing casing pressure 5100 psi.					
From 0:00 To 0:00	24 hrs	Category/Rmks: Flow :					
Date :	10/13/2006	Activity:	Flow	Rig Name:		Days :	37
Daily Report Summary :		Well still flowing to pit with 4500 psi flowing pressure. Prepare for arrival of BOP and Flow back equipment. Began welding 6" diverter line and flange. WellCat equipment arrived. Began to unload trucks and rig up BOP and choke manifolds. Continued to rig up until atmospheric conditions prevented further work. SDFN. Flowing casing pressure 4300 psi.					
Daily Report Detail:		Well still flowing to pit with 4500 psi flowing pressure. Prepare for arrival of BOP and Flow back equipment. Began welding 6" diverter line and flange. WellCat equipment arrived. Began to unload trucks and rig up BOP and choke manifolds. Continued to rig up until atmospheric conditions prevented further work. SDFN. Flowing casing pressure 4300 psi.					
From 0:00 To 12:00	12 hrs	Category/Rmks: Flow :					
From 12:00 To 18:00	6 hrs	Category/Rmks: MIRU :					
From 18:00 To 0:00	6 hrs	Category/Rmks: Flow :					

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	10/14/2006	Activity:	Flow	Rig Name:		Days :	38
Daily Report Summary :		Well flowing at 3900 PSI. Finish hooking up 6" line thru 10K manifold. Divert flow thru 6" line. Shut casing valve. Install 2nd 1 13/16 valve. Ignite flow thru 6" line. Install second 6" line. Wait on 7" 10K to 7"X15K flange. MIRU RMWS to set 10K Baker CIBP. Install change over flange. Equalize lubricator. RIH with CIBP. Run correlation log. Set CIBP at 9407". POH. Lay down tools. PU 2nd CIBP. RIH. Run correlation strip. Set CIBP at 9367". Tag plug to insure that plug was set. POH. Lay dow tools. RDMO RMWS. Bleed off pressure to flare pit. Initial SICP 5050 psi. Bled down to 0 psi. RU pump and pump 210 bbls to fill casing. SICP 0 psi. SDFN. Secured well head.					
Daily Report Detail:		Well flowing at 3900 PSI. Finish hooking up 6" line thru 10K manifold. Divert flow thru 6" line. Shut casing valve. Install 2nd 1 13/16 valve. Ignite flow thru 6" line. Install second 6" line. Wait on 7" 10K to 7"X15K flange. MIRU RMWS to set 10K Baker CIBP. Install change over flange. Equalize lubricator. RIH with CIBP. Run correlation log. Set CIBP at 9407". POH. Lay down tools. PU 2nd CIBP. RIH. Run correlation strip. Set CIBP at 9367". Tag plug to insure that plug was set. POH. Lay dow tools. RDMO RMWS. Bleed off pressure to flare pit. Initial SICP 5050 psi. Bled down to 0 psi. RU pump and pump 210 bbls to fill casing. SICP 0 psi. SDFN. Secured well head.					
From 0:00 To 18:00	18 hrs	Category/Rmks:	Flow :				
From 18:00 To 23:00	5 hrs	Category/Rmks:	Wireline :				
From 23:00 To 0:00	1 hrs	Category/Rmks:	Flow :				
Date :	10/15/2006	Activity:	NU wellhead	Rig Name:		Days :	39
Daily Report Summary :		SICP 10 psi. Bled down well. RDMO Cudd Well Pressure Control. RDMO WellCat, BOP, Flow Manifolds and flow back lines.. RDMO Sterling Cranes. RD 5K BOP and well head. RU new 5K well head and 5 1/8X10K Mandrel. RU 5 1/8X10K to 7 1/16X10K change over flange. RU 10K BOP. Pressure test BOP. SDFN. SICP 0 psi.					
Daily Report Detail:		SICP 10 psi. Bled down well. RDMO Cudd Well Pressure Control. RDMO WellCat, BOP, Flow Manifolds and flow back lines.. RDMO Sterling Cranes. RD 5K BOP and well head. RU new 5K well head and 5 1/8X10K Mandrel. RU 5 1/8X10K to 7 1/16X10K change over flange. RU 10K BOP. Pressure test BOP. SDFN. SICP 0 psi.					
From 0:00 To 13:00	13 hrs	Category/Rmks:	Flow :				
From 13:00 To 0:00	11 hrs	Category/Rmks:	SDFN :				
Date :	10/16/2006	Activity:	Operations Suspended	Rig Name:		Days :	40
Daily Report Summary :		Operation suspended.					
Daily Report Detail:							
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	10/17/2006	Activity:	SI	Rig Name:		Days :	41
Daily Report Summary :		Well shut in. Rigged down all 602 flow back equipment. Will rig up new line on Saturday. Conditions were very muddy today.					
Daily Report Detail:		Well shut in. Rigged down all 602 flow back equipment. Will rig up new line on Saturday. Conditions were very muddy today.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	10/18/2006	Activity:	SI	Rig Name:		Days :	42
Daily Report Summary :		Well shut in.					
Daily Report Detail:		Well shut in.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	10/19/2006	Activity:	SI	Rig Name:		Days :	43
Daily Report Summary :		Well shut in. Truck out two flow back tanks. Move in new flow back tanks. Move in two 400 bbls upright tanks. SDFN.					
Daily Report Detail:		Well shut in. Truck out two flow back tanks. Move in new flow back tanks. Move in two 400 bbls upright tanks. SDFN.					
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN :				
From 10:00 To 12:00	2 hrs	Category/Rmks:	RD :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	MIRU :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	10/20/2006	Activity:	SI	Rig Name:		Days :	44
Daily Report Summary :		Well shut in until Monday					
Daily Report Detail:		Well shut in until Monday.					
Date :	10/21/2006	Activity:	SI	Rig Name:		Days :	45
Daily Report Summary :		Well shut in will drill plugs beginning Monday.					
Daily Report Detail:		Well shut in will drill plugs beginning Monday..					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	10/22/2006	Activity:	SI	Rig Name:		Days :	46
Daily Report Summary :							
Daily Report Detail:		Well shut in. Will TIH to drill plugs on Monday..					
Date :	10/23/2006	Activity:	TIH	Rig Name:		Days :	47
Daily Report Summary :		Well shut in with two CIBP set above perms. Held Safety Meeting. Move in tubing trucks. Unload 10,200' of N-80 2 7/8. Tally top row of tubing. MIRU MSPS snubbing unit. Wait on 2 7/8 pipe ram. Install same in BOP. PU 4 3/4 bit, sub and float sub. Run XN-Nipple 1 jt above bit. TIH with 73 jts. SDFN. Secure well. Begin rigging up flow testers.					
Daily Report Detail:		Well shut in with two CIBP set above perms. Held Safety Meeting. Move in tubing trucks. Unload 10,200' of N-80 2 7/8. Tally top row of tubing. MIRU MSPS snubbing unit. Wait on 2 7/8 pipe ram. Install same in BOP. PU 4 3/4 bit, sub and float sub. Run XN-Nipple 1 jt above bit. TIH with 73 jts. SDFN. Secure well. Begin rigging up flow testers.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFWE :				
From 9:00 To 16:00	7 hrs	Category/Rmks:	Other :				
From 16:00 To 18:30	2.5 hrs	Category/Rmks:	TIH :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :				
Date :	10/24/2006	Activity:	Drill out plugs	Rig Name:		Days :	48
Daily Report Summary :		SICP 0 psi. Held Safety Meeting. Commence picking up tubing. TIH to 9364'. Tag plug. RU swivel. RU pump. Establish circulation. Begin drilling on plug at 9364'. Drill out plug in 2 hrs. Circulate down 40' and begin to drill on plug at 9407'. Drill for 2 hours and did not get plug drilled out. SDFN. SICP 0 psi. SITP 0 psi.					
Daily Report Detail:		SICP 0 psi. Held Safety Meeting. Commence picking up tubing. TIH to 9364'. Tag plug. RU swivel. RU pump. Establish circulation. Begin drilling on plug at 9364'. Drill out plug in 2 hrs. Circulate down 40' and begin to drill on plug at 9407'. Drill for 2 hours and did not get plug drilled out. SDFN. SICP 0 psi. SITP 0 psi.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	Other :				
From 9:00 To 13:00	4 hrs	Category/Rmks:	TIH :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	RU :				
From 15:00 To 20:00	5 hrs	Category/Rmks:	Drill :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				

# Well Name : Greentown State 36-11

Prospect:		Greentown			AFE #:		2337			
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora			
API #:		4301931462	Field:	Wildcat		Supervisor:		Cory Knot		
Work Type:		Completion	County , St.:	Grand, UT		Phone:		303-575-0326		
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	10/25/2006	Activity:	Drill out CIBP	Rig Name:		Days :	49
Daily Report Summary :		<p>SICP 0 psi. Held Safety Meeting. Equalize snubbing stack. Change out hydraulic hose. Continue drilling on plug. After 4 hours of drilling, plug finally gave up. Shut pipe rams on snubbing stack and allowed well to flow to flare pit. Well flowing at 1500 psi on 32/64 choke. Detected leak in flare line. SI well and fixed flare line. After 35 minutes, SICP 5800 psi. Opened well on 28/64 choke. Left well at that choke for entire night. Well flowing up the backside and flowing straight to flare pit. All fluid rates will be estimated until flowing up the Production Tubing. Shut down rig operations. Secured well and turn well over to flow testers.</p> <p>Fluid in well bore: 210 bbls Estimated fluid recovery: 280 bbls</p>					
Daily Report Detail:		<p>SICP 0 psi. Held Safety Meeting. Equalize snubbing stack. Change out hydraulic hose. Continue drilling on plug. After 4 hours of drilling, plug finally gave up. Shut pipe rams on snubbing stack and allowed well to flow to flare pit. Well flowing at 1500 psi on 32/64 choke. Detected leak in flare line. SI well and fixed flare line. After 35 minutes, SICP 5800 psi. Opened well on 28/64 choke. Left well at that choke for entire night. Well flowing up the backside and flowing straight to flare pit. All fluid rates will be estimated until flowing up the Production Tubing. Shut down rig operations. Secured well and turn well over to flow testers.</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	Other :				
From 9:30 To 16:00	6.5 hrs	Category/Rmks:	Drill :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :				

Date :	10/26/2006	Activity:	Snub	Rig Name:		Days :	50
Daily Report Summary :		<p>Flowing casing pressure 1500 psi on 28/64 choke. Held Safety Meeting. Equalized stack. Lay down swivel. TIH to 9780'. Bit stopped there. RU to Lay down work string. Commenced laying down 2 7/8 pipe. Lay down 296 jts. Change over pipe rams and snubbing unit for 2 3/8 pipe. Start snubbing in the hole with 2 3/8 Production String. TIH with 60 jts. SDFN. Secure well. Turn well over to flow testers. Well flowing at 1000 psi on 22/64 choke.</p> <p>Well fluid is a high percentage of oil to water, still not exactly sure what the exact amounts are.</p>					
Daily Report Detail:		<p>Flowing casing pressure 1500 psi on 28/64 choke. Held Safety Meeting. Equalized stack. Lay down swivel. TIH to 9780'. Bit stopped there. RU to Lay down work string. Commenced laying down 2 7/8 pipe. Lay down 296 jts. Change over pipe rams and snubbing unit for 2 3/8 pipe. Start snubbing in the hole with 2 3/8 Production String. TIH with 60 jts. SDFN. Secure well. Turn well over to flow testers. Well flowing at 1000 psi on 22/64 choke.</p> <p>Well fluid is a high percentage of oil to water, still not exactly sure what the exact amounts are.</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	TIH :				
From 10:00 To 15:00	5 hrs	Category/Rmks:	TOOH :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	TIH :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	10/27/2006	Activity:	Land tubing	Rig Name:		Days :	51
Daily Report Summary :		Well flowing overnight from backside. Initial flowing pressure 2750' on 28/64choke. Held Safety Meeting. Equalize stack. Continue Tripping in the hole with tubing. Land tubing on pipe rams. RDMO snubbing unit. Pull tubing off of pipe rams and land in slip type elevators on top of Production stack. Fill tubing with water. Equalize backside to tubing. Blow Krauss plug out of the bottom tubing. RD pump line. RU flow testers to tubing. Flow tubing to flow back tank and unload tubing volume of 38 bbls. SI well and run flow back thru test separator. Initial flowing pressure 1350 psi on 24/64 choke. Turn well over to flow testers. Change choke to 18 Positive choke at 2200 hrs.					
		EOT: 9448.42'					
Daily Report Detail:		Well flowing overnight from backside. Initial flowing pressure 1850 psi on 28/64choke. Held Safety Meeting. Equalize stack. Continue Tripping in the hole with tubing. Land tubing on pipe rams. RDMO snubbing unit. Pull tubing off of pipe rams and land in slip type elevators on top of Production stack. Fill tubing with water. Equalize backside to tubing. Blow Krauss plug out of the bottom tubing. RD pump line. RU flow testers to tubing. Flow tubing to flow back tank and unload tubing volume of 38 bbls. SI well and run flow back thru test separator. Initial flowing pressure 1350 psi on 24/64 choke. Turn well over to flow testers. Change choke to 18 Positive choke at 2200 hrs.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 14:00	6 hrs	Category/Rmks:	TIH :				
From 14:00 To 17:00	3 hrs	Category/Rmks:	RU :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				
Date :	10/28/2006	Activity:	Flow to pit	Rig Name:		Days :	52
Daily Report Summary :		Well flowing up the tubing thru test separator. Initial flowing pressure of 1350 psi on 24/64. Change to 18 positive choke overnight. Final flowing pressure of 800 psi on 22/64 choke. Put in 18 positive choke at that point. Continue to test flow thru separator. In two days of testing thru separator, well has produced 180 bbls of oil and 32 bbls of H2O RDMO M&M Well Service.					
Daily Report Detail:		Well flowing up the tubing thru test separator. Initial flowing pressure of 1350 psi on 24/64. Change to 18 positive choke overnight. Final flowing pressure of 800 psi on 22/64 choke. Put in 18 positive choke at that point. Continue to test flow thru separator. In two days of testing thru separator, well has produced 180 bbls of oil and 32 bbls of H2O RDMO M&M Well Service.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	RD :				
From 10:00 To 0:00	14 hrs	Category/Rmks:	Flow :				
Date :	10/29/2006	Activity:	Flow to pit	Rig Name:		Days :	53
Daily Report Summary :		Well flowing thru test separator. IFP up the tubing 800 psi on 22/64. Change choke to 18/64. Well pressure began to increase slowly. Pressure leveled at 1300 psi. Well began to freeze off at 1600 hrs with lower fluid rates and increasing tubing pressure. Well continued to freeze overnight. After well stablized on 18/64 choke, oil recovery is 50 bbls/day and daily gas rate of 2.3 MMCF.					
Daily Report Detail:		Well flowing thru test separator. IFP up the tubing 800 psi on 22/64. Change choke to 18/64. Well pressure began to increase slowly. Pressure leveled at 1300 psi. Well began to freeze off at 1600 hrs with lower fluid rates and increasing tubing pressure. Well continued to freeze overnight. After well stablized on 18/64 choke, oil recovery is 50 bbls/day and daily gas rate of 2.3 MMCF.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11								
Prospect:	Greentown				AFE #:	2337		
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora		
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	10/30/2006	Activity:	Slickline	Rig Name:		Days :	54
Daily Report Summary :		Initial flowing pressure, flowing thru the tubing 1325 psi on 18/64 choke. Final flowing pressure of 1150 psi on 34/64 choke. Rig up methanol pump at 0800 hrs when tubing pressure was 2200 psi and flow rate was null. As soon as methanol began to inject in the flow line, well pressure dropped 700 psi. RU slickline. RIH with 1.75" guage ring to 9550'. POH. PU "bombs" and RIH. Run production passes thru perfs at a rate of 100'/min. Shut in well at 1800 hrs to analyze well in a static environment. Well is still having problems with icing as flow rates and Tubing pressures do not match.					
		Oil recovery is 30 bbls/day, but freezing well is limiting fluid recovery. Oil recovery did increase after injecting methanol.					
Daily Report Detail:		Initial flowing pressure, flowing thru the tubing 1325 psi on 18/64 choke. Final flowing pressure of 1150 psi on 34/64 choke. Rig up methanol pump at 0800 hrs when tubing pressure was 2200 psi and flow rate was null. As soon as methanol began to inject in the flow line, well pressure dropped 700 psi. RU slickline. RIH with 1.75" guage ring to 9550'. POH. PU "bombs" and RIH. Run production passes thru perfs at a rate of 100'/min. Shut in well at 1800 hrs to analyze well in a static environment. Well is still having problems with icing as flow rates and Tubing pressures do not match.					
		Oil recovery is 30 bbls/day, but freezing well is limiting fluid recovery.					
From 0:00 To	0 hrs	Category/Rmks:	Flow :				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	10/31/2006	Activity:	SI f/BHP Buildup	Rig Name:		Days :	55
Daily Report Summary :		Well shut in at 1150 psi. Final shut in pressure 3800, 24 hours later. "Bombs" are in the hole. Slickline is still rigged up. Surveys being run on surface and in the perfs. Continue to monitor well.					
Daily Report Detail:		Well shut in at 1150 psi. Final shut in pressure 3800, 24 hours later. "Bombs" are in the hole. Slickline is still rigged up. Surveys being run on surface and in the perfs. Continue to monitor well.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SICP :				
Date :	11/1/2006	Activity:	SI f/BHP Buildup	Rig Name:		Days :	56
Daily Report Summary :		Well shut in for pressure build up with bombs in the hole. Initial Surface, tubing pressure 3900 psi. Final tubing pressure 4025 psi. Continued to standby with flow testers and Spicer slick line.					
Daily Report Detail:		Well shut in for pressure build up with bombs in the hole. Initial Surface, tubing pressure 3900 psi. Final tubing pressure 4025 psi. Continued to standby with flow testers and Spicer slick line.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SICP :				
Date :	11/2/2006	Activity:	Slickline	Rig Name:		Days :	57
Daily Report Summary :		Well shut in. SITP 4150 psi. RU slickline and pull bombs out of hole. Shut in tubing. Release Cobra Flow testers.					
Daily Report Detail:		Well shut in. SITP 4150 psi. RU slickline and pull bombs out of hole. Shut in tubing. Release Cobra Flow testers.					
		Cobra flow testers were asked to rig down their equipment and move their equipment as quickly as possible. They rigged down the iron from the well head. They then left location. One said he was quitting and the other said he would be back at 1000 hrs.					
From 0:00 To 12:00	12 hrs	Category/Rmks:	SDFN :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	Wireline :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	11/3/2006	Activity:	RDMO	Rig Name:		Days :	58
Daily Report Summary :		Well shut in. 3 man crew from Cobra showed at 0700 hrs and finished rigging down and loading equipment. Moved every thing off location by 1700 hrs except for 3 phase Separator. Well shut in and secured.					
Daily Report Detail:		Well shut in. 3 man crew from Cobra showed at 0700 hrs and finished rigging down and loading equipment. Moved every thing off location by 1700 hrs except for 3 phase Separator. Well shut in and secured.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				



Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	11/4/2006	Activity:	Flow	Rig Name:		Days :	59
Daily Report Summary :		MIRU Pure Energy to flow well thru test separator. Open well at 1800 hrs with SITP at 4950 psi. Open well on 16/64 choke. Well made no water up till midnight. At 2200 hrs well was placed on 18/64 choke due to hydrates forming. Well flowing gas at a daily rate of 2 MMCF at midnight.					
Daily Report Detail:		MIRU Pure Energy to flow well thru test separator. Open well at 1800 hrs with SITP at 4950 psi. Open well on 16/64 choke. Well made no water up till midnight. At 2200 hrs well was placed on 18/64 choke due to hydrates forming. Well flowing gas at a daily rate of 2 MMCF at midnight.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :				
From 9:00 To 18:00	9 hrs	Category/Rmks:	RU :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Date :	11/5/2006	Activity:	Flow	Rig Name:		Days :	60
Daily Report Summary :		Well flowing thru test separator. Opened well on 16/64 choke with initial SI pressure of 4950 psi. Switched to 18/64 choke at 2200 hrs and moved up on choke size to 24/64 at 0700 hrs. Final flowing pressure 1159 psi on 24/64 choke. At first, pressure and rate fluctuations were thought to icing, but it appears that the main cause of fluctuations is salt hydrate.  Oil recovered in first 24 hours: 96 bbls Condensate gravity: 68.5 Gas rate: 1.4 MMC					
Daily Report Detail:		Well flowing thru test separator. Opened well on 16/64 choke with initial SI pressure of 4950 psi. Switched to 18/64 choke at 2200 hrs and moved up on choke size to 24/64 at 0700 hrs. Final flowing pressure 1159 psi on 24/64 choke. At first, pressure and rate fluctuations were thought to icing, but it appears that the main cause of fluctuations is salt hydrate.  Oil recovered in first 24 hours: 96 bbls Condensate gravity: 68.5 Gas rate: 1.4 MMCF					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Date :	11/6/2006	Activity:	Flow	Rig Name:		Days :	61
Daily Report Summary :		Well flowing thru test separator. Well flow is variable due to salt forming in flow line. Began to inject water into flowline at 1000 hrs. Water injection solved hydrate problem. Initial flowing pressure 1160 psi on 24/64 choke. Final flowing pressure 560 psi on 22/64 choke. Recovered 91 bbls of condensate. Daily flow rate 1.4 MMCF. Filling Frac tanks with fresh water. Filling CO2 Vessels with transports.  Oil Recovery: 91 bbls Gas rate: 1.4 MMCF					
Daily Report Detail:		Well flowing thru test separator. Well flow is variable due to salt forming in flow line. Began to inject water into flowline at 1000 hrs. Water injection solved hydrate problem. Initial flowing pressure 1160 psi on 24/64 choke. Final flowing pressure 560 psi on 22/64 choke. Recovered 91 bbls of condensate. Daily flow rate 1.4 MMCF. Filling Frac tanks with fresh water. Filling CO2 Vessels with transports.  Oil Recovery: 91 bbls Gas rate: 1.4 MMCF					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	11/7/2006	Activity:	Flow	Rig Name:		Days :	62
Daily Report Summary :		Well flowing thru test separator. IFP 557 psi on 22/64 choke. Final Flowing pressure 542 psi on 22/64 choke. Recovered 49 bbls of oil and 30 bbls of water. Part of the water rate was a correction after color-cutting the flow back tank. After 1000 hrs the water flow stopped.  Oil: 49 bbls Water: 30 bbls Gas Rate: 1.2 MMCF					
Daily Report Detail:		Well flowing thru test separator. IFP 557 psi on 22/64 choke. Final Flowing pressure 542 psi on 22/64 choke. Recovered 49 bbls of oil and 30 bbls of water.  Oil: 49 bbls Water: 30 bbls Gas Rate: 1.2 MMCF					
From 0:00 To 0:00	24 hrs	Category/Rmks:Flow :					
Date :	11/8/2006	Activity:	Slickline	Rig Name:		Days :	63
Daily Report Summary :		Well flowing thru test Separator, flowing up the tubing. Take gas and fluid samples under pressure. MIRU M&M Well Service. MIRU Spicer Slick Line Service. PU Pump thru plug to set in XN-Nipple at 9419'. RIH to 8800' where plug began to hang up. POH to 8550' when plug became stuck. RU pump to pump down tubing. Pump 15 bbls before tubing pressured up. RU to pump down backside and return up the tubing. Began pumping down backside, pumped 70 bbls when slickline operator pulled up and parted slickline. POH with slick line. RU pump to pump down tubing. Pumped 22 bbls. Tubing pressure went to 3000 psi. Bled down tubing. Attempted to circulate down casing and return up the tubing. Tubing had 0 psi and could not circulate up the tubing. RU slickline to run impression block. RIH to 8425'. POH. There were no marks on impression block. RD slickline. Pump down tubing, attempting to surge obstruction. Could not dislodge obstruction. Pressured up tubing and left 3000 psi on tubing. Turned well over to flow testers, flowing up the backside. FFP 250 psi on 22/64 choke. Fluid pumped: 100 bbls Water Recovered: 34 bbls Oil Recovered: 18 bbls  Oil tanker hauled 200 bbls of 62.7 gravity condensate					
Daily Report Detail:		Well flowing thru test Separator, flowing up the tubing. Take gas and fluid samples under pressure. MIRU M&M Well Service. MIRU Spicer Slick Line Service. PU Pump thru plug to set in XN-Nipple at 9419'. RIH to 8800' where plug began to hang up. POH to 8550' when plug became stuck. RU pump to pump down tubing. Pump 15 bbls before tubing pressured up. RU to pump down backside and return up the tubing. Began pumping down backside, pumped 70 bbls when slickline operator pulled up and parted slickline. POH with slick line. RU pump to pump down tubing. Pumped 22 bbls. Tubing pressure went to 3000 psi. Bled down tubing. Attempted to circulate down casing and return up the tubing. Tubing had 0 psi and could not circulate up the tubing. RU slickline to run impression block. RIH to 8425'. POH. There were no marks on impression block. RD slickline. Pump down tubing, attempting to surge obstruction. Could not dislodge obstruction. Pressured up tubing and left 3000 psi on tubing. Turned well over to flow testers, flowing up the backside. FFP 250 psi on 22/64 choke. Xxxxxx					
From 0:00 To 8:00	8 hrs	Category/Rmks:Flow :					
From 8:00 To 13:00	5 hrs	Category/Rmks:RU :					
From 13:00 To 18:00	5 hrs	Category/Rmks:Flow :					
From 18:00 To 0:00	6 hrs	Category/Rmks:SDFN :					

Well Name : Greentown State 36-11												
Prospect:		Greentown				AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E				Operator:		a Petroleum Corpora				
API #:		4301931462		Field:		Wildcat		Supervisor:		Cory Knot		
Work Type:		Completion		County , St.:		Grand, UT		Phone:		303-575-0326		
Production Current/Expected		Oil:	0 / 0			Gas:	0 / 0			Water:	0 / 0	

Date :	11/9/2006	Activity:	TOOH	Rig Name:		Days :	64
Daily Report Summary :		<p>lowing well on 22/64 choke overnight. Well flowing up the casing. Flowing casing pressure 175 psi. Recovered no oil or water overnight. RU Washington Head on casing. TOOH with 250 jts. Pump 100 bbbbs to kill well. TOOH with remaining tubing, laying down 1 jt that was plugged. Joint was plugged with salt and pump thru plug. MIRU RMWS. PU 4.63" hole guage and junk basket. RIH. Run correlation strip. Became stuck at 9405'. Worked tools for 30 minutes and finally got tools free. POH. Lay down tools. Decided not to run gamma ray. PU 5 1/2 CIBP and 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Set CIBP@9215'. Pull up and perforate 9124'-34'. Attempted to POH, but guns were stuck. Attempted to flow well, guns were still stuck. RU Rig pump and pump 65 bbls down casing. SICIP 265 psi. Still could not free guns. SDFN. SICIP 500 psi. Flow testers were monitoring casing.</p>					
Daily Report Detail:		<p>Flowing well on 22/64 choke overnight. Well flowing up the casing. Flowing casing pressure 175 psi. Recovered no oil or water overnight. RU Washington Head on casing. TOOH with 250 jts. Pump 100 bbbbs to kill well. TOOH with remaining tubing, laying down 1 jt that was plugged. Joint was plugged with salt and pump thru plug. MIRU RMWS. PU 4.63" hole guage and junk basket. RIH. Run correlation strip. Became stuck at 9405'. Worked tools for 30 minutes and finally got tools free. POH. Lay down tools. Decided not to run gamma ray. PU 5 1/2 CIBP and 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Set CIBP@9215'. Pull up and perforate 9124'-34'. Attempted to POH, but guns were stuck. Attempted to flow well, guns were still stuck. RU Rig pump and pump 65 bbls down casing. SICIP 265 psi. Still could not free guns. SDFN. SICIP 500 psi. Flow testers were monitoring casing pressure.</p>					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	RU :				
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	Other :				
From 12:30 To 15:00	2.5 hrs	Category/Rmks:	TOOH :				
From 15:00 To 16:00	1 hrs	Category/Rmks:	MIRU :				
From 16:00 To 22:00	6 hrs	Category/Rmks:	Wireline :				
From 22:00 To 0:00	2 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11										
Prospect:		Greentown			AFE #:		2337			
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora			
API #:		4301931462	Field:	Wildcat		Supervisor:		Cory Knot		
Work Type:		Completion	County , St.:	Grand, UT		Phone:		303-575-0326		
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	11/10/2006	Activity:	Frac	Rig Name:	M&M #3	Days :	65
Daily Report Summary :		Well shut in overnight. SICP 1300 psi. Perf gun still stuck in the perfs. Worked gun while flowing well. Worked guns till Casing pressure was down to 200 psi. RU pump to fill casing with fresh water. Pump 60 bbls to fill casing and pressure casing to 5500 psi. Guns were still stuck. Surge casing pressure down to 0 psi. Begin pumping down the casing. When pressure reached 4300 psi, gun freed up. POH with guns and stop pumping fresh water. Finish pulling out of the hole. RDMO RMWS. MIRU Cal Frac to pump 50 quality Foam frac with 80,000 lbs of proppant. Pressure test lines to 9500 psi. Open well with SICP of 305 psi. Begin pumping 12 Bbls of 15% HCL at 7 bbls/min. Formation break 6270 psi while pumping acid. Pump pad of 50 quality foam, 30 bbls/min. Follow with 1,1.43, 2.14 and 2.83 stages of sand, 50 quality foam. CO2 ran out during begining of last stage of sand. Increased fluid rate to 25 bbls/min during sand stage and flushed. Flushed sand within 1 bbls of top perf. ISIP 6075 psi. 5 min 6037 psi. RDMO Cal Frac. Commeced flow back at 6000 psi on 16/64 choke. LTR: 1841 bbls CO2 pumped: 176 tons Sand pumped: 93,000 lbs					
Daily Report Detail:		Well shut in overnight. SICP 1300 psi. Perf gun still stuck in the perfs. Worked gun while flowing well. Worked guns till Casing pressure was down to 200 psi. RU pump to fill casing with fresh water. Pump 60 bbls to fill casing and pressure casing to 5500 psi. Guns were still stuck. Surge casing pressure down to 0 psi. Begin pumping down the casing. When pressure reached 4300 psi, gun freed up. POH with guns and stop pumping fresh water. Finish pulling out of the hole. RDMO RMWS. MIRU Cal Frac to pump 50 quality Foam frac with 80,000 lbs of proppant. Pressure test lines to 9500 psi. Open well with SICP of 305 psi. Begin pumping 12 Bbls of 15% HCL at 7 bbls/min. Formation break 6270 psi while pumping acid. Pump pad of 50 quality foam, 30 bbls/min. Follow with 1,1.43, 2.14 and 2.83 stages of sand, 50 quality foam. CO2 ran out during begining of last stage of sand. Increased fluid rate to 25 bbls/min during sand stage and flushed. Flushed sand within 1 bbls of top perf. ISIP 6075 psi. 5 min 6037 psi. RDMO Cal Frac. Commeced flow back at 6000 psi on 16/64 choke. LTR: 1841 bbls CO2 pumped: 176 tons Sand pumped: 93,000 lbs					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Wireline :				
From 10:00 To 13:00	3 hrs	Category/Rmks:	MIRU :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	Frac :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	11/11/2006	Activity:	Flow	Rig Name:		Days :	66
Daily Report Summary :		Opened well to flow at 6000 psi on 16/64 choke. Pressure slowly increased to 6500 psi. Increased choke to 18 and diverted flow to separator. Pressure began to drop. At 0600 hrs, flowing casing pressure was 5000 psi. By 1800 hrs, pressure declined to 1200 psi. Attempting to understand downhole conditions that are the cause of pressure and flow decline.  Fluid recovered: 1381 bbls LTR: 461 bbls					
Daily Report Detail:		Opened well to flow at 6000 psi on 16/64 choke. Pressure slowly increased to 6500 psi. Increased choke to 18 and diverted flow to separator. Pressure began to drop. At 0600 hrs, flowing casing pressure was 5000 psi. By 1800 hrs, pressure declined to 1200 psi. Attempting to understand downhole conditions that are the cause of pressure and flow decline.  Fluid recovered: 1381 bbls LTR: 461 bbls					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11								
Prospect:	Greentown				AFE #:	2337		
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora		
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	11/12/2006	Activity:	Flow	Rig Name:		Days :	67
Daily Report Summary :		Flowing casing pressure at 1200 psi. Well pressure still declining rapidly. Shut in well to allow pressure to build up and attempt to "burp" well. Opened well at 800 psi for 30 minutes and recovered 20 bbls. Shut in well till pressure reached 1200 psi. Opened well for 60 minutes and recovered 8 bbls. Shut in well and allow pressure to increase. Continued attempting to get well to flow.					
		Fluid recovered: 104 bbls LTR: 370 bbls					
Daily Report Detail:		Flowing casing pressure at 1200 psi. Well pressure still declining rapidly. Shut in well to allow pressure to build up and attempt to "burp" well. Opened well at 800 psi for 30 minutes and recovered 20 bbls. Shut in well till pressure reached 1200 psi. Opened well for 60 minutes and recovered 8 bbls. Shut in well and allow pressure to increase. Continued attempting to get well to flow.					
		Fluid recovered: 104 bbls LTR: 370 bbls					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				
Date :	11/13/2006	Activity:	Circulate	Rig Name:		Days :	68
Daily Report Summary :		Attempting to burp well overnight. RU pump to kill well. Pump 100 bbls. Well pressure 10 psi. TIH with 281 jts of tubing and tag CIBP@9215'. Pull 1 jt. Pump 280 bbls of fresh water to circulate well clean. Water circulated from 9200' weighed 10.5 lbs/gal. After circulating 280 bbls, water weight was 8.5 lbs/gal. Left well to flow up the tubing overnight.					
		Fluid pumped: 380 bbls Fluid recovered: 260 bbls LTR: 709 bbls					
Daily Report Detail:		Attempting to burp well overnight. RU pump to kill well. Pump 100 bbls. Well pressure 10 psi. TIH with 281 jts of tubing and tag CIBP@9215'. Pull 1 jt. Pump 280 bbls of fresh water to circulate well clean. Water circulated from 9200' weighed 10.5 lbs/gal. After circulating 280 bbls, water weight was 8.5 lbs/gal. Left well to flow up the tubing overnight.					
		Fluid pumped: 380 bbls Fluid recovered: 260 bbls LTR: 709 bbls					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 13:00	5 hrs	Category/Rmks:	TIH :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	11/14/2006	Activity:	Circulate	Rig Name:		Days :	69
Daily Report Summary :		<p>Safety Meeting. Pumped 70 bbls down tubing to clean tubing. MIRU Spicer Slick line. Run 1.87 guage ring. Guage ring would not fall below 1000'. Worked guage ring, but could not get below 1000'. POH. RD Spicer. RU to TOO. Kill well with 100 bbls of fresh water. POH with 1000' tubing. Find crimped jt. Lay down crimped jt. TOO with tubing. RU to flow up the casing. After 2 hours well began to flow fluid up the casing. Turn well over to flow testers.</p> <p>Fluid pumped: 150 bbls Fluid recovered: 243 bbls LTR: 757 bbls</p>					
Daily Report Detail:		<p>Well flowing up tubing. Flowing tubing pressure 144 psi. Final flowing pressure 410 psi. Held Safety Meeting. Pumped 70 bbls down tubing to clean tubing. MIRU Spicer Slick line. Run 1.87 guage ring. Guage ring would not fall below 1000'. Worked guage ring, but could not get below 1000'. POH. RD Spicer. RU to TOO. Kill well with 100 bbls of fresh water. POH with 1000' tubing. Find crimped jt. Lay down crimped jt. TOO with tubing. RU to flow up the casing. After 2 hours well began to flow fluid up the casing. Turn well over to flow testers.</p> <p>Fluid pumped: 150 bbls Fluid recovered: 243 bbls LTR: 757 bbls</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	Wireline :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	TOO :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Date :	11/15/2006	Activity:	TIH	Rig Name:		Days :	70
Daily Report Summary :		<p>Well flowed 40 bbls over night. MIRU Schlumberger to run gamma ray from 9215' to 8500'. Run correlation strip. Run gamma ray from 9215' to 8500'. POH. Bleed down lubricator. Rig down tools. RDMO Schlumberger. PU carriers and guages to TIH and leave below retrievable BP. PU 1 jt, 1 carrier, 1 jt and 1 carrier with guages. PU retrievable BP. Tally tubing in the hole. Set bottom of tail pipe at 9100'. Set Retrievable BP. Unlatch tubing from BP. Circulate hole clean with fresh water, pumping down the tubing. SD pump. Leave backside open for the night. Lay down 2 jts. SDFN.</p>					
Daily Report Detail:		<p>Well flowed 40 bbls over night. MIRU Schlumberger to run gamma ray from 9215' to 8500'. Run correlation strip. Run gamma ray from 9215' to 8500'. POH. Bleed down lubricator. Rig down tools. RDMO Schlumberger. PU carriers and guages to TIH and leave below retrievable BP. PU 1 jt, 1 carrier, 1 jt and 1 carrier with guages. PU retrievable BP. Tally tubing in the hole. Set bottom of tail pipe at 9100'. Set Retrievable BP. Unlatch tubing from BP. Circulate hole clean with fresh water, pumping down the tubing. SD pump. Leave backside open for the night. Lay down 2 jts. SDFN</p> <p>The Delta Network is making me mad.</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	Wireline :				
From 12:00 To 17:00	5 hrs	Category/Rmks:	TIH :				
From 17:00 To 20:00	3 hrs	Category/Rmks:	Circulate :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	11/16/2006	Activity:	RDMO	Rig Name:		Days :	71
Daily Report Summary :		Well shut in overnight. SICP 0 psi. SITP 0 psi. Begin laying down tubing. Finish pulling out of the hole. Move tubing and pipe racks off of the location. Move trucks in to move flow back equipment and auxillary rig equipment to the movie set. RDMO M&M well service. Secure and flange well head. SDFN.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. SITP 0 psi. Begin laying down tubing. Finish pulling out of the hole. Move tubing and pipe racks off of the location. Move trucks in to move flow back equipment and auxillary rig equipment to the movie set. RDMO M&M well service. Secure and flange well head. SDFN.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 15:00	7 hrs	Category/Rmks:	TOOH :				
From 15:00 To 19:00	4 hrs	Category/Rmks:	RD :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	11/17/2006	Activity:	Final Report	Rig Name:		Days :	72
Daily Report Summary :		Well shut in overnight. Truck out all rental equipment. Insure that location is clean.					
Daily Report Detail:		Final Report until Drilling rig Moves off.					
Daily Report Summary :		Well shut in overnight. Truck out all rental equipment. Insure that location is clean.					
Daily Report Detail:		Final Report until Drilling rig Moves off.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	11/21/2006	Activity:	Cost adjustment	Rig Name:		Days :	76
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:		Cost Adjustment.					
Date :	11/22/2006	Activity:	Cost adjustment	Rig Name:		Days :	77
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							
Date :	11/27/2006	Activity:	Cost adjustment	Rig Name:		Days :	82
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							
Date :	1/16/2007	Activity:	Prepare pad	Rig Name:		Days :	132
Daily Report Summary :		Well has been shut in for 2 months. SICP 2000 psi. Clean out 7 frac tanks. Begin filling with fresh water. Prepare pad for rigging up. Move rig pump and tank. Haul Drilling auxillary equipment off of location. RU M&M well service. SDFN.					
Daily Report Detail:		Well has been shut in for 2 months. SICP 2000 psi. Clean out 7 frac tanks. Begin filling with fresh water. Prepare pad for rigging up. Move rig pump and tank. Haul Drilling auxillary equipment off of location. RU M&M well service. SDFN.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Other :				
From 17:00 To 19:00	2 hrs	Category/Rmks:	RU :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	Petroleum Corpore	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	1/17/2007	Activity:	TIH	Rig Name:		Days :	133
Daily Report Summary :		Well shut in overnight. SICP 1880 psi. Opened well thru test separator. Bled well down to 20 psi in two hours. No fluid recovered. Unloaded 9600' of tubing. Removed thread protectors. Tallied top row of tubing. RU pump to kill well. Pump 50 bbls of fresh water down casing. SICP 0 psi. PU RBP Latch tool and TIH. TIH to 3200'. SDFN. Turn well over to flow testers. SICP 10 psi.					
Daily Report Detail:		Well shut in overnight. SICP 1880 psi. Opened well thru test separator. Bled well down to 20 psi in two hours. No fluid recovered. Unloaded 9600' of tubing. Removed thread protectors. Tallied top row of tubing. RU pump to kill well. Pump 50 bbls of fresh water down casing. SICP 0 psi. PU RBP Latch tool and TIH. TIH to 3200'. SDFN. Turn well over to flow testers. SICP 10 psi					
		???					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	MIRU :				
From 10:00 To 12:00	2 hrs	Category/Rmks:	Other :				
From 12:00 To 15:00	3 hrs	Category/Rmks:	Circulate :				
From 15:00 To 19:00	4 hrs	Category/Rmks:	TIH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
Date :	1/18/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	134
Daily Report Summary :		Well shut in overnight. SICP 150 psi. Found that tubing and BOP were frozen. Worked to get tubing thawed out. Bled tubing off. Thawed out BOP. Bled off casing. Continued to TIH. Tag up at 8704'. RU swivel. RU pump to circulate. Establish circulation. Circulate down to top of plug at 8995'. Circulated for 20 minutes. J on to RBP. Attempted to release RBP. Worked until BP released, but could not move RBP, nor equalize. Appeared that fill covered the retrieving tool. Attempted to un J from RBP. Could not pull off of RBP. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 150 psi. Found that tubing and BOP were frozen. Worked to get tubing thawed out. Bled tubing off. Thawed out BOP. Bled off casing. Continued to TIH. Tag up at 8704'. RU swivel. RU pump to circulate. Establish circulation. Circulate down to top of plug at 8995'. Circulated for 20 minutes. J on to RBP. Attempted to release RBP. Worked until BP released, but could not move RBP, nor equalize. Appeared that fill covered the retrieving tool. Attempted to un J from RBP. Could not pull off of RBP. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	Other :				
From 12:00 To 15:00	3 hrs	Category/Rmks:	TIH :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	RU :				
From 17:00 To 19:00	2 hrs	Category/Rmks:	Circulate :				
From 19:00 To 20:30	1.5 hrs	Category/Rmks:	Other :				
From 20:30 To 0:00	3.5 hrs	Category/Rmks:	SDFN :				



Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	1/19/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	135
Daily Report Summary :		<p>Shut in well after well quit flowing during night. As a result of shutting in, the well head and tubing were frozen. Thawed out with hot oil truck. Held Safety Meeting. Bled off tubing and casing. Worked on releasing RBP. Pulled 10 stands before well began to flow up the tubing. SD and allowed well to flow up the tubing and backside. After 1 hour, well died. Pulled 2 joints and well began to flow. Attempted to pump down the tubing, but tubing was plugged. Left well to flow overnight. Turned well over to flow testers.</p> <p>Fluid pumped 20 bbls Fluid recovered: 40 bbls</p>					
Daily Report Detail:		<p>Shut in well after well quit flowing during night. As a result of shutting in, the well head and tubing were frozen. Thawed out with hot oil truck. Held Safety Meeting. Bled off tubing and casing. Worked on releasing RBP. Pulled 10 stands before well began to flow up the tubing. SD and allowed well to flow up the tubing and backside. After 1 hour, well died. Pulled 2 joints and well began to flow. Attempted to pump down the tubing, but tubing was plugged. Left well to flow overnight. Turned well over to flow testers.</p> <p>Fluid pumped 20 bbls Fluid recovered: 40 bbls</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	Other :				
From 11:00 To 13:00	2 hrs	Category/Rmks:	TOOH :				
From 13:00 To 0:00	11 hrs	Category/Rmks:	Flow :				
Date :	1/20/2007	Activity:	Retrieve Fish	Rig Name:	M&M #3	Days :	136
Daily Report Summary :		<p>Left well open all night. Well stopped flowing at 0200 hrs. Held Safety meeting. Worked pipe to allow BP rubbers to relax. RBP is release but cannot get pressure from below RBP to equalize well bore. Started pulling tubing. Tubing was pushing up hole from pressure below. Decided to set plug in tubing and snub tubing out of hole. Attempted to pump down tubing. Pressured tubing to 2000 psi. SI tubing. Pumped down backside and pressured backside to 2000 psi. Left casing and tubing si for 1 hr to see if RBP rubbers would "relax". Opened backside with 1975 psi and well bled to 0 psi in 10 minutes. Bled down tubing. Attempted to set RBP. Could not go down hole with BP. Left well flowing up the backside and tubing for the rest of the day.</p> <p>Tubing flow: 28 bbls Casing flow: 15 bbls Fluid pumped: 43 bbls Total jts pulled: 43 jts</p>					
Daily Report Detail:		<p>Left well open all night. Well stopped flowing at 0200 hrs. Held Safety meeting. Worked pipe to allow BP rubbers to relax. RBP is release but cannot get pressure from below RBP to equalize well bore. Started pulling tubing. Tubing was pushing up hole from pressure below. Decided to set plug in tubing and snub tubing out of hole. Attempted to pump down tubing. Pressured tubing to 2000 psi. SI tubing. Pumped down backside and pressured backside to 2000 psi. Left casing and tubing si for 1 hr to see if RBP rubbers would "relax". Opened backside with 1975 psi and well bled to 0 psi in 10 minutes. Bled down tubing. Attempted to set RBP. Could not go down hole with BP. Left well flowing up the backside and tubing for the rest of the day.</p> <p>Tubing flow: 28 bbls Casing flow: 15 bbls Fluid pumped: 43 bbls Total jts pulled: 43 joints</p>					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:30	1.5 hrs	Category/Rmks:	TOOH :				
From 9:30 To 0:00	4.5 hr	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0	Gas:		0 / 0	Water:		0 / 0

Date :	1/21/2007	Activity:	Slickline	Rig Name:	M&M #3	Days :	137
Daily Report Summary :		<p>SICP 1000 psi. MIRU Production Logging to set pump-thru plug in the XN-Nipple. PU tools and RIH. Tag 100' high. POH. Lay down tools. Found hydrated mud and or cement around plug. RDMO Production Logging. Attempt to Release RBP. Could not turn tubing. Could not move plug in either direction. Began calling for wireline and fishing tools to cut tubing and fish RBP.</p> <p>RBP is 230 jts in the hole or approx 7500'. XN is 1 jt above and X-Nipple is 1 jt above that.</p> <p>Appears that solids are flowing by RBP and have "stuck" tubing and RBP</p>					
Daily Report Detail:		<p>SICP 1000 psi. MIRU Production Logging to set pump-thru plug in the XN-Nipple. PU tools and RIH. Tag 100' high. POH. Lay down tools. Found hydrated mud and or cement around plug. RDMO Production Logging. Attempt to Release RBP. Could not turn tubing. Could not move plug in either direction. Began calling for wireline and fishing tools to cut tubing and fish RBP.</p> <p>RBP is 230 jts in the hole or approx 7500'. XN is 1 jt above and X-Nipple is 1 jt above that.</p> <p>Appears that solids are flowing by RBP and have "stuck" tubing and RBP</p>					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	MIRU :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	Wireline :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	Flow :				
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFN :				
Date :	1/22/2007	Activity:	Wireline	Rig Name:		Days :	138
Daily Report Summary :		<p>Well shut in overnight. SICP 1050 psi. SITP 300 psi. Bled down backside and tubing. MIRU Weatherford wireline to run free point and cut tubing. Held Safety Meeting. PU free point tools and RIH to 6700'. Shut down to pickup on tubing and adjust tools. After pulling up the tubing wt to 30,000 lbs the tubing moved up the hole 5' without being pulled. Maximum wt on tubing was now 17,000 lbs. Decided that tubing was not stuck and pulled free point tools out of the hole. RDMO Weatherford Wireline. Decided to leave tubing alone and RU pump to circulate hole. Attempted to pump down the tubing, but tubing pressured up after pumping 26 bbls. Reversed manifold and pumped down the casing. Casing pressure to 2000 psi after pumping 36 bbls. Attempted to surge casing by pressuring to 4000 psi and bleeding back as quickly as possible. Attempted 3 times, but casing remained plugged. Move in Weatherford Wireline to attempt to bail tubing tomorrow. SDFN.</p> <p>RBP is now at 7490'. 69 jts out of hole.</p>					
Daily Report Detail:		<p>Well shut in overnight. SICP 1050 psi. SITP 300 psi. Bled down backside and tubing. MIRU Weatherford wireline to run free point and cut tubing. Held Safety Meeting. PU free point tools and RIH to 6700'. Shut down to pickup on tubing and adjust tools. After pulling up the tubing wt to 30,000 lbs the tubing moved up the hole 5' without being pulled. Maximum wt on tubing was now 17,000 lbs. Decided that tubing was not stuck and pulled free point tools out of the hole. RDMO Weatherford Wireline. Decided to leave tubing alone and RU pump to circulate hole. Attempted to pump down the tubing, but tubing pressured up after pumping 26 bbls. Reversed manifold and pumped down the casing. Casing pressure to 2000 psi after pumping 36 bbls. Attempted to surge casing by pressuring to 4000 psi and bleeding back as quickly as possible. Attempted 3 times, but casing remained plugged. Move in Weatherford Wireline to attempt to bail tubing tomorrow. SDFN</p> <p>RBP is now at 7490'. 69 jts out of hole.</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	MIRU :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	Wireline :				
From 11:00 To 12:00	1 hrs	Category/Rmks:	RD :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	Circulate :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	1/23/2007	Activity:	Snub	Rig Name:		Days :	139
Daily Report Summary :		Well shut in overnight. SICP 1000 psi. SITP 200 psi. MIRU Weatherford wireline. PU Bailer and RIH. Tag at 7400'. Work Bailer to 7405. POH. Bailer was completely empty. Made one more run with the same results. RDMO Weatherford. MIRU Mountain States Pressure Service Snubbing unit. Equalize stack. Commence Pulling out of the hole, laying down. After pulling 30 jts, well began to flow up the backside. Recovered 25 bbls and then flow became basically dry gas. Shut down Snubbing operations and allowed well to flow overnight. Well flowed for the entire night with a flowing casing pressure of 200 to 300 psi, but very little fluid recovered. Left tubing shut in.					
Daily Report Detail:		Well shut in overnight. SICP 1000 psi. SITP 200 psi. MIRU Weatherford wireline. PU Bailer and RIH. Tag at 7400'. Work Bailer to 7405. POH. Bailer was completely empty. Made one more run with the same results. RDMO Weatherford. MIRU Mountain States Pressure Service Snubbing unit. Equalize stack. Commence Pulling out of the hole, laying down. After pulling 30 jts, well began to flow up the backside. Recovered 25 bbls and then flow became basically dry gas. Shut down Snubbing operations and allowed well to flow overnight. Well flowed for the entire night with a flowing casing pressure of 200 to 300 psi, but very little fluid recovered. Left tubing shut in.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	MIRU :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	Wireline :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	RD :				
From 13:00 To 14:00	1 hrs	Category/Rmks:	MIRU :				
From 14:00 To 16:00	2 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :				
Date :	1/24/2007	Activity:	Snub	Rig Name:		Days :	140
Daily Report Summary :		Well flowed overnight, flowing up the casing with 200 psi. Flow was 90% gas. Equalized Snubbing stack. Attempted to work tubing up and down with the intent of running plug below the perms. Could not get plug to go down. SI well for 3 hours and allowed to build to 950 psi. Opened well on 1" choke. Flowing pressure dropped to 5 psi in 45 minutes. Well then began to slug fluid for 30 minutes. Recovered 15 bbls in that time. Casing pressure increased to 500 psi while well was slugging fluid. After flow dried up, pressure went down to 200 psi. RD snubbing unit in preparation for running coil down the tubing to clean out fill in tubing, tomorrow. Continued to flow well overnight. Flow is 95% gas. Pulled 10 more jts. Plug is now at 6000'.					
Daily Report Detail:		Well flowed overnight, flowing up the casing with 200 psi. Flow was 90% gas. Equalized Snubbing stack. Attempted to work tubing up and down with the intent of running plug below the perms. Could not get plug to go down. SI well for 3 hours and allowed to build to 950 psi. Opened well on 1" choke. Flowing pressure dropped to 5 psi in 45 minutes. Well then began to slug fluid for 30 minutes. Recovered 15 bbls in that time. Casing pressure increased to 500 psi while well was slugging fluid. After flow dried up, pressure went down to 200 psi. RD snubbing unit in preparation for running coil down the tubing to clean out fill in tubing, tomorrow. Continued to flow well overnight. Flow is 95% gas. Pulled 10 more jts. Plug is now at 6000'.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	TOOH :				
From 8:30 To 12:00	3.5 hrs	Category/Rmks:	SICP :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	TOOH :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	RD :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	Flow :				

<b>Well Name : Greentown State 36-11</b>							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	1/25/2007	Activity:	Coiled tubing	Rig Name:		Days :	141
Daily Report Summary :		Well flowing overnight. Flowing pressure of 180 psi on 32/64 choke. No fluid recovery. All fow was gas. MIRU Cudd Coil Unit to clean fill out of tubing. Pressure test coil. NU to well head. RIH, circulating 1 bbl/min. Could not get past 5745'. POH. Lay down tools and PU thrust mill. Test tool and connect to well head. RIH. Circulate clean to top of retrieving tool. Circulate clean. POH. RDMO Cudd coil unit. RU pump to circulate down tubing. Pump 300 bbls of fresh water down tubing and up the backside. SD. RD pump. Well flowing at 100 psi to flow back tank. Turn well over to flow testers.					
Daily Report Detail:		Well flowing overnight. Flowing pressure of 180 psi on 32/64 choke. No fluid recovery. All fow was gas. MIRU Cudd Coil Unit to clean fill out of tubing. Pressure test coil. NU to well head. RIH, circulating 1 bbl/min. Could not get past 5745'. POH. Lay down tools and PU thrust mill. Test tool and connect to well head. RIH. Circulate clean to top of retrieving tool. Circulate clean. POH. RDMO Cudd coil unit. RU pump to circulate down tubing. Pump 300 bbls of fresh water down tubing and up the backside. SD. RD pump. Well flowing at 100 psi to flow back tank. Turn well over to flow testers.					
From 0:00 To 10:00	10 hrs	Category/Rmks:	Flow :				
From 10:00 To 18:00	8 hrs	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	1/26/2007	Activity:	Snub	Rig Name:		Days :	142
Daily Report Summary :		RBP@5750'. Well flowed up the casing overnight. Flow pressure was 180 psi. Recovered 25 bbls of fluid earlier in the night, but gas was dry by early morning. Continued to flow well while rigging up slick line, for the purpose of setting pump-thru plug. Pumped 20 bbls of fresh water to insure XN-Nipple was clean. RIH with pump-thru plug and set in XN-Nipple. POH. Lay down tools. RDMO HES Slick line unit. MIRU Mountain States Pressure Service Snubbing Unit. Equalize Stack. Commence pulling out of the hole. While pulling 3rd Stand, tubing and RBP became stuck. Worked to free pipe, but could not move pipe. RBP stuck at 5560'. After working to free pipe for three hours, decided to cut off tubing. SDFN. SI well. SICIP 200 psi.					
Daily Report Detail:		RBP@5750'. Well flowed up the casing overnight. Flow pressure was 180 psi. Recovered 25 bbls of fluid earlier in the night, but gas was dry by early morning. Continued to flow well while rigging up slick line, for the purpose of setting pump-thru plug. Pumped 20 bbls of fresh water to insure XN-Nipple was clean. RIH with pump-thru plug and set in XN-Nipple. POH. Lay down tools. RDMO HES Slick line unit. MIRU Mountain States Pressure Service Snubbing Unit. Equalize Stack. Commence pulling out of the hole. While pulling 3rd Stand, tubing and RBP became stuck. Worked to free pipe, but could not move pipe. RBP stuck at 5560'. After working to free pipe for three hours, decided to cut off tubing. SDFN. SI well. SICIP 200 psi.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	RU :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	Wireline :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	RD :				
From 13:00 To 14:00	1 hrs	Category/Rmks:	MIRU :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	TOOH :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	1/27/2007	Activity:	Cut Pipe	Rig Name:	M&M #3	Days :	143
Daily Report Summary :		RBP@5560'. Well shut in overnight. SICP 1740 psi. SITP 900 psi. RU pump to pump down tubing. Could not pump down the tubing. RD pump. MIRU Weatherford wireline to cut pipe. Could not get below 5490 with Chemical Cutter. Pull up to 5472' and cut pipe. Tubing in the hole is 3 jts and 9' of 4th joint. Pull out of hole with cutter. RDMO Weatherford wireline. TOO H with tubing. PU RBP and TIH to 2020'.(61 jts) RU pump to circulate 120 bbls of water. Pull off of RBP and circulate water. TOO H. RD Snubbing unit. ND 5K BOP. ND 5K Wellhead. Attempt to NU 10K wellhead. Could not get wellhead to slide over casing. Pull 10K Tubing Head. Replace with 5K Tubing Head. SI Well. SICP 0 psi. Thru measurements, determined that 10K Tubing Head was not machined properly.					
Daily Report Detail:		RBP@5560'. Well shut in overnight. SICP 1740 psi. SITP 900 psi. RU pump to pump down tubing. Could not pump down the tubing. RD pump. MIRU Weatherford wireline to cut pipe. Could not get below 5490 with Chemical Cutter. Pull up to 5472' and cut pipe. Tubing in the hole is 3 jts and 9' of 4th joint. Pull out of hole with cutter. RDMO Weatherford wireline. TOO H with tubing. PU RBP and TIH to 2020'.(61 jts) RU pump to circulate 120 bbls of water. Pull off of RBP and circulate water. TOO H. RD Snubbing unit. ND 5K BOP. ND 5K Wellhead. Attempt to NU 10K wellhead. Could not get wellhead to slide over casing. Pull 10K Tubing Head. Replace with 5K Tubing Head. SI Well. SICP 0 psi. Thru measurements, determined that 10K Tubing Head was not machined properly.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	Circulate :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	Wireline :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	TOOH :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	TIH :				
From 15:00 To 16:00	1 hrs	Category/Rmks:	TOOH :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	RD :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	ND :				
From 18:00 To 20:00	2 hrs	Category/Rmks:	NU :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				
Date :	1/28/2007	Activity:	SDFN	Rig Name:	M&M #3	Days :	144
Daily Report Summary :		SDFN					
Daily Report Detail:		SI					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	1/29/2007	Activity:	NU wellhead	Rig Name:	M&M #3	Days :	145
Daily Report Summary :		Well shut in. SICP 0 psi with RBP in hole at 2000'. ND 5000 psi well head. NU 10K well head. NU 10K BOP. RU MSPS Snubbing Unit. TIH with retrieving head. Latch onto RBP and release. TOO H with RBP. Lay down tools. SDFN. Turn well over to flow testers.					
Daily Report Detail:		Well shut in. SICP 0 psi with RBP in hole at 2000'. ND 5000 psi well head. NU 10K well head. NU 10K BOP. RU MSPS Snubbing Unit. TIH with retrieving head. Latch onto RBP and release. TOO H with RBP. Lay down tools. SDFN. Turn well over to flow testers.					
From 0:00 To 14:00	14 hrs	Category/Rmks:	SDFN :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	ND :				
From 15:00 To 16:00	1 hrs	Category/Rmks:	NU :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	RU :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	TIH :				
From 18:00 To 19:00	1 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	Petroleum Corpore	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	1/30/2007	Activity:	Fishing	Rig Name:		Days :	146
Daily Report Summary :		Well flowing overnight. Recovered 5 bbls of water overnight. Flowing thru 2" with 150 psi. Held Safety Meeting. PU 4 11/16 overshot with 3 1/8 jars and Bumper Sub. TIH. Latch onto fish. Begin jarring. Jarred for 1 hour. Could not move fish. PU Swivel, continuing to work pipe. Pipe still would not move. Reversed direction with swivel, tubing pulled free. Well pressure dropped to 0 psi. TOO. Layed down tools. Found that we had come off of RBP. Layed down retrieving head. SI well and snubbing unit. SDFN. SICP 0 psi.					
Daily Report Detail:		Well flowing overnight. Recovered 5 bbls of water overnight. Flowing thru 2" with 150 psi. Held Safety Meeting. PU 4 11/16 overshot with 3 1/8 jars and Bumper Sub. TIH. Latch onto fish. Begin jarring. Jarred for 1 hour. Could not move fish. PU Swivel, continuing to work pipe. Pipe still would not move. Reversed direction with swivel, tubing pulled free. Well pressure dropped to 0 psi. TOO. Layed down tools. Found that we had come off of RBP. Layed down retrieving head. SI well and snubbing unit. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Other :				
From 9:00 To 10:00	1 hrs	Category/Rmks:	TIH :				
From 10:00 To 15:00	5 hrs	Category/Rmks:	Other :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	TOOH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	1/31/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	147
Daily Report Summary :		Well shut in overnight. SICP 400 psi. PU new Retrieving Head, and Bumper Sub. TIH. Wash down last 3 joints to fish at 5560'. Latch onto RBP. Attempt to release RBP by jarring and turning pipe. Could not move fish at all. Get off of Plug and TOO. Well not flowing. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 400 psi. PU new Retrieving Head, and Bumper Sub. TIH. Wash down last 3 joints to fish at 5560'. Latch onto RBP. Attempt to release RBP by jarring and turning pipe. Could not move fish at all. Get off of Plug and TOO. Well not flowing. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	TIH :				
From 10:00 To 14:00	4 hrs	Category/Rmks:	Other :				
From 14:00 To 16:00	2 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				
Date :	2/1/2007	Activity:	Fishing	Rig Name:		Days :	148
Daily Report Summary :		P/U RIH W/ 4.681-OD Opti Cut Mill Shoe - Rig Up Power Swivel - Began To Mill On Fish - Made 2.5' Hole - Mill Not Cutting - POOH W/ Tbg. - Replaced Mill Shoe - RIH W/ Tbg. - Drain Up Pump And Lines - Secured Well - SDFN - SICP This AM 1200psi					
Daily Report Detail:		P/U RIH W/ 4.681-OD Opti Cut Mill Shoe - Rig Up Power Swivel - Began To Mill On Fish - Made 2.5' Hole - Mill Not Cutting - POOH W/ Tbg. - Replaced Mill Shoe - RIH W/ Tbg. - Drain Up Pump And Lines - Secured Well - SDFN - SICP This AM 1200psi					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	TIH :				
From 9:30 To 14:00	4.5 hrs	Category/Rmks:	Drill : Mill Down 2.5'				
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	TOOH :				
From 15:30 To 17:30	2 hrs	Category/Rmks:	RIH : Replaced Opti Cut-Mill Shoe				
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	2/2/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	149
Daily Report Summary :		Pre-Job Safety Meeting - P/U RIH W/ New Mill Shoe - Tag Fish - Rig Up Power Swivel - Cont. To Mill On Loc-Set RBP - Made +-10" Mill Not Preforming - R/D Power Swivel - POOH W/ Tbg. Secured Well - SDFN					
Daily Report Detail:		Pre-Job Safety Meeting - P/U RIH W/ New Mill Shoe - Tag Fish - Rig Up Power Swivel - Cont. To Mill On Loc-Set RBP - Made +-10" Mill Not Preforming - R/D Power Swivel - POOH W/ Tbg. Secured Well - SDFN					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	RIH : RIH W/ New Mill Shoe				
From 9:30 To 16:30	7 hrs	Category/Rmks:	Drill :				
From 16:30 To 18:00	1.5 hrs	Category/Rmks:	TOOH : Trip Mill				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	2/3/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	150
Daily Report Summary :		Pre-Job Safety Meeting - Talked About PSI Cont. - P/U RIH W/ New Mill Shoe - Tag Fish - Rig Up Power Swivel - Cont. To Mill On Loc-Set RBP - Made +- 6" Mill Not Preforming - POOH W/ Tbg. - Secured Well - SDFN (NOTE) Returns Indicate That We Are Thru The Packing Element Spacer And Elements And Now Milling On Guide Ring					
Daily Report Detail:		Pre-Job Safety Meeting - Talked About PSI Cont. - P/U RIH W/ New Mill Shoe - Tag Fish - Rig Up Power Swivel - Cont. To Mill On Loc-Set RBP - Made +- 6" Mill Not Preforming - POOH W/ Tbg. - Secured Well - SDFN (NOTE) Returns Indicate That We Are Thru The Packing Element Spacer And Elements And Now Milling On Guide Ring					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	RIH :				
From 9:00 To 16:30	7.5 hrs	Category/Rmks:	Drill :				
From 16:30 To 18:00	1.5 hrs	Category/Rmks:	TOOH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	2/4/2007	Activity:	Fishing	Rig Name:		Days :	151
Daily Report Summary :		SICP 512psi - Pre-Job Safety Meeting - Pick Up New Mill Shoe - RIH W/ Tbg. Tag Fish - R/U Power Swivel - Cont. To Mill On Fish - Made +- 6" Mill Not Preforming - POOH W/ Tbg. Shut Well In - SDFN Left Loc.					
Daily Report Detail:		SICP 512psi - Pre-Job Safety Meeting - Pick Up New Mill Shoe - RIH W/ Tbg. Tag Fish - R/U Power Swivel - Cont. To Mill On Fish - Made +- 6" Mill Not Preforming - POOH W/ Tbg. Shut Well In - SDFN Left Loc.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	TIH :				
From 10:00 To 13:30	3.5 hrs	Category/Rmks:	Drill :				
From 13:30 To 14:30	1 hrs	Category/Rmks:	TOOH :				
From 14:30 To 0:00	9.5 hrs	Category/Rmks:	SDFN :				
Date :	2/5/2007	Activity:	Fishing	Rig Name:		Days :	152
Daily Report Summary :		SICP 512psi - Pre-Job Safety Meeting - P/U RIH W/ New 4.750-OD Opti Cut Mill Shoe - Tag Fish - R/U Power Swivel Began To Mill Over RBP - Fell Thru Plug - Pumped Sweep - POOH W/ Tbg - Fish Wedged Inside Mill Shoe - Laied Down Bumper Sub - Jars - Wash Pipe - Mill Shoe - Fish - 3-JTS 2 3/8" Tail Pipe - Manderals - And PSI Gaudges - Shut In Well SDFN					
Daily Report Detail:		SICP 512psi - Pre-Job Safety Meeting - P/U RIH W/ New 4.750-OD Opti Cut Mill Shoe - Tag Fish - R/U Power Swivel Began To Mill Over RBP - Fell Thru Plug - Pumped Sweep - POOH W/ Tbg - Fish Wedged Inside Mill Shoe - Laied Down Bumper Sub - Jars - Wash Pipe - Mill Shoe - Fish - 3-JTS 2 3/8" Tail Pipe - Manderals - And PSI Gaudges - Shut In Well SDFN					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	TIH :				
From 9:30 To 13:30	4 hrs	Category/Rmks:	Drill :				
From 13:30 To 14:30	1 hrs	Category/Rmks:	TOOH :				
From 14:30 To 0:00	9.5 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:	303-575-0326			
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	2/6/2007	Activity:	Mill	Rig Name:	M&M #3	Days :	153
Daily Report Summary :		SICP 400 psi. Held Safety Meeting. Bled well down. PU 4 3/4 Opti-cut, 5 bladed, concave mill and bit sub. TIH to 8622'. Tag up at that point. RU Swivel. RU pump. Establish circulation. Commence milling. Lose 30,000# at 8670'. Allow well to flow for 30 minutes. Flowing casing pressure climbed to 360 psi and then dropped to 30 psi. Commenced milling. Milled to 9114'. At that point, began to mill on CIBP. Milled for 3 hours and pushed CIBP to 9150'. Circulated clean. Allowed well to flow. Flowed at 30 psi, flowing 2bbbls/hr. Well flowed overnight.					
Daily Report Detail:		SICP 400 psi. Held Safety Meeting. Bled well down. PU 4 3/4 Opti-cut, 5 bladed, concave mill and bit sub. TIH to 8622'. Tag up at that point. RU Swivel. RU pump. Establish circulation. Commence milling. Lose 30,000# at 8670'. Allow well to flow for 30 minutes. Flowing casing pressure climbed to 360 psi and then dropped to 30 psi. Commenced milling. Milled to 9114'. Milled for 3 hours and pushed CIBP to 9150'. Circulated clean. Allowed well to flow. Flowed at 30 psi, flowing 2bbbls/hr. Well flowed overnight.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:30	3.5 hrs	Category/Rmks:	TIH :				
From 10:30 To 17:30	7 hrs	Category/Rmks:	Drill :				
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :				
Date :	2/7/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	154
Daily Report Summary :		Well pressure was 0 psi and still slugging fluid until midnight. Then flowing pressure began to increase slowly to approx 230 psi and fluid recovery slowed down. Recovered 110 bbls of water overnight. Left Mill at 9115' overnight. Could not go down with tubing. Pressured well to 2000 psi and began to drill down slowly. Milled until 1500 hrs with mill at 9208'. It seems that we are drilling on fill and remnants of RBP that are sitting on plug. Plug is slowly moving down the well. Begin tripping out of hole to change mill, but tubing stuck 20' out on first joint. Circulated 100 bbls of fresh water after which tubing would still not pull. Hooked up swivel and turned pipe thru next 2 jts. On the third joint, pipe pulled free. RD swivel. Pull mill to 3000'. SDFN. Leave well open to flow back tank.					
Daily Report Detail:		Well pressure was 0 psi and still slugging fluid until midnight. Then flowing pressure began to increase slowly to approx 230 psi and fluid recovery slowed down. Recovered 110 bbls of water overnight. Left Mill at 9115' overnight. Could not go down with tubing. Pressured well to 2000 psi and began to drill down slowly. Milled until 1500 hrs with mill at 9208'. It seems that we are drilling on fill and remnants of RBP that are sitting on plug. Plug is slowly moving down the well. Begin tripping out of hole to change mill, but tubing stuck 20' out on first joint. Circulated 100 bbls of fresh water after which tubing would still not pull. Hooked up swivel and turned pipe thru next 2 jts. On the third joint, pipe pulled free. RD swivel. Pull mill to 3000'. SDFN. Leave well open to flow back tank.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 15:00	8 hrs	Category/Rmks:	Drill :				
From 15:00 To 19:00	4 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
Date :	2/8/2007	Activity:	Snub	Rig Name:	M&M #3	Days :	155
Daily Report Summary :		Well flowing overnight. Recovered 80 bbls of water from 2000 hrs to 0600 hrs. Well flow with a pressure of 240 psi. Finished snubbing out of hole. Found tubing to be parted 10' above mill. Appeared that we had milled all day yesterday with out mill as bottom of tubing was smooth and polished. Ordered mill to clean up fish and 2 7/8 overshot with jars and bumper sub. Shut down rig and snubbing unit for weekend. Shut in well until Sunday at 1800 hrs. SICP at 1600 hrs was 800 psi. Secured well.					
Daily Report Detail:		Well flowing overnight. Recovered 80 bbls of water from 2000 hrs to 0600 hrs. Well flow with a pressure of 240 psi. Finished snubbing out of hole. Found tubing to be parted 10' above mill. Appeared that we had milled all day yesterday with out mill as bottom of tubing was smooth and polished. Ordered mill to clean up fish and 2 7/8 overshot with jars and bumper sub. Shut down rig and snubbing unit for weekend. Shut in well until Sunday at 1800 hrs. SICP at 1600 hrs was 800 psi. Secured wel					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	TOOH :				
From 8:30 To 12:00	3.5 hrs	Category/Rmks:	Other :				
From 12:00 To 0:00	12 hrs	Category/Rmks:	SDFN :				



Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0	Water:	0 / 0

Date :	2/9/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	156
Daily Report Summary :		Well shut in waiting for crew to return on Monday. SICP at 1400 hrs 2200 psi.					
Daily Report Detail:		Well shut in waiting for crew to return on Monday. SICP at 1400 hrs 2200 psi.					
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFWE :					
Date :	2/10/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	157
Daily Report Summary :		Well shut in for weekend. Will open at 1800 hrs on Sunday.					
Daily Report Detail:		Well shut in for weekend. Will open at 1800 hrs on Sunday.					
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFWE :					
Date :	2/11/2007	Activity:	Flow	Rig Name:	M&M #3	Days :	158
Daily Report Summary :		Well shut in until 1900 hrs. SICP 3500 psi. Opened well thru test separator on 18/64 choke. Well head pressure 150 psi after 2 hours. Opened well to flow thru 2" for remainder of night.					
Daily Report Detail:		Well shut in until 1900 hrs. SICP 3500 psi. Opened well thru test separator on 18/64 choke. Well head pressure 150 psi after 2 hours. Opened well to flow thru 2" for remainder of night.					
From 0:00 To 19:00	19 hrs	Category/Rmks: SICP :					
From 19:00 To 0:00	5 hrs	Category/Rmks: Flow :					
Date :	2/12/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	159
Daily Report Summary :		Well flowing over night. Flowing casing pressure 180 psi with no fluid recovery. Held Safety Meeting. PU 4 3/4 Flat Bottom mill with 3.75" shoe, treated with opti-cut. TIH. Tag at 9080'. Establish circulation. Mill for 4 hours without making any progress. Pull up the hole 1 jt. Pressure test to 2500 psi. Held for 15 minutes. TOOH. Lay down tools. Looked at mills. Mills had not touched any part of fish. Determined that BHA was to stiff for well conditions. Prepare to run overshot in the am.. SDFN. Continued to flow well overnight.					
Daily Report Detail:		Well flowing over night. Flowing casing pressure 180 psi with no fluid recovery. Held Safety Meeting. PU 4 3/4 Flat Bottom mill with 3.75" shoe, treated with opti-cut. TIH. Tag at 9080'. Establish circulation. Mill for 4 hours without making any progress. Pull up the hole 1 jt. Pressure test to 2500 psi. Held for 15 minutes. TOOH. Lay down tools. Looked at mills. Mills had not touched any part of fish. Determined that BHA was to stiff for well conditions. Prepare to run overshot in the am.. SDFN. Continued to flow well overnight.					
From 0:00 To 7:00	7 hrs	Category/Rmks: Flow :					
From 7:00 To 8:30	1.5 hrs	Category/Rmks: RU :					
From 8:30 To 11:30	3 hrs	Category/Rmks: TIH :					
From 11:30 To 15:00	3.5 hrs	Category/Rmks: Circulate :					
From 15:00 To 18:00	3 hrs	Category/Rmks: TOOH :					
From 18:00 To 0:00	6 hrs	Category/Rmks: Flow :					
Date :	2/13/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	160
Daily Report Summary :		Well flowing overnight with 40 psi flowing pressure. Recovered very little fluid overnight. PU 2 7/8 overshot to fish 2 7/8 tubing. TIH to 7680'. Tagged up. Rigged up swivel. Circulated to 8325'. Plugged up tubing at that point. TOOH, pulling wet string. Did not catch fish. Checked tubing plug. Cleaned out over shot. Flow overnight.					
Daily Report Detail:		Well flowing overnight with 40 psi flowing pressure. Recovered very little fluid overnight. PU 2 7/8 overshot to fish 2 7/8 tubing. TIH to 7680'. Tagged up. Rigged up swivel. Circulated to 8325'. Broke thru Bridge and pressure increase plugged up tubing at that point. Could not circulate. TOOH, pulling wet string. Did not catch fish. Checked tubing plug. Cleaned out over shot. Flow overnight.					
From 0:00 To 7:00	7 hrs	Category/Rmks: Flow :					
From 7:00 To 10:00	3 hrs	Category/Rmks: TIH :					
From 10:00 To 15:00	5 hrs	Category/Rmks: Circulate :					
From 15:00 To 17:00	2 hrs	Category/Rmks: TOOH :					
From 17:00 To 20:00	3 hrs	Category/Rmks: SDFN :					
From 20:00 To 0:00	4 hrs	Category/Rmks: Flow :					

Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	2/14/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	161
Daily Report Summary :		Well flowing overnight. Recovered very little fluid flowing pressure was 0 psi at 0700 hrs. PU 3 3/8 mill shoe treated with opti-cut to dress 2 7/8 tubing. Also run 2 7/8 graffle to "catch" fish. TIH. Tag at 7640'. Lay down 64 jts. TIH with 31 stands. PU 2 more jts and tag at 7700'. RU Weatherford foam unit. Establish circulation. Commence circulating in the hole. Circulated down 20 jts. Circulated thru many bridges. Cleaned out well to 8300. Circulated clean. POH with 2 jts. SDFN. Continue to flow well with 230 psi, flowing pressure at 1800 hrs. Foam seems to be cleaning well better than fresh water.					
		Recovered: 15 bbls of oil.					
Daily Report Detail:		Well flowing overnight. Recovered very little fluid flowing pressure was 0 psi at 0700 hrs. PU 3 3/8 mill shoe treated with opti-cut to dress 2 7/8 tubing. Also run 2 7/8 graffle to "catch" fish. TIH. Tag at 7640'. Lay down 64 jts. TIH with 31 stands. PU 2 more jts and tag at 7700'. RU Weatherford foam unit. Establish circulation. Commence circulating in the hole. Circulated down 20 jts. Circulated thru many bridges. Cleaned out well to 8300. Circulated clean. POH with 2 jts. SDFN. Continue to flow well with 230 psi, flowing pressure at 1800 hrs. Foam seems to be cleaning well better than fresh water.					
		Recovered: 15 bbls of oil. Mmmm					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	TOOH :				
From 11:00 To 12:00	1 hrs	Category/Rmks:	TIH :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	MIRU :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	2/15/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	162
Daily Report Summary :		Well flowing overnight with flowing pressure of 20 psi at 0600 hrs. Held Safety Meeting. Established circulation with Weatherford foam unit. Began circulating with EOT of 8300'. Circulated without tagging until tagging first bridge at 8550'. Circulated each joint until tagging hard at 8944'. Lost 25,000 lbs on tubing, plugged tubing and stuck tubing. Switched to fresh water and started pumping down the tubing. Tubing pressure increased to 4800 psi before well began to circulate. Worked pipe until free. Circulated 20 bbls more of fresh water and then picked up next joint. Circulated down. PU next joint. Circulate jt down 25' before stacking out. Could never circulate any deeper. Switched to pumping foam. Circulated bottoms up. Could not get past 9105'. Pulled 3 jts and shut down for the night. Well flowing at 650 psi. Returns are clean. Secure well. Turn over to flow testers. Well flowing at 260 psi at 1830 hrs. Flow dwindled to 160 psi by 2000 hrs					
Daily Report Detail:		Well flowing overnight with flowing pressure of 20 psi at 0600 hrs. Held Safety Meeting. Established circulation with Weatherford foam unit. Began circulating with EOT of 8300'. Circulated without tagging until tagging first bridge at 8550'. Circulated each joint until tagging hard at 8944'. Lost 25,000 lbs on tubing, plugged tubing and stuck tubing. Switched to fresh water and started pumping down the tubing. Tubing pressure increased to 4800 psi before well began to circulate. Worked pipe until free. Circulated 20 bbls more of fresh water and then picked up next joint. Circulated down. PU next joint. Circulate jt down 25' before stacking out. Could never circulate any deeper. Switched to pumping foam. Circulated bottoms up. Could not get past 8990'. Pulled 3 jts and shut down for the night. Well flowing at 650 psi. Returns are clean. Secure well. Turn over to flow testers. Well flowing at 260 psi at 1830 hrs					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :				
From 7:30 To 18:00	0.5 hr	Category/Rmks:	Circulate :				
From 18:00 To 18:30	0.5 hrs	Category/Rmks:	TOOH :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	2/16/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	163
Daily Report Summary :		Well flowing overnight. Flowing casing pressure 30 psi. Held Safety Meeting. Commenced pumping with Weatherford foam unit. Established circulation. Equalized snubbing stack and attempted to go down the hole. Could not move pipe down. Decided to pull tubing. Tubing pressured up. Attempted to pump water down the hole, but could not pump water. Started pulling out of the hole, laying down 40 jts. Pipe was pulling hard for the first 10 jts and then freed up. TOOH. Layed down mill shoe. Mill shoe that had gone in the hole as a 3 3/8 OD had been split and OD was measured at 4 3/4". It appears that something had hit shoe very hard. Shut well in. SICP 0 psi.					
Daily Report Detail:		Well flowing overnight. Flowing casing pressure 30 psi. Held Safety Meeting. Commenced pumping with Weatherford foam unit. Established circulation. Equalized snubbing stack and attempted to go down the hole. Could not move pipe down. Decided to pull tubing. Tubing pressured up. Attempted to pump water down the hole, but could not pump water. Started pulling out of the hole, laying down 40 jts. Pipe was pulling hard for the first 10 jts and then freed up. TOOH. Layed down mill shoe. Mill shoe that had gone in the hole as a 3 3/8 OD had been split and OD was measured at 4 3/4". It appears that something had hit shoe very hard. Shut well in. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	Circulate :				
From 11:00 To 15:00	4 hrs	Category/Rmks:	TOOH :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	Other :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	2/17/2007	Activity:	Wait on equipment	Rig Name:	M&M #3	Days :	164
Daily Report Summary :		Well shut in overnight. SICP 250 psi. Held Safety Meeting. Waited for Wash Pipe to be delivered to location. When it arrived, determined that tool was not right for the job. Released Nabors Fishing Tool Hand. Waited for the arrival of Baker Fishing hand. RU top joint sub to cut over fish with 2.875" flat bottom mill on the inside to dress off fish. PU tools with 1 jt. Install X-Nipple and plug. Equalized stack and started in the hole. Plug was leaking and discovered that Halliburton had placed XN Plug in X-Nipple. Did not have an XN-Nipple on location. Ordered XN-Nipple for XN Plug. SDFN. SICP 350 psi.					
Daily Report Detail:		Well shut in overnight. SICP 250 psi. Held Safety Meeting. Waited for Wash Pipe to be delivered to location. When it arrived, determined that tool was not right for the job. Released Nabors Fishing Tool Hand. Waited for the arrival of Baker Fishing hand. RU top joint sub to cut over fish with 2.875" flat bottom mill on the inside to dress off fish. PU tools with 1 jt. Install X-Nipple and plug. Equalized stack and started in the hole. Plug was leaking and discovered that Halliburton had placed XN Plug in X-Nipple. Did not have an XN-Nipple on location. Ordered XN-Nipple for XN Plug. SDFN. SICP 350 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 14:00	7 hrs	Category/Rmks:	Other :				
From 14:00 To 16:00	2 hrs	Category/Rmks:	RU :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	2/18/2007	Activity:	Washing	Rig Name:	M&M #3	Days :	165
Daily Report Summary :		<p>SICP 530. Held Safety Meeting. PU Baker Mill Shoe. TIH and tag at 5680'. Lay down 60 jts. TIH with 30 stands in the derrick. Tag at 5680'. RU swivel. Circulate with rig pump for the first 4 jts. Switch to foam unit for circulation. Tag bridge at 6270'. Drilled thru the plug and pressure plugged the tubing. Switched to water and achieved circulation again. Circulated two more jts down with water and then switched back to foam unit. Circulated to 7000'.(214 jts). Circulated well clean with foam unit. RD Swivel. TOO H to 5680' to remove float from tubing string. SDFN. Turn well over to flow testers. Flowing pressure 450 psi at 1900 hrs.</p> <p>Pumped 300 bbls of fresh water. Recovered: 195 bbls by 1900 hrs</p>					
Daily Report Detail:		<p>SICP 530. Held Safety Meeting. PU Baker Mill Shoe. TIH and tag at 5680'. Lay down 60 jts. TIH with 30 stands in the derrick. Tag at 5680'. RU swivel. Circulate with rig pump for the first 4 jts. Switch to foam unit for circulation. Tag bridge at 6270'. Drilled thru the plug and pressure plugged the tubing. Switched to water and achieved circulation again. Circulated two more jts down with water and then switched back to foam unit. Circulated to 7000'.(214 jts). Circulated well clean with foam unit. RD Swivel. TOO H to 5680' to remove float from tubing string. SDFN. Turn well over to flow testers. Flowing pressure 450 psi at 1900 hrs.</p> <p>Pumped 300 bbls of fresh water. Recovered: 195 bbls by 1900 hrs</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:30	3.5 hrs	Category/Rmks:	TIH :				
From 10:30 To 17:30	7 hrs	Category/Rmks:	Circulate :				
From 17:30 To 18:30	1 hrs	Category/Rmks:	TOOH :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	Flow :				

<b>Well Name : Greentown State 36-11</b>							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	2/19/2007	Activity:	Washing	Rig Name:	M&M #3	Days :	166
Daily Report Summary :		<p>Well flowing overnight. Recovered 1 bbl of fluid after midnight. Flowing pressure of 50 psi. Held Safety meeting. EOT 5680'. Pumped 45 bbls of fresh water down the tubing. Start singling in the hole without tagging. Swiveled up at 8950'. Commenced circulating with foam. Washed down thru crooked casing 8965' to 9000'. Continued washing to 9091'. Worked for 2 hours at that point without making any more hole. Pull up and circulate clean. Pumped 20 bbls of fresh water down the tubing to kill tubing. Swivel out first 4 jts. Pull float out of string. Lay down 10 more jts. SDFN Flowing pressure 600 psi. Turn over to flow testers.</p> <p>Heated fresh water to 150 degrees in frac tanks. The heat and soap from the foam unit seemed to clean well out better than it has ever been.</p> <p>Pumped: 280 bbls Recovered: 200 bbls</p>					
Daily Report Detail:		<p>Well flowing overnight. Recovered 1 bbl of fluid after midnight. Flowing pressure of 50 psi. Held Safety meeting. EOT 5680'. Pumped 45 bbls of fresh water down the tubing. Start singling in the hole without tagging. Swiveled up at 8950'. Commenced circulating with foam. Washed down thru crooked casing 8965' to 9000'. Continued washing to 9091'. Worked for 2 hours at that point without making any more hole. Pull up and circulate clean. Pumped 20 bbls of fresh water down the tubing to kill tubing. Swivel out first 4 jts. Pull float out of string. Lay down 10 more jts. SDFN Flowing pressure 600 psi. Turn over to flow testers.</p> <p>Heated fresh water to 150 degrees in frac tanks. The heat and soap from the foam unit seemed to clean well out better than it has ever been.</p> <p>Pumped: 280 bbls Recovered: 200 bbls</p>					

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 8:00	1 hrs	Category/Rmks:	Circulate :
From 8:00 To 12:00	4 hrs	Category/Rmks:	TIH :
From 12:00 To 18:00	6 hrs	Category/Rmks:	Circulate :
From 18:00 To 19:00	1 hrs	Category/Rmks:	TOOH :
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :

Date :	2/20/2007	Activity:	Washing	Rig Name:	M&M #3	Days :	167
Daily Report Summary :		<p>Well flowing overnight. Well flowing at 50 psi. Held Safety Meeting. EOT 8644'. Pump 60 bbls of fresh water down the tubing. TIH to 9000'. Swivel up. Establish circulation. Wash down to 9091'. Continue to wash to 9097' in 2 1/2 hours. Circulate clean. TOOH. Lay down mill. All wear on mill was on outside of mill. No wear on inside of mill and no wear on flat-bottom of mill. SDFN. Turn well over to flow testers.</p>					
Daily Report Detail:		<p>Well flowing overnight. Well flowing at 50 psi. Held Safety Meeting. EOT 8644'. Pump 60 bbls of fresh water down the tubing. TIH to 9000'. Swivel up. Establish circulation. Wash down to 9091'. Continue to wash to 9097' in 2 1/2 hours. Circulate clean. TOOH. Lay down mill. All wear on mill was on outside of mill. No wear on inside of mill and no wear on flat-bottom mill. SDFN. Turn well over to flow testers.</p>					

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 8:00	1 hrs	Category/Rmks:	Circulate :
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :
From 10:00 To 14:00	4 hrs	Category/Rmks:	Circulate :
From 14:00 To 18:00	4 hrs	Category/Rmks:	TOOH :
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :

Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	2/21/2007	Activity:	TIH	Rig Name:	M&M #3	Days :	168
Daily Report Summary :		Well flowing overnight. Flowing pressure 0 psi at 0600 hrs. Recovered no fluid after midnight. Held Safety Meeting. PU 4 3/4 tri-cone bit and bit sub. TIH and tag with 251 jts(8193'). RU to circulate with water and Swivel. Pump 60 bbls of fresh water down the tubing. Switch to foam unit. Establish circulation. Use Swivel to circulate down. Could not drill down and determined that bit was drilling on metal. Circulate clean. RD Swivel. TOO H, laying down L80, 2 7/8 EUE tubing. Lay down bit and bit sub. Bit was in good shape but tips of the teeth were shiny from turning on metal. SI well and released flow testers for the weekend. SICP 20 psi.					
Daily Report Detail:		Well flowing overnight. Flowing pressure 0 psi at 0600 hrs. Recovered no fluid after midnight. Held Safety Meeting. PU 4 3/4 tri-cone bit and bit sub. TIH and tag with 251 jts(8193'). RU to circulate with water and Swivel. Pump 60 bbls of fresh water down the tubing. Switch to foam unit. Establish circulation. Use Swivel to circulate down. Could not drill down and determined that bit was drilling on metal. Circulate clean. RD Swivel. TOO H, laying down L80, 2 7/8 EUE tubing. Lay down bit and bit sub. Bit was in good shape but tips of the teeth were shiny from turning on metal. SI well and released flow testers for the weekend. SICP 20 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	TIH :				
From 9:30 To 12:30	3 hrs	Category/Rmks:	Circulate :				
From 12:30 To 18:00	5.5 hrs	Category/Rmks:	TOOH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	2/22/2007	Activity:	SI	Rig Name:	M&M #3	Days :	169
Daily Report Summary :		Well shut in. Well Service Operations suspended until Monday. RDMO Foam unit. Hauled fresh water to fill frac tanks. Continued to evaporate pit.					
Daily Report Detail:		Well shut in. Well Service Operations suspended until Monday. RDMO Foam unit. Hauled fresh water to fill frac tanks. Continued to evaporate pit.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	2/23/2007	Activity:	SI	Rig Name:	M&M #3	Days :	170
Daily Report Summary :		Well shut in till Monday					
Daily Report Detail:		Well shut in till Monday.					
Date :	2/24/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	171
Daily Report Summary :		Well shut in over the weekend. Will resume work at 0600 hrs, Monday.					
Daily Report Detail:		Well shut in over the weekend. Will resume work at 0600 hrs, Monday.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	2/25/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	172
Daily Report Summary :		Well shut in. Waiting on work string and rig crew to arrive.					
Daily Report Detail:		Well shut in. Waiting on work string and rig crew to arrive.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	2/26/2007	Activity:	TIH	Rig Name:	M&M #3	Days :	173
Daily Report Summary :		Well shut in during down time. SICP 540 psi. Held Safety Meeting. Bled down well thru test separator. Unloaded tubing from trucks. Racked and tallied 2 3/8 PH-6, P-110. Waited on string float. Equalized stack and commenced TIH. TIH to 7240'. Tag at that depth. TOO H with 5 jts. RU Power Swivel. SDFN. Turn over to flow testers. Leave well open over night. Flowing casing pressure 0 psi.					
Daily Report Detail:		Well shut in during down time. SICP 540 psi. Held Safety Meeting. Bled down well thru test separator. Unloaded tubing from trucks. Racked and tallied 2 3/8 PH-6, P-110. Waited on string float. Equalized stack and commenced TIH. TIH to 7240'. Tag at that depth. TOO H with 5 jts. RU Power Swivel. SDFN. Turn over to flow testers. Leave well open over night. Flowing casing pressure 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	Flow :				
From 8:00 To 13:00	5 hrs	Category/Rmks:	Other :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	TIH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	2/27/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	174
Daily Report Summary :		Well flowing overnight. Flowing casing pressure 0 psi at 0700 hrs. Held Safety Meeting. EOT at 7090'. Establish circulation with 50 bbls of fresh water. Single in with Swivel to 7240' and circulate bridge at that point. Tag nothing after that until 7300'. Circulate black gunk to 8200'. Tagged nothing to 8366'. Circulated 50 bbls of fresh water down the tubing. SDFN with EOT@8366'. Left well flowing overnight with 0 psi. Flowed back 19 bbls before midnight. Did not tag fish while circulating down the hole.					
Daily Report Detail:		Well flowing overnight. Flowing casing pressure 0 psi at 0700 hrs. Held Safety Meeting. EOT at 7090'. Establish circulation with 50 bbls of fresh water. Single in with Swivel to 7240' and circulate bridge at that point. Tag nothing after that until 7300'. Circulate black gunk to 8200'. Tagged nothing to 8366'. Circulated 50 bbls of fresh water down the tubing. SDFN with EOT@8366'. Left well flowing overnight with 0 psi. Flowed back 19 bbls before midnight. Did not tag fish while circulating down the hole.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	2/28/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	175
Daily Report Summary :		Well flowing overnight with 0 psi flowing pressure at 0700 hrs. Held Safety Meeting. Establish circulation with rig pump. Circulating down from 8363' to tag at 8875'. Circulate and turn down to 9103'. At that point, spent 3 hours milling to 9107'. Made connection, then swiveled and circulated to 9135'. Circulated clean and swiveled out with 2 jts. SDFN. Turn well over to flow testers. Recovered 25 bbls of fluid by midnight.					
Daily Report Detail:		Well flowing overnight with 0 psi flowing pressure at 0700 hrs. Held Safety Meeting. Establish circulation with rig pump. Circulating down from 8363' to tag at 8875'. Circulate and turn down to 9103'. At that point, spent 3 hours milling to 9107'. Made connection, then swiveled and circulated to 9135'. Circulated clean and swiveled out with 2 jts. SDFN. Turn well over to flow testers. Recovered 25 bbls of fluid by midnight.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Circulate :				
From 18:00 To 19:00	1 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
Date :	3/1/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	176
Daily Report Summary :		Well flowing overnight. Recovered no fluid after midnight. Well pressure began to increase at 0300 hrs. Flowed at 100 psi with no fluid recovery. Held Safety Meeting. RU pump and establish circulation with 30 bbls of fresh water pumped. Tag at 9132. Turn and circulate to 9203'. Attempted to wash at that depth for 1 hr. Circulated clean. RD Swivel. TOOH with 297 jts of PH-6, 2 3/8 pipe. Found work string to be parted at the box of the last joint in the hole. Layed down jars and X-Over to work string. Left in the hole is 1 jt of PH-6, X-over, float sub, X-over and mill assembly. Total length 38'. SDFN. Turned well over to flow testers. Flowing pressure 0 psi.					
Daily Report Detail:		Well flowing overnight. Recovered no fluid after midnight. Well pressure began to increase at 0300 hrs. Flowed at 100 psi with no fluid recovery. Held Safety Meeting. RU pump and establish circulation with 30 bbls of fresh water pumped. Tag at 9132. Turn and circulate to 9203'. Attempted to wash at that depth for 1 hr. Circulated clean. RD Swivel. TOOH with 297 jts of PH-6, 2 3/8 pipe. Found work string to be parted at the box of the last joint in the hole. Layed down jars and X-Over to work string. Left in the hole is 1 jt of PH-6, X-over, float sub, X-over and mill assembly. Total length 38'. SDFN. Turned well over to flow testers. Flowing pressure 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 15:00	8 hrs	Category/Rmks:	Circulate :				
From 15:00 To 19:00	4 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	3/2/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	177
Daily Report Summary :		Well flowing overnight. Recovered 75 bbls during the night. Held Safety Meeting. PU 4 3/8 overshot to fish box on 2 3/8 PH-6 Tubing. Place 3 1/8 jars, 1 jt above overshot. TIH to 9122'. Tag at that point. RU Swivel. Establish circulation. Attempt to wash down over fish. Wash to 9144'. Could not get any deeper. Lay down swivel. TOOH. Lay down tools. Mule shoe had been pinched in slightly. SDFN. Turn well over to flow testers. Well did not have any pressure for the entire night. Recovered no fluid for the night.					
Daily Report Detail:		Well flowing overnight. Recovered 75 bbls during the night. Held Safety Meeting. PU 4 3/8 overshot to fish box on 2 3/8 PH-6 Tubing. Place 3 1/8 jars, 1 jt above overshot. TIH to 9122'. Tag at that point. RU Swivel. Establish circulation. Attempt to wash down over fish. Wash to 9144'. Could not get any deeper. Lay down swivel. TOOH. Lay down tools. Mule shoe had been pinched in slightly. SDFN. Turn well over to flow testers. Well did not have any pressure for the entire night. Recovered no fluid for the night.					

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 11:00	4 hrs	Category/Rmks:	TIH :
From 11:00 To 14:00	3 hrs	Category/Rmks:	Circulate :
From 14:00 To 16:00	2 hrs	Category/Rmks:	TOOH :
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :

Date :	3/3/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	178
Daily Report Summary :		Well left to flow overnight. Had no pressure and no fluid recovered during night shift. Held Safety Meeting. PU 4 1/8 over shot to fish box on 2 3/8 PH-6 Tubing. Placed jars directly above overshot. TIH. Tag at 9109'. RU Swivel. RU pump. Establish circulation. Wash down to 9125'. Could not go any deeper. RD swivel. TOOH with tools. Lay down tools. Overshot had gouges on the outside of shoe and on the bottom of shoe. PU 4 1/8 overshot. Run jars 7 jts above overshot. TIH with 3000' of tubing. SDFN. Flowing casing pressure 0 psi. Turn well over to flow testers to flow well overnight.					
Daily Report Detail:		Well left to flow overnight. Had no pressure and no fluid recovered during night shift. Held Safety Meeting. PU 4 1/8 over shot to fish box on 2 3/8 PH-6 Tubing. Placed jars directly above overshot. TIH. Tag at 9109'. RU Swivel. RU pump. Establish circulation. Wash down to 9125'. Could not go any deeper. RD swivel. TOOH with tools. Lay down tools. Overshot had gouges on the outside of shoe and on the bottom of shoe. PU 4 1/8 overshot. Run jars 7 jts above overshot. TIH with 3000' of tubing. SDFN. Flowing casing pressure 0 psi. Turn well over to flow testers to flow well overnight.					

From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :
From 8:00 To 11:00	3 hrs	Category/Rmks:	TIH :
From 11:00 To 13:30	2.5 hrs	Category/Rmks:	Other :
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	TOOH :
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH :
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :



Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	3/4/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	179
Daily Report Summary :		Well left flowing overnight. No flow pressure but recovered 15 bbls of fluid after 2200 hrs. Held Safety Meeting. Finish tripping in the hole with overshot and jars 7 jts above same. Tag at 9103'. PU swivel. Establish circulation. Wash down to 9156'. Were not circulating fill, but appeared to be sliding thru tight casing. Worked to catch fish at 9156'. Could not tell if fish had been caught, but decided to TOOH. RD swivel. TOOH with 296 jts. Overshot had marks made from metal on the out side of Overshot. PU 3 1/8 flat-bottom mill and 4 5/8 String Mill. TIH with 7 jts. PU 3 1/8 jars. TIH. Tag at 9107'. TOOH with 1 jt. PU Swivel. PU 1 jt and connect to swivel. SDFN. Flowing Surface pressure 0 psi. Turn well over to flow testers.					
Daily Report Detail:		Well left flowing overnight. No flow pressure but recovered 15 bbls of fluid after 2200 hrs. Held Safety Meeting. Finish tripping in the hole with overshot and jars 7 jts above same. Tag at 9103'. PU swivel. Establish circulation. Wash down to 9156'. Were not circulating fill, but appeared to be sliding thru tight casing. Worked to catch fish at 9156'. Could not tell if fish had been caught, but decided to TOOH. RD swivel. TOOH with 296 jts. Overshot had marks made from metal on the out side of Overshot. PU 3 1/8 flat-bottom mill and 4 5/8 String Mill. TIH with 7 jts. PU 3 1/8 jars. TIH. Tag at 9107'. TOOH with 1 jt. PU Swivel. PU 1 jt and connect to swivel. SDFN. Flowing Surface pressure 0 psi. Turn well over to flow testers.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :				
From 9:00 To 10:30	1.5 hrs	Category/Rmks:	Other :				
From 10:30 To 11:00	0.5 hrs	Category/Rmks:	RD :				
From 11:00 To 13:00	2 hrs	Category/Rmks:	TOOH :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	TIH :				
From 18:00 To 19:00	1 hrs	Category/Rmks:	RU :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				

Date :	3/5/2007	Activity:	Mill over fish	Rig Name:	M&M #3	Days :	180
Daily Report Summary :		Well flowing overnight. Recovered 5 bbls overnight and flowing pressure 0 psi at 0700 hrs. Held Safety Meeting. RU pump to circulate well. Established circulation after pumping 50 bbls of fresh water. Began to rotate and circulate down to 9165' where fish was tagged. Circulated clean. Worked down very slowly from 9102' to 9144'. That area seemed to give us the most difficulty. From 9144' to 9165', had to turn to move down, but moved thru this area quickly. Pulled back to 9102' using swivel to ream pipe between 9144' and 9102'. RD swivel. Trip out of hole with pipe. Lay down tools. RDMO Mountain States Pressure Service. RD snubbing platform. SDFN. Turn well over to flow testers. Flowing pressure 25 psi at 2000 hrs. Recovered 57 bbls of fluid between 1700 hrs and 2000 hrs.					
Daily Report Detail:		Well flowing overnight. Recovered 5 bbls overnight and flowing pressure 0 psi at 0700 hrs. Held Safety Meeting. RU pump to circulate well. Established circulation after pumping 50 bbls of fresh water. Began to rotate and circulate down to 9165' where fish was tagged. Circulated clean. Worked down very slowly from 9102' to 9144'. That area seemed to give us the most difficulty. From 9144' to 9165', had to turn to move down, but moved thru this area quickly. Pulled back to 9102' using swivel to ream pipe between 9144' and 9102'. RD swivel. Trip out of hole with pipe. Lay down tools. RDMO Mountain States Pressure Service. RD snubbing platform. SDFN. Turn well over to flow testers. Flowing pressure 25 psi at 2000 hrs. Recovered 57 bbls of fluid between 1700 hrs and 2000 hrs					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	Circulate :				
From 11:00 To 15:00	4 hrs	Category/Rmks:	TOOH :				
From 15:00 To 16:30	1.5 hrs	Category/Rmks:	RD :				
From 16:30 To 0:00	7.5 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:	303-575-0326			
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	3/6/2007	Activity:	Kill well	Rig Name:	M&M #3	Days :	181
Daily Report Summary :		Well flowed overnight. Flowed 67 bbls overnigt. Pressure is not very high, but that is the most fluid recovered overnight in almost 2 months. Unloaded Hy-drill and guide mill. Guide mill was not built correctly. Fishing tool hand drove to Grand Junction to prepare mill correctly. RU Hy-drill and tongs. Wait on mill. PU mill. RU pump to kill well. Flowing casing pressure. Pump 60 bbls of fresh water to kill well. Flowing pressure 0 psi. Attempt to run tubing and well kicked. Flowing pressure increased to 100 psi. Allowed well to flow. Turn well over to flow testers.					
Daily Report Detail:		Well flowed overnight. Flowed 67 bbls overnigt. Pressure is not very high, but that is the most fluid recovered overnight in almost 2 months. Unloaded Hy-drill and guide mill. Guide mill was not built correctly. Fishing tool hand drove to Grand Junction to prepare mill correctly. RU Hy-drill and tongs. Wait on mill. PU mill. RU pump to kill well. Flowing casing pressure. Pump 60 bbls of fresh water to kill well. Flowing pressure 0 psi. Attempt to run tubing and well kicked. Flowing pressure increased to 100 psi. Allowed well to flow. Turn well over to flow testers.					

From 0:00 To 14:00	14 hrs	Category/Rmks:	Flow :
From 14:00 To 15:00	1 hrs	Category/Rmks:	RU :
From 15:00 To 16:00	1 hrs	Category/Rmks:	Circulate :
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :

Date :	3/7/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	182
Daily Report Summary :		Well flowing overnight. Recovered 6 bbls after 0000 hrs. Flowing casing pressure averaged 50 psi. Held Safety meeting. RU pump to kill well. Pump 80 bbls of fresh water to kill well. Allow well to vent for 1 hour. PU 4 5/8mill and overshot. TIH. Tag at 9103'. RU pump to circulate well. Establish circulation. RU swivel to turn down thru casing. Slowly turned and circulated to 9162'. Could not go any deeper. Circulated clean. RD Swivel. TOOH. Lay down jars and overshot. All Cut-Rite was worn off of the bottom and outside of shoe. Overshot was deeply grooved for the entire length of tool. On the inside of the shoe, the first 1/8" had some wear. The remaining inside of the shoe and overshot, including the grapple had not been touched. SDFN. Turn over to well tester to flow well.					
Daily Report Detail:		Well flowing overnight. Recovered 6 bbls after 0000 hrs. Flowing casing pressure averaged 50 psi. Held Safety meeting. RU pump to kill well. Pump 80 bbls of fresh water to kill well. Allow well to vent for 1 hour. PU 4 5/8mill and overshot. TIH. Tag at 9103'. RU pump to circulate well. Establish circulation. RU swivel to turn down thru casing. Slowly turned and circulated to 9162'. Could not go any deeper. Circulated clean. RD Swivel. TOOH. Lay down jars and overshot. All Cut-Rite was worn off of the bottom and outside of shoe. Overshot was deeply grooved for the entire length of tool. On the inside of the shoe, the first 1/8" had some wear. The remaining inside of the shoe and overshot, including the grapple had not been touched. SDFN. Turn over to well tester to flow well.					

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :
From 9:00 To 12:00	3 hrs	Category/Rmks:	TIH :
From 12:00 To 15:00	3 hrs	Category/Rmks:	Other :
From 15:00 To 18:30	3.5 hrs	Category/Rmks:	TOOH :
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	Flow :

Date :	3/8/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	183
Daily Report Summary :		Well flowing overnight. Flowing casing pressure 50 psi. Recovered 10 bbls of fluid, once we had quit circulating. Decided to shut down well work until next Tuesday. Released MSPSI. Continued to flow well thru the night.					
Daily Report Detail:		Well flowing overnight. Flowing casing pressure 50 psi. Recovered 10 bbls of fluid, once we had quit circulating. Decided to shut down well work until next Tuesday. Released MSPSI. Continued to flow well thru the night.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	3/9/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	184
Daily Report Summary :		Well flowed overnight with 6 bbls of fluid recovered. Shut in well and released flow testers until Monday at 1800 hrs. SICP 58 psi.					
		Next report on Sunday the 11th.					
Daily Report Detail:		Well flowed overnight with 6 bbls of fluid recovered. Shut in well and released flow testers until Monday at 1800 hrs. SICP 58 psi.					
		Next report on Sunday the 11th.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :				
From 9:00 To 0:00	15 hrs	Category/Rmks:	SDFWE :				
Date :	3/11/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	186
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE					
Date :	3/12/2007	Activity:	Flow	Rig Name:	M&M #3	Days :	187
Daily Report Summary :		Well shut down for weekend. SICP 4040 psi. Open well to flow on 18/64 choke at 1200 hrs. Well bled down to 150 psi within 45 minutes. Open choke to 48/64. Well flowed 100 bbls of fluid by 1700 hrs. Recovered 0 bbls of fluid after that. Continued flowing well overnight. Flowing casing pressure 120 psi with flow being all gas.					
Daily Report Detail:		Well shut down for weekend. SICP 4040 psi. Open well to flow on 18/64 choke at 1200 hrs. Well bled down to 150 psi within 45 minutes. Open choke to 48/64. Well flowed 100 bbls of fluid by 1700 hrs. Recovered 0 bbls of fluid after that. Continued flowing well overnight. Flowing casing pressure 120 psi with flow being all gas.					
From 0:00 To 11:00	11 hrs	Category/Rmks:	SDFN :				
From 11:00 To 0:00	13 hrs	Category/Rmks:	Flow :				
Date :	3/13/2007	Activity:	Lay Down drill pipe	Rig Name:	M&M #3	Days :	188
Daily Report Summary :		Well flowing overnight. After 2 hours of flowing, recovered no fluid. Well flowed at 120 psi. Held Safety Meeting. RU pump to pump 100 bbls of fresh water down casing. PU 4 3/4 bit and sub. TIH with 290 jts of 2 3/8 PH-6 to 8930'. TOO H, laying down 290 jts. Lay down bit and sub. Prepare to load rental string on trucks in the a.m.					
Daily Report Detail:		Well flowing overnight. After 2 hours of flowing, recovered no fluid. Well flowed at 120 psi. Held Safety Meeting. RU pump to pump 100 bbls of fresh water down casing. PU 4 3/4 bit and sub. TIH with 290 jts of 2 3/8 PH-6 to 8930'. TOO H, laying down 290 jts. Lay down bit and sub. Prepare to load rental string on trucks in the a.m.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	Circulate :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	TIH :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :				
Date :	3/14/2007	Activity:	TIH	Rig Name:	M&M #3	Days :	189
Daily Report Summary :		Well flowing overnight. Recovered 5 bbls of condensate and 0 bbls of water. Flowing pressure 100 psi. Loaded trucks from Weatherford with rental string and subs. ND Hydrill. Moved 2 7/8 EUE back on the pipe rack. Tallied pipe. PU 4 3/4 Bit and sub. Commence tripping in the hole. TIH to 6670'(204 jts). Did not tag anything. SDFN. Turn well over to flowtesters. Recover 17 bbls of condensate and 10 bbls of water overnight.					
Daily Report Detail:		Well flowing overnight. Recovered 5 bbls of condensate and 0 bbls of water. Flowing pressure 100 psi. Loaded trucks from Weatherford with rental string and subs. ND Hydrill. Moved 2 7/8 EUE back on the pipe rack. Tallied pipe. PU 4 3/4 Bit and sub. Commence tripping in the hole. TIH to 6670'(204 jts). Did not tag anything. SDFN. Turn well over to flowtesters. Recover 17 bbls of condensate and 10 bbls of water overnight.					
From 0:00 To 12:00	12 hrs	Category/Rmks:	Flow :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	Other :				
From 14:00 To 20:00	6 hrs	Category/Rmks:	TIH :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	3/15/2007	Activity:	Perforate	Rig Name:	M&M #3	Days :	190
Daily Report Summary :		Well flowing overnight. After midnight, recovered 7 bbls of water and 0 bbls of condensate. Held safety meeting. Commence tripping in the hole with jt 205. Tag up at 9120. RU swivel. Attempted to turn our way in the hole. Could not get any deeper. RD Swivel. Trip out of hole, laying down 22 jts. Lay down 4 3/4 bit and sub. MIRU Pure Energy Wireline. PU 4.5" guage ring and 3 1/2 Junk Basket. RIH to 9100'. Could not run any deeper. POH. PU 3 3/8 perf guns. Correlate with OHL. Run correlation strip. Perforate 8471-8481 and 8410 to 8420. No pressure increase noted. POH. Lay down all tools. All shots fired. No pressure increase noted. PU 10' 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Perforate 8294 to 8304'. Could not move perf gun. Attempted to work loose with no success. Pumped 54 bbls of fresh water with final pumping pressure of 1500 psi. Worked gun while keeping 1500 psi on casing. Could not work free. Bled well down to 50 psi while continuing to work line free. Pumped 48 bbls of fresh water bringing casing pressure to 2300 psi. Bled well down to 50 psi, working wireline to free perf gun. Perf gun still stuck in hole. SDFN. Left well flowing. Flowing casing pressure 50 psi.					

Daily Report Detail:		Well flowing overnight. After midnight, recovered 7 bbls of water and 0 bbls of condensate. Held safety meeting. Commence tripping in the hole with jt 205. Tag up at 9120. RU swivel. Attempted to turn our way in the hole. Could not get any deeper. RD Swivel. Trip out of hole, laying down 22 jts. Lay down 4 3/4 bit and sub. MIRU Pure Energy Wireline. PU 4.5" guage ring and 3 1/2 Junk Basket. RIH to 9100'. Could not run any deeper. POH. PU 3 3/8 perf guns. Correlate with OHL. Run correlation strip. Perforate 8471-8481 and 8410 to 8420. No pressure increase noted. POH. Lay down all tools. All shots fired. No pressure increase noted. PU 10' 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Perforate 8294 to 8304'. Could not move perf gun. Attempted to work loose with no success. Pumped 54 bbls of fresh water with final pumping pressure of 1500 psi. Worked gun while keeping 1500 psi on casing. Could not work free. Bled well down to 50 psi while continuing to work line free. Pumped 48 bbls of fresh water bringing casing pressure to 2300 psi. Bled well down to 50 psi, working wireline to free perf gun. Perf gun still stuck in hole. SDFN. Left well flowing. Flowing casing pressure 50 psi.					
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 13:00	6 hrs	Category/Rmks:	Other :
From 13:00 To 20:00	7 hrs	Category/Rmks:	Wireline :
From 20:00 To 0:00	4 hrs	Category/Rmks:	Flow :

Date :	3/16/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	191
Daily Report Summary :		Well flowing overnight. Flowing with an average of 100 psi casing pressure. No fluid recovered after midnight. Held Safety Meeting. Worked E line to free perforating gun with no success. Pressured casing with rig pump to 3000 psi and perf gun freed up. POH. Layed down perf gun. All shots fired. Perf holes were packed with gunk from well bore. RU 4.5" guage ring and 3 1/2 junk basket. PU tools and RIH. Run correlation strip. Run guage ring to 8620'. POH. Lay down tools. PU 4 1/2 10K CIBP. RIH. Run correlation strip. Set CIBP at 8596'. POH. Bleed down well. PU 4 3/4 bit and bit sub. TIH to 8596' to tag plug. Pull up 2' and circulate hole with 207 bbls of 160 degree water and soap. Circulated out gunk until well was clean with grind out indicating .1% BS. Shut down pump. Lay down 3 jts. SDFN. Turn well over to flow testers. No flow or pressure for entire night.					

Daily Report Detail:		Well flowing overnight. Flowing with an average of 100 psi casing pressure. No fluid recovered after midnight. Held Safety Meeting. Worked E line to free perforating gun with no success. Pressured casing with rig pump to 3000 psi and perf gun freed up. POH. Layed down perf gun. All shots fired. Perf holes were packed with gunk from well bore. RU 4.5" guage ring and 3 1/2 junk basket. PU tools and RIH. Run correlation strip. Run guage ring to 8620'. POH. Lay down tools. PU 4 1/2 10K CIBP. RIH. Run correlation strip. Set CIBP at 8596'. POH. Bleed down well. PU 4 3/4 bit and bit sub. TIH to 8596' to tag plug. Pull up 2' and circulate hole with 207 bbls of 160 degree water and soap. Circulated out gunk until well was clean with grind out indicating .1% BS. Shut down pump. Lay down 3 jts. SDFN. Turn well over to flow testers. No flow or pressure for entire night.					
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Circulate :
From 8:30 To 13:30	5 hrs	Category/Rmks:	Wireline :
From 13:30 To 18:00	4.5 hrs	Category/Rmks:	TIH :
From 18:00 To 21:00	3 hrs	Category/Rmks:	Circulate :
From 21:00 To 0:00	3 hrs	Category/Rmks:	Flow :

Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	3/17/2007	Activity:	Acidize	Rig Name:	M&M #3	Days :	192
Daily Report Summary :		Well flowing overnight. No pressure on well, no fluid recovered. TOOH with bit and sub. Lay down tools. PU HES PPIP tool with 1 jt between packer and PPIP tool. TIH. Set packer at 8491'. PPIP tool positioned at 8448'. MIRU Superior Well Service. Held Safety Meeting. Pressure test lines to 7000 psi. Fill tubing with Fresh Hot Water. Break down perfs at 2 bbls/min with formation break 5320 psi. Open by-pass and spot acid 1 bbls from PPIP tool. Close by-pass. Pump 23 bbls of 15% HCL into formation and over displace with 10 bbls of Fresh Water. Shut down pumps. ISIP 5710. Bleed tubing down. Move PPIP tool to straddle perfs 8410-20. Open by-pass. Spot acid 1 bbls from tool. Shut by-pass. Commence pumping acid into perfs. Formation break 5650 psi. Pump 1000 gallons into perfs. Over displace acid with 10 bbls of fresh water. ISIP 5750 psi. 5 min 5690 psi. Bleed down tubing. Attempt to move PPIP tool. Could not release packer or open by-pass. Shut down for the night. SITP 3750 psi. Hooked up well to flow up the tubing. Opened tubing and well bled down to 0 psi in 1 minute. Well did not flow any fluid for the remainder of the night.					
Daily Report Detail:		Well flowing overnight. No pressure on well, no fluid recovered. TOOH with bit and sub. Lay down tools. PU HES PPIP tool with 1 jt between packer and PPIP tool. TIH. Set packer at 8491'. PPIP tool positioned at 8448'. MIRU Superior Well Service. Held Safety Meeting. Pressure test lines to 7000 psi. Fill tubing with Fresh Hot Water. Break down perfs at 2 bbls/min with formation break 5320 psi. Open by-pass and spot acid 1 bbls from PPIP tool. Close by-pass. Pump 23 bbls of 15% HCL into formation and over displace with 10 bbls of Fresh Water. Shut down pumps. ISIP 5710. Bleed tubing down. Move PPIP tool to straddle perfs 8410-20. Open by-pass. Spot acid 1 bbls from tool. Shut by-pass. Commence pumping acid into perfs. Formation break 5650 psi. Pump 1000 gallons into perfs. Over displace acid with 10 bbls of fresh water. ISIP 5750 psi. 5 min 5690 psi. Bleed down tubing. Attempt to move PPIP tool. Could not release packer or open by-pass. Shut down for the night. SITP 3750 psi. Hooked up well to flow up the tubing. Opened tubing and well bled down to 0 psi in 1 minute. Well did not flow any fluid for the remainder of the night.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	TOOH :				
From 9:30 To 12:30	3 hrs	Category/Rmks:	TIH :				
From 12:30 To 19:00	6.5 hrs	Category/Rmks:	Circulate :				
From 19:00 To 21:00	2 hrs	Category/Rmks:	RU :				
From 21:00 To 0:00	3 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	3/18/2007	Activity:	Acidize	Rig Name:	M&M #3	Days :	193
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Daily Report Summary :	Well flowing overnight. Recovered no fluid. No pressure on well. Held Safety Meeting. Attempted to pump down the tubing. Well pressured up after 2 bbls pumped. Pumped down the casing. Pressured to 2500 psi after pumping 10 bbls of fresh water. Released PPIP tool. Moved up the hole. Straddled perfs 8294-304'. Held Safety Meeting. Pressure tested lines to 6000 psi. Spotted acid 1 bbls from PPIP tool. Closed by-pass. Commenced pumping acid into formation. Formation break 4600 psi. Displaced 23 bbls of 15% HCL acid into formation and over displaced with 10 bbls of fresh water. ISIP 5720 psi. 5 min 5690 psi. Bled down tubing to 2300 psi. RDMO Superior Well Service. Opened tubing with 5500 psi. Well flowed for 2 minutes and the by-pass shut. Attempted to release PPIP tool. Could not get tool to release. Began to jar on PPIP tool. Tool pulled free at 90,000 lbs. Pulled above perfs. Pumped 80 bbls of fresh water to circulated hole clean. Recovered 130 bbls. Circulated until PH was 7. Shut down pump. TOOH with tubing. TOOH w/210 jts. 43 jts and PPIP tool left in hole. Shut in well. Released flow testers.
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Daily Report Detail:	Well flowing overnight. Recovered no fluid. No pressure on well. Held Safety Meeting. Attempted to pump down the tubing. Well pressured up after 2 bbls pumped. Pumped down the casing. Pressured to 2500 psi after pumping 10 bbls of fresh water. Released PPIP tool. Moved up the hole. Straddled perfs 8294-304'. Held Safety Meeting. Pressure tested lines to 6000 psi. Spotted acid 1 bbls from PPIP tool. Closed by-pass. Commenced pumping acid into formation. Formation break 4600 psi. Displaced 23 bbls of 15% HCL acid into formation and over displaced with 10 bbls of fresh water. ISIP 5720 psi. 5 min 5690 psi. Bled down tubing to 2300 psi. RDMO Superior Well Service. Opened tubing with 5500 psi. Well flowed for 2 minutes and the by-pass shut. Attempted to release PPIP tool. Could not get tool to release. Began to jar on PPIP tool. Tool pulled free at 90,000 lbs. Pulled above perfs. Pumped 80 bbls of fresh water to circulated hole clean. Recovered 130 bbls. Circulated until PH was 7. Shut down pump. TOOH with tubing. TOOH w/210 jts. 43 jts and PPIP tool left in hole. Shut in well. Released flow testers.
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 9:00	2 hrs	Category/Rmks:	TOOH :
From 9:00 To 12:00	3 hrs	Category/Rmks:	Circulate :
From 12:00 To 16:00	4 hrs	Category/Rmks:	Other :
From 16:00 To 19:00	3 hrs	Category/Rmks:	TOOH :
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :

Date :	3/19/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	194
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Daily Report Summary :	Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU 4 1/2 overshot and 4 1/2 jars. TIH, checking every connection. Tag fish at 6505' and catch fish. Work right torque down the hole to insure that all joints were tight. Commence jarring on fish. Did not move fish. Pressure backside with 1000 psi to "relax" rubbers on PPIP tool. Still could not jar fish loose. Attempted to pump down tubing to establish circulation. Tubing pressured to 1500 psi after pumping 10 bbls of fresh water. This indicates that by pass is not open and pressure is not equalized below PPIP tool. Bled pressure from tubing and continued to jar on fish with no success. Shut down on jarring and PU Power Swivel. Attempt to turn on pipe and release PPIP tool. Again had no success. RD Power Swivel. Lay down top jt. PU 10' sub to make wireline work easier. Will cut off tubing in the morning. SDFN. Secure well. Release flow testers for the night.
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Daily Report Detail:	Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU 4 1/2 overshot and 4 1/2 jars. TIH, checking every connection. Tag fish at 6505' and catch fish. Work right torque down the hole to insure that all joints were tight. Commence jarring on fish. Did not move fish. Pressure backside with 1000 psi to "relax" rubbers on PPIP tool. Still could not jar fish loose. Attempted to pump down tubing to establish circulation. Tubing pressured to 1500 psi after pumping 10 bbls of fresh water. This indicates that by pass is not open and pressure is not equalized below PPIP tool. Bled pressure from tubing and continued to jar on fish with no success. Shut down on jarring and PU Power Swivel. Attempt to turn on pipe and release PPIP tool. Again had no success. RD Power Swivel. Lay down top jt. PU 10' sub to make wireline work easier. Will cut off tubing in the morning. SDFN. Secure well. Release flow testers for the night
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From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :
From 8:00 To 9:00	1 hrs	Category/Rmks:	Other :
From 9:00 To 11:30	2.5 hrs	Category/Rmks:	TIH :
From 11:30 To 17:30	6 hrs	Category/Rmks:	Other :
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :

Well Name : Greentown State 36-11								
Prospect:	Greentown				AFE #:	2337		
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora		
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	3/20/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	195
Daily Report Summary :		Well shut in overnight. SICP 0 psi. MIRU Weatherford Slick line unit to fish X-Nipple Plug. RIH. Latch onto Plug. Equalize and POH. Lay down tools. RDMO. MIRU Weatherford Wireline unit to cut off tubing. RIH with 2.125 Chemical cutter. Could not get deeper than 6911'. POH. Lay down tools. PU 2" Chemical cutter. RIH. Could not get past 6911'. POH. Lay down tools. PU 2" guage ring and junk basket. RIH. Could not get past 6911'. POH. Lay down tools. A few small pieces of rubber in junk basket. RD wireline from well head. Attempt to release grapple from tubing. Could not release overshot, but in the process of releasing overshot, PPIP tool freed up and started to TIH out of hole, laying down singles. Pulled EOT to 8040'. Packer rubbers are dragging and hanging up while moving up the hole. Secured well and SDFN. RDMO Weatherford wireline. Released flow testers for the night.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. MIRU Weatherford Slick line unit to fish X-Nipple Plug. RIH. Latch onto Plug. Equalize and POH. Lay down tools. RDMO. MIRU Weatherford Wireline unit to cut off tubing. RIH with 2.125 Chemical cutter. Could not get deeper than 6911'. POH. Lay down tools. PU 2" Chemical cutter. RIH. Could not get past 6911'. POH. Lay down tools. PU 2" guage ring and junk basket. RIH. Could not get past 6911'. POH. Lay down tools. A few small pieces of rubber in junk basket. RD wireline from well head. Attempt to release grapple from tubing. Could not release overshot, but in the process of releasing overshot, PPIP tool freed up and started to TIH out of hole, laying down singles. Pulled EOT to 8040'. Packer rubbers are dragging and hanging up while moving up the hole. Secured well and SDFN. RDMO Weatherford wireline. Released flow testers for the night.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 15:00	8 hrs	Category/Rmks:	Wireline :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	TOOH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Date :	3/21/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	196
Daily Report Summary :		Well shut in overnight. SICP 350 psi. SITP 0 psi. Held Safety Meeting. Commence pulling tubing. Layed down 5 jts before fish became stuck. Worked to free fish. Worked free and pulled 10 more jts before tubing began flowing oil. Attempted to circulate and reverse circulate. Could not circulate. SD to wait on wire line to shoot circulating holes. MIRU Weatherford Wireline. PU Chemical perforator. RIH. Tag at 5783' Could not work through that spot. Perforated 5770'. POH. RD Weatherford from well head. Pump 40 bbls down the casing and up the tubing. RD Pump. Start pulling tubing. Fish quit dragging after pulling 5 stands. Stood 86 stands in the derrick. Shut down at that point. We could not keep well dead. Fluid was falling on the backside and tubing continued to flow. Conditions were to unsafe to continue in the dark. SDFN. Turn well over to flow testers. Flow up the backside.  Pumped 85 bbls Recovered: 105 bbls.					
Daily Report Detail:		Well shut in overnight. SICP 350 psi. SITP 0 psi. Held Safety Meeting. Commence pulling tubing. Layed down 5 jts before fish became stuck. Worked to free fish. Worked free and pulled 10 more jts before tubing began flowing oil. Attempted to circulate and reverse circulate. Could not circulate. SD to wait on wire line to shoot circulating holes. MIRU Weatherford Wireline. PU Chemical perforator. RIH. Tag at 5783' Could not work through that spot. Perforated 5770'. POH. RD Weatherford from well head. Pump 40 bbls down the casing and up the tubing. RD Pump. Start pulling tubing. Fish quit dragging after pulling 5 stands. Stood 86 stands in the derrick. Shut down at that point. We could not keep well dead. Fluid was falling on the backside and tubing continued to flow. Conditions were to unsafe to continue in the dark. SDFN. Turn well over to flow testers. Flow up the backside.  Pumped 85 bbls Recovered: 105 bbls.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	TOOH :				
From 11:00 To 14:30	3.5 hrs	Category/Rmks:	Other :				
From 14:30 To 17:30	3 hrs	Category/Rmks:	Wireline :				
From 17:30 To	0 hrs	Category/Rmks:	TOOH :				

Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	3/22/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	197
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Daily Report Summary :	Well flowing overnight. Recovered 10 bbls of fluid with an average flowing pressure of 5 psi, flowing up the backside. Held Safety Meeting. SITP 0 psi. POH with 20 jts. Lay down jars and overshot. RU pump to establish circulation down the tubing. Could not pump down the tubing. RD pump. RU Weatherford wireline to perforate tubing. PU tools. RIH. Tag at 1275'. Pull up and perforate 1270'. POH. RD Weatherford wireline. RU pump. Break circulation at 3000 psi. Pump 40 bbls of fresh water and recover 24 bbls. RDMO Weatherford. MIRU HES slickline unit to set plug in X-Nipple. PU plug and RIH. Set plug. POH. RDMO HES slickline unit. TOOH with 40 jts and PPIP tool. 2 7/8 nipple on bottom of PPIP tool had parted, leaving 1 jt and packer in the hole. PU BHA consisting of overshot to fish 2 7/8 collar, jars, bumper sub and 4 3 1/2 Drill Collars. TIH with 144 jts. SDFN. EOT 4872'. Turn well over to flow testers with tubing SI and flowing up the backside. Flowing casing pressure 0 psi. Pump 78 bbls Recover: 91 bbls
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Daily Report Detail:	Well flowing overnight. Recovered 10 bbls of fluid with an average flowing pressure of 5 psi, flowing up the backside. Held Safety Meeting. SITP 0 psi. POH with 20 jts. Lay down jars and overshot. RU pump to establish circulation down the tubing. Could not pump down the tubing. RD pump. RU Weatherford wireline to perforate tubing. PU tools. RIH. Tag at 1275'. Pull up and perforate 1270'. POH. RD Weatherford wireline. RU pump. Break circulation at 3000 psi. Pump 40 bbls of fresh water and recover 24 bbls. RDMO Weatherford. MIRU HES slickline unit to set plug in X-Nipple. PU plug and RIH. Set plug. POH. RDMO HES slickline unit. TOOH with 40 jts and PPIP tool. 2 7/8 nipple on bottom of PPIP tool had parted, leaving 1 jt and packer in the hole. PU BHA consisting of overshot to fish 2 7/8 collar, jars, bumper sub and 4 3 1/2 Drill Collars. TIH with 144 jts. SDFN. EOT 4872'. Turn well over to flow testers with tubing SI and flowing up the backside. Flowing casing pressure 0 psi. Pump 78 bbls Recover: 91 bbls
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	TOOH :
From 9:30 To 12:00	2.5 hrs	Category/Rmks:	Wireline :
From 12:00 To 14:00	2 hrs	Category/Rmks:	Wireline :
From 14:00 To 16:30	2.5 hrs	Category/Rmks:	TOOH :
From 16:30 To 19:30	3 hrs	Category/Rmks:	TIH :
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	Flow :

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/4/2006	2914	68	0. Pipe on Rack	9.625	36	J-55	8.921	12.25	2914
Stage: 1, Lead, 0, 703, Premium Lite w/ 2% CaCl2, 6% Gel, and 0.25 #/sk Cello Flake, Lightweight, 2.23, 12									
Stage: 1, Tail, 0, 203, Class G w/ 2% CaCl2 and 0.25 #/sk CaCl2, Class G, 1.17, 15.8									
8/25/2006	9996.53	249	5. Production	5.5	17	P-110	0	0	10022
Stage: 1, Lead, 0, 1112, 50/50 Poz (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 2% BA59., Pozmix, 1.46, 13.5									
Stage: 1, Displacement, 100, 0, 2% Clayfix, , 0, 0									
Stage: 1, Displacement, 134, 0, 11.4 PPG Mud, , 0, 0									
Stage: 2, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 2, Lead, 0, 520, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, and 2% Bent., Pozmix, 1.46, 13.5									
Stage: 2, Tail, 0, 415, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 0.2% BA59, Pozmix, 1.46, 13.5									
Stage: 2, Displacement, 129, 0, 2% Clayfix, , 0, 0									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
10/4/2006		Open	9472	9482	3	
11/9/2006	Paradox Salt	Open	9124	9134	3	Stage 2 CIBP@9215
3/15/2007	Paradox Salt	Open	8471	8481	3	Stage 3 perfs
3/15/2007	Paradox Salt	Open	8410	8420	3	Stage 3 perfs
3/15/2007	Paradox Salt	Open	8294	8304	3	Stage 3 perfs



# CEMENT JOB REPORT



<b>CUSTOMER</b> Delta Petroleum Corporation			<b>DATE</b> 26-NOV-06		<b>F.R. #</b> 444110117		<b>SERV. SUPV.</b> WARREN O DALE					
<b>LEASE &amp; WELL NAME</b> GREENTOWN STATE 36-11 - API 43019314620000			<b>LOCATION</b> 36-21S-16E			<b>COUNTY-PARISH-BLOCK</b> Grand Utah						
<b>DISTRICT</b> Grand Junction			<b>DRILLING CONTRACTOR RIG #</b> DHS-3			<b>TYPE OF JOB</b> Surface						
<b>SIZE &amp; TYPE OF PLUGS</b>			<b>LIST-CSG-HARDWARE</b>			<b>PHYSICAL SLURRY PROPERTIES</b>						
BJ Cement Plug, Rubber, Top 8-5/8 i			Float Collar, Al Flap, 8-5/8 - 8rd			<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT³</b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>
			Float Shoe 8-5/8 - 8rd									
<b>MATERIALS FURNISHED BY BJ</b>												
WATER							8.34				20	
PREMLITE, .05# STATIC FREE, 2% C.C., .25# CELLOFLK						245	12.5	1.98	10.81		86	62.77
6% BENTONITE, 1% SMS							12.5				0	
TYPE III, 1% C.C.						111	14.5	1.4	6.81		27	17.56
WATER							8.34				75	
Available Mix Water 320 Bbl.						Available Displ. Fluid 219 Bbl.		<b>TOTAL</b>		208		80.33
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>					
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>SIZE</b>	<b>WGT.</b>	<b>TYPE</b>	<b>DEPTH</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>		
11	100	1227	8.625	24	CSG	1227	J-55				0	
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>		<b>TOP CONN</b>		<b>WELL FLUID</b>		
<b>SIZE</b>	<b>WGT</b>	<b>TYPE</b>	<b>DEPTH</b>	<b>BRAND &amp; TYPE</b>		<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>
16	70	CSG	35	NO PACKER		0	0	0	8.625	8RND	WATER BASED MU	8.5
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>	
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>		
77	BBLs	WATER	8.34	377.78	0	0	0	0	2950	2360	RIG	
<b>Circulation Prior to Job</b>												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: .75			Circulation Rate: 5 BPM			
Mud Density In: 8.5 LBS/GAL Mud Density Out: 8.5 LBS/GAL						PV & YP Mud In: 35			PV & YP Mud Out: 35			
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
<b>Displacement And Mud Removal</b>												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .5 BBLs						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL						
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input checked="" type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
<b>Plugs</b>												
Number of Attempts by BJ: Competition:						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: FT			Bottom of Plug: FT			
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>												
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>												
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: Fluid Weight: LBS/GAL				
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>												
Casing Test Pressure: PSI With LBS/GAL Mud						Time Held: Hours Minutes						
<b>Shoe Test (Update Original Treatment Report for Primary Job)</b>												
Depth Drilled out of Shoe: FT						Target EMW: LBS/GAL			Actual EMW: LBS/GAL			
Number of Times Tests Conducted:						Mud Weight When Test was Conducted: LBS/GAL						

# CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
13:50						PRE CONVOY MEETING	
14:00						LEFT DISTRICT	
16:15						ARRIVED ON LOCATION	
16:30						WENT ON STAND-BY	
21:30						PRE RIG UP MEETING AND RIG UP	
22:10						SAFETY MEETING	
22:50	4244					PRESURE TESTED LINES	
22:53	82		4	20	H2O	PUMPED SPACER	
23:00						BATCHED CEMENT	
23:04	71		3.4	91	CMT	PUMPED LEAD	
23:25	83		3.7	27	CMT	PUMPED TAIL	
23:35						DROPPED PLUG	
23:38	66		6.4	0	H2O	STARTED DISPLACEMENT	
23:42	54		5.4	25	H2O	RATE AND PRESURE	
23:47	192		5	25	H2O	RATE AND PRESURE	
23:52	295		2.5	20	H2O	SLOWED RATE	
23:55	978		2.5	7	H2O	BUMPED PLUG	
23:58						BLED OFF FLOATS HELD .5 BBL RETURNED	
00:00						ENDED JOB THANKS FOR THE WORK WARREN AND CREW	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	978	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	14	208	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

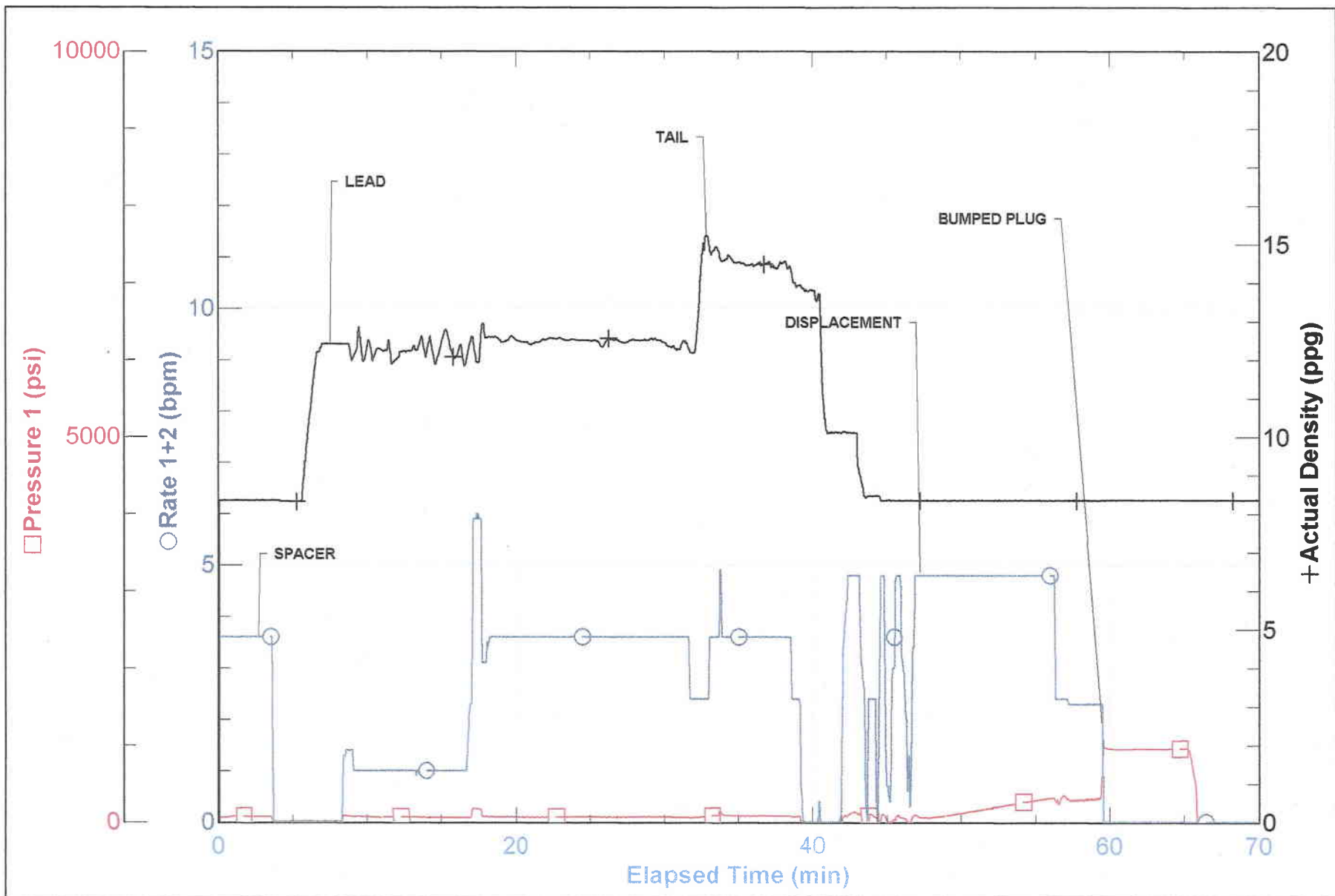


**BJ Services JobMaster Program Version 3.10**

**Job Number: 444110117**

**Customer: DELTA PETROLEUM**

**Well Name: GREEN TOWN STATE 36-11**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		8. WELL NAME and NUMBER: Greentown State 36-11
5. PHONE NUMBER: (303) 575-0323		9. API NUMBER: 4301931462
6. COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Wildcat
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

3/23/07-4/10/07

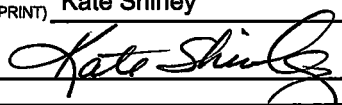
See attached "Drilling Chronological Regulatory Report"

As of 4/10/07 Completion Reports have not been filed because Delta has still not finished completions.

RECEIVED

APR 12 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kate Shirley	TITLE Regulatory Technician
SIGNATURE 	DATE 4/10/2007

(This space for State use only)

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	3/22/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	197
Daily Report Summary :		Well flowing overnight. Recovered 10 bbls of fluid with an average flowing pressure of 5 psi, flowing up the backside. Held Safety Meeting. SITP 0 psi. POH with 20 jts. Lay down jars and overshot. RU pump to establish circulation down the tubing. Could not pump down the tubing. RD pump. RU Weatherford wireline to perforate tubing. PU tools. RIH. Tag at 1275'. Pull up and perforate 1270'. POH. RD Weatherford wireline. RU pump. Break circulation at 3000 psi. Pump 40 bbls of fresh water and recover 24 bbls. RDMO Weatherford. MIRU HES slickline unit to set plug in X-Nipple. PU plug and RIH. Set plug. POH. RDMO HES slickline unit. TOOH with 40 jts and PPIP tool. 2 7/8 nipple on bottom of PPIP tool had parted, leaving 1 jt and packer in the hole. PU BHA consisting of overshot to fish 2 7/8 collar, jars, bumper sub and 4 3 1/2 Drill Collars. TIH with 144 jts. SDFN. EOT 4872'. Turn well over to flow testers with tubing SI and flowing up the backside. Flowing casing pressure 0 psi. Pump 78 bbls Recover: 91 bbls					
Daily Report Detail:		Well flowing overnight. Recovered 10 bbls of fluid with an average flowing pressure of 5 psi, flowing up the backside. Held Safety Meeting. SITP 0 psi. POH with 20 jts. Lay down jars and overshot. RU pump to establish circulation down the tubing. Could not pump down the tubing. RD pump. RU Weatherford wireline to perforate tubing. PU tools. RIH. Tag at 1275'. Pull up and perforate 1270'. POH. RD Weatherford wireline. RU pump. Break circulation at 3000 psi. Pump 40 bbls of fresh water and recover 24 bbls. RDMO Weatherford. MIRU HES slickline unit to set plug in X-Nipple. PU plug and RIH. Set plug. POH. RDMO HES slickline unit. TOOH with 40 jts and PPIP tool. 2 7/8 nipple on bottom of PPIP tool had parted, leaving 1 jt and packer in the hole. PU BHA consisting of overshot to fish 2 7/8 collar, jars, bumper sub and 4 3 1/2 Drill Collars. TIH with 144 jts. SDFN. EOT 4872'. Turn well over to flow testers with tubing SI and flowing up the backside. Flowing casing pressure 0 psi. Pump 78 bbls Recover: 91 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	TOOH :				
From 9:30 To 12:00	2.5 hrs	Category/Rmks:	Wireline :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	Wireline :				
From 14:00 To 16:30	2.5 hrs	Category/Rmks:	TOOH :				
From 16:30 To 19:30	3 hrs	Category/Rmks:	TIH :				
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	Flow :				
Date :	3/23/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	198
Daily Report Summary :		Well flowing overnight to flowback tank. Did not recover any fluid after midnight Held Safety Meeting. Commence tripping in from 4872'. Tagged at 7682'. RU Swivel. Circulate to 8308'. Tag fish. Attempt to get over fish. Lay down Swivel. TOOH. Lay down tools. Find 1 packer element in overshot. Most likely the reason we could not get over fish. SDFN. Well quit flowing as soon as we quit circulating. Shut in well for night. Secure well.  Water pumped: 249 bbls Fluid recovered: 171 bbls					
Daily Report Detail:		Well flowing overnight to flowback tank. Did not recover any fluid after midnight Held Safety Meeting. Commence tripping in from 4872'. Tagged at 7682'. RU Swivel. Circulate to 8308'. Tag fish. Attempt to get over fish. Lay down Swivel. TOOH. Lay down tools. Find 1 packer element in overshot. Most likely the reason we could not get over fish. SDFN. Well quit flowing as soon as we quit circulating. Shut in well for night. Secure well.  Water pumped: 249 bbls Fluid recovered: 171 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	TIH :				
From 10:00 To 15:00	5 hrs	Category/Rmks:	Circulate :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	TOOH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				



Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:		303-575-0326		
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	3/24/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	199
Daily Report Summary :		Well shut in overnight. SICP 50 psi. Held Safety Meeting. PU over shot to catch 2 7/8 collar, jars and 4 collars. TIH. Tag at 8150'. Rig up swivel and pump. Begin washing down the hole. Tag fish at 8308'. Work to slide over fish. Could not get over fish. RD swivel and pump. TOO H. Lay down tools. Over shot had hit collar hard and deformed top shoe. Thus keeping collar from going to overshot. SDFN. Shut in well. SICP 0 psi.					
		Pumped: 250 bbls Recovered: 260 bbls					
Daily Report Detail:		Well shut in overnight. SICP 50 psi. Held Safety Meeting. PU over shot to catch 2 7/8 collar, jars and 4 collars. TIH. Tag at 8150'. Rig up swivel and pump. Begin washing down the hole. Tag fish at 8308'. Work to slide over fish. Could not get over fish. RD swivel and pump. TOO H. Lay down tools. Over shot had hit collar hard and deformed top shoe. Thus keeping collar from going to overshot. SDFN. Shut in well. SICP 0 psi.					
		Pumped: 250 bbls Recovered: 260 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	TIH :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Circulate :				
From 16:00 To 19:00	3 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	3/25/2007	Activity:	Mill	Rig Name:	M&M #3	Days :	200
Daily Report Summary :		Well shut in overnight. SICP 75 psi. Held Safety Meeting. PU 4 11/16 mill and 30' of wash pipe. TIH. Tag at 8277'. RU Swivel and pump to mill over jt of 2 7/8 down to packer. Began reverse circulating. Plugged tubing with rubber. Switched to circulate down the tubing. Began to circulate. Washed down to 8295'. Milled for 3 hours, making 18". Could not gain any more. Circulated clean. Lay down 5 jts, leaving mill at 8150'. Shut in well. SDFN. SICP 0 psi.					
		Pumped 500 bbls Recovered 490 bbls					
Daily Report Detail:		Well shut in overnight. SICP 75 psi. Held Safety Meeting. PU 4 11/16 mill and 30' of wash pipe. TIH. Tag at 8277'. RU Swivel and pump to mill over jt of 2 7/8 down to packer. Began reverse circulating. Plugged tubing with rubber. Switched to circulate down the tubing. Began to circulate. Washed down to 8295'. Milled for 3 hours, making 18". Could not gain any more. Circulated clean. Lay down 5 jts, leaving mill at 8150'. Shut in well. SDFN. SICP 0 psi.					
		Pumped 500 bbls Recovered 490 bbls					
Date :	3/26/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	201
Daily Report Summary :		Well shut in overnight. SICP 960 psi. Held Safety Meeting. Bled tubing and casing to flow back tank. TOO H with' tubing. Lay down mill. Stuck in the mill was piece of PPIP tool, 2 7/8 collar and 14' of 2 7/8 tubing. Left in hole was 18' of 2 7/8 tubing and packer. Decided to run 4 5/8 Concave mill with skirt to clean up fish. SI Well to wait on delivery of mill and skirt. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 960 psi. Held Safety Meeting. Bled tubing and casing to flow back tank. TOO H with' tubing. Lay down mill. Stuck in the mill was piece of PPIP tool, 2 7/8 collar and 14' of 2 7/8 tubing. Left in hole was 18' of 2 7/8 tubing and packer. Decided to run 4 5/8 Concave mill with skirt to clean up fish. SI Well to wait on delivery of mill and skirt. SDFN. SICP 0 psi.					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 10:30	3 hrs	Category/Rmks:	TOOH :				
From 10:30 To 12:00	1.5 hrs	Category/Rmks:	Other :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	WOO :				
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	3/27/2007	Activity:	Mill	Rig Name:	M&M #3	Days :	202
Daily Report Summary :		Well shut in overnight. SICP 500 psi. Held Safety Meeting. Bled tubing and casing to flowback tank. PU 4 5/8 concave mill with 4 3/4 skirt. TIH to 8208'. RU swivel. Circulate down to 8280'. Tag up at that point. Mill down to 8303'. Pressured up to 2500 psi. PU and establish circulation. Attempt to circulate down to 8303'. Could not get below 8390'. Continued to circulate black water, full of black bs that appears to be clay. PU to 8275' and circulate clean. RD swivel and lay down 12 jts. EOT 7912'.  Pumped: 500 bbls Recovered: 510 bbls					
Daily Report Detail:		Well shut in overnight. SICP 500 psi. Held Safety Meeting. Bled tubing and casing to flowback tank. PU 4 5/8 concave mill with 4 3/4 skirt. TIH to 8208'. RU swivel. Circulate down to 8280'. Tag up at that point. Mill down to 8303'. Pressured up to 2500 psi. PU and establish circulation. Attempt to circulate down to 8303'. Could not get below 8390'. Continued to circulate black water, full of black bs that appears to be clay. PU to 8275' and circulate clean. RD swivel and lay down 12 jts. EOT 7912'.  Pumped: 500 bbls Recovered: 510 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	TIH :				
From 11:00 To 17:30	6.5 hrs	Category/Rmks:	Circulate :				
From 17:30 To 19:00	1.5 hrs	Category/Rmks:	TOOH :				
Date :	3/28/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	203
Daily Report Summary :		Well shut in overnight. SICP 640 psi. Held Safety Meeting. Mill at 7912'. TIH to 8290'. RU pump and swivel. Mill for 30 minutes. Could not make any hole. RD Swivel and pump. TOOH. Lay down mill and skirt. Mill had marks that indicated we had been milling on a good piece of 2 7/8 pipe. PU overshot to fish 2 7/8 body. Also PU jars and Collars. TIH. Tag at 8303'. Work fish to 8308'. Could not get a hold of fish. TOOH. Lay down overshot. SI Well. SDFN.					
Daily Report Detail:		Well shut in overnight. SICP 640 psi. Held Safety Meeting. Mill at 7912'. TIH to 8290'. RU pump and swivel. Mill for 30 minutes. Could not make any hole. RD Swivel and pump. TOOH. Lay down mill and skirt. Mill had marks that indicated we had been milling on a good piece of 2 7/8 pipe. PU overshot to fish 2 7/8 body. Also PU jars and Collars. TIH. Tag at 8303'. Work fish to 8308'. Could not get a hold of fish. TOOH. Lay down overshot. SI Well. SDFN.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :				
From 9:00 To 10:00	1 hrs	Category/Rmks:	Circulate :				
From 10:00 To 13:00	3 hrs	Category/Rmks:	TOOH :				
From 13:00 To 16:30	3.5 hrs	Category/Rmks:	TIH :				
From 16:30 To 17:30	1 hrs	Category/Rmks:	Other :				
From 17:30 To 20:00	2.5 hrs	Category/Rmks:	TOOH :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				
Date :	3/29/2007	Activity:	LD	Rig Name:	M&M #3	Days :	204
Daily Report Summary :		Well shut in overnight. SICP 70 psi. Held Safety Meeting. Lay down collars, jars and overshot. Move bad tubing away from tubing racks. SDFWE. Move to next perms on Tuesday.					
Daily Report Detail:		Well shut in overnight. SICP 70 psi. Held Safety Meeting. Lay down collars, jars and overshot. Move bad tubing away from tubing racks. SDFWE. Move to next perms on Tuesday.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	RD :				
From 10:00 To 0:00	14 hrs	Category/Rmks:	SDFN :				
Date :	3/30/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	205
Daily Report Summary :		SDFWE					
Daily Report Detail:							
Date :	3/31/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	206
Daily Report Summary :		SDFWE. Well shut in.					
Daily Report Detail:							

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	4/1/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	207
Daily Report Summary :		SDFWE.					
Daily Report Detail:							
Date :	4/2/2007	Activity:	SDFN	Rig Name:	M&M #3	Days :	208
Daily Report Summary :		Shut down till Tuesday.					
Daily Report Detail:							
Date :	4/3/2007	Activity:	Set CIBP	Rig Name:	M&M #3	Days :	209
Daily Report Summary :		Well shut in over the long weekend. SICP 860 psi. Opened well. Well died almost immediately. PU Baker 10K CIBP and TIH with tubing. Set CIBP@8210'. PU off of plug 3' and Reverse circulate with 180 bbls of fresh water. TOOH with 251 jts, laying down 19 jts. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in over the long weekend. SICP 860 psi. Opened well. Well died almost immediately. PU Baker 10K CIBP and TIH with tubing. Set CIBP@8210'. PU off of plug 3' and Reverse circulate with 180 bbls of fresh water. TOOH with 251 jts, laying down 19 jts. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	Flow :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	TIH :				
From 11:00 To 13:00	2 hrs	Category/Rmks:	Circulate :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	TOOH :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :				
Date :	4/4/2007	Activity:	Perforate	Rig Name:	M&M #3	Days :	210
Daily Report Summary :		Well shut in overnight. SICP 600 psi. Held Safety Meeting. Bled well down. MIRU Schlumberger to dump bail cement and perforate stage 4 perfs. PU dump bailer and fill with 2 sx of cement. RIH. Dump cement on CIBP@8210. Sets cement top(theoretically) 7992'. POH. Lay down tools. PU 3 3/8 expendable perf guns and RIH. Correlate with OHL. Run correlation strip. Perforate 8088' to 8098'. No pressure change noted. Move up the hole. Perforate 7995' to 8005'. Gun was stuck immediately. Worked for 3 hours by pumping and surging with fluid to free gun. Move up the hole to insure that last perf gun was operating properly. Re-correlate. Pressure casing to 3000 psi. Perforate 7795' to 7805'. No pressure change noted. POH. Lay down guns. All shots fired. Perf guns ports were plugged with black "gunk". RDMO Schlumberger. PU bit and bit sub. TIH with 232 jts to 7586'. SDFN. Turned well over to flow testers.					
Daily Report Detail:		Well shut in overnight. SICP 600 psi. Held Safety Meeting. Bled well down. MIRU Schlumberger to dump bail cement and perforate stage 4 perfs. PU dump bailer and fill with 2 sx of cement. RIH. Dump cement on CIBP@8210. Sets cement top(theoretically) 7992'. POH. Lay down tools. PU 3 3/8 expendable perf guns and RIH. Correlate with OHL. Run correlation strip. Perforate 8088' to 8098'. No pressure change noted. Move up the hole. Perforate 7995' to 8005'. Gun was stuck immediately. Worked for 3 hours by pumping and surging with fluid to free gun. Move up the hole to insure that last perf gun was operating properly. Re-correlate. Pressure casing to 3000 psi. Perforate 7795' to 7805'. No pressure change noted. POH. Lay down guns. All shots fired. Perf guns ports were plugged with black "gunk". RDMO Schlumberger. PU bit and bit sub. TIH with 232 jts to 7586'. SDFN. Turned well over to flow testers.					



Well Name : Greentown State 36-11						
Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	4/5/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	211
Daily Report Summary :		Well flowing overnight. No fluid recovered. No flowing pressure. Held Safety Meeting. TIH to 8200'. Tag at that point. Lay down 1 jt. RU pump to circulate. Circulate well clean with 200 bbls of fresh water. Lay down 14 jts. RU to swab fluid level down for upcoming acid job. Initial fluid level surface. Part sand line on first run when cups stuck in the tubing. Re-Poured rope socket. Re-strung line. TOOH with 3 jts to sinker bar. Pull cups and sinker bar out of jt. TIH with 3 jts. RU to swab. Swab a total of 75 bbls in 9 runs. Water was gas-cut and oil cut was less than 1%. SDFN. SI well. SICIP 0 psi.					
Daily Report Detail:		Well flowing overnight. No fluid recovered. No flowing pressure. Held Safety Meeting. TIH to 8200'. Tag at that point. Lay down 1 jt. RU pump to circulate. Circulate well clean with 200 bbls of fresh water. Lay down 14 jts. RU to swab fluid level down for upcoming acid job. Initial fluid level surface. Part sand line on first run when cups stuck in the tubing. Re-Poured rope socket. Re-strung line. TOOH with 3 jts to sinker bar. Pull cups and sinker bar out of jt. TIH with 3 jts. RU to swab. Swab a total of 75 bbls in 9 runs. Water was gas-cut and oil cut was less than 1%. SDFN. SI well. SICIP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Circulate :				
From 10:00 To 19:00	9 hrs	Category/Rmks:	Swab :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	4/6/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	212
Daily Report Summary :		Well shut in overnight. SITP 60 psi. SICIP 76 psi. Held Safety Meeting. RU to swab. Initial fluid level 4400'. Made 7 swab runs, swabbing 48 bbls with ffl@7800'. RD swab. Start picking up tubing. TIH till tag at 7940'. 55' above middle set of perms. RU pump. RU Swivel to clean out thru perms. Start drilling. Clean out bridges to 7972'. Drilled for 90 minutes at that point without making any progress. Returns were small amount of black clay and small amounts of cement. Circulated clean. TOOH. Lay down bit. Bit was worn, but in fairly good shape. SDFN. SICIP 0 psi. Left well shut in.					
Daily Report Detail:		Well shut in overnight. SITP 60 psi. SICIP 76 psi. Held Safety Meeting. RU to swab. Initial fluid level 4400'. Made 7 swab runs, swabbing 48 bbls with ffl@7800'. RD swab. Start picking up tubing. TIH till tag at 7940'. 55' above middle set of perms. RU pump. RU Swivel to clean out thru perms. Start drilling. Clean out bridges to 7972'. Drilled for 90 minutes at that point without making any progress. Returns were small amount of black clay and small amounts of cement. Circulated clean. TOOH. Lay down bit. Bit was worn, but in fairly good shape. SDFN. SICIP 0 psi. Left well shut in.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	Swab :				
From 12:00 To 12:30	0.5 hrs	Category/Rmks:	TIH :				
From 12:30 To 16:00	3.5 hrs	Category/Rmks:	Circulate :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	TOOH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:	Greentown					AFE #:	2337		
Sec/Twp/Rge:	36 / 21S / 16E					Operator:	Petroleum Corpora		
API #:	4301931462		Field:	Wildcat		Supervisor:	Cory Knot		
Work Type:	Completion		County, St.:	Grand, UT		Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	4/7/2007	Activity:	Drill	Rig Name:	M&M #3	Days :	213
Daily Report Summary :		Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU new 4 3/4 tri-cone bit and TIH with bit and bit sub. Tag at 7972'. RU Swivel and pump to drill out fill. Establish circulation. Drill to 8090' with drilling going very slow and the returns seem to be greater in amount than the footage that was drilled. RD swivel. Lay down tubing to 7716'. Circulate tubing clean with 60 bbls of fresh water pumped. SDFN. SI well until Monday. Returns were the same black fines and what appeared to be cement. When the "cement" was placed in acid, it reacted but not as violently as actual cement would react normally with acid.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU new 4 3/4 tri-cone bit and TIH with bit and bit sub. Tag at 7972'. RU Swivel and pump to drill out fill. Establish circulation. Drill to 8090' with drilling going very slow and the returns seem to be greater in amount than the footage that was drilled. RD swivel. Lay down tubing to 7742'. Circulate tubing clean. SDFN. SI well until Monday. Returns were the same black fines and what appeared to be cement. When the "cement" was placed in acid, it reacted but not as violently as actual cement would react with acid.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :				
From 10:00 To 19:00	9 hrs	Category/Rmks:	Circulate :				
From 19:00 To 19:30	0.5 hrs	Category/Rmks:	TOOH :				
From 19:30 To 20:30	1 hrs	Category/Rmks:	Circulate :				
From 20:30 To 0:00	3.5 hrs	Category/Rmks:	SDFWE :				
Date :	4/8/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	214
Daily Report Summary :		Well shut in for the weekend. Had 4 frac tanks filled with fresh water.					
Daily Report Detail:		Well shut in for the weekend. Had 4 frac tanks filled with fresh water.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	4/9/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	215
Daily Report Summary :		Well shut in. SICP 700 psi. Held Safety Meeting. Bit at 7719'. TIH to 8000'. PU Swivel and RU pump to clean out well. Circulate to 8092'. Could not drill past that point. Circulate clean. TOOH. Lay down bit. One cone is missing from bit. Order magnet to fish cone. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in. SICP 700 psi. Held Safety Meeting. Bit at 7719'. TIH to 8000'. PU Swivel and RU pump to clean out well. Circulate to 8092'. Could not drill past that point. Circulate clean. TOOH. Lay down bit. One cone is missing from bit. Order magnet to fish cone. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :				
From 9:00 To 13:00	4 hrs	Category/Rmks:	Circulate :				
From 13:00 To 16:30	3.5 hrs	Category/Rmks:	TOOH :				
From 16:30 To 0:00	7.5 hrs	Category/Rmks:	SDFN :				
Date :	4/10/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	216
Daily Report Summary :		Well shut in overnight. SICP 200 psi. Held Safety Meeting. PU 4 1/2 Skirted magnet and TIH. Tag at 8010'. RU Swivel and Pump. Attempt to drill down to 8092' to fish bit cone. After 1 hr could not get any deeper than 8010'. Circulate clean. TOOH. Lay down magnet. Magnet had small shavings of metal, but nothing resembling a bit cone. SDFN. SI Well. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 200 psi. Held Safety Meeting. PU 4 1/2 Skirted magnet and TIH. Tag at 8010'. RU Swivel and Pump. Attempt to drill down to 8092' to fish bit cone. After 1 hr could not get any deeper than 8010'. Circulate clean. TOOH. Lay down magnet. Magnet had small shavings of metal, but nothing resembling a bit cone. SDFN. SI Well. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	TIH :				
From 11:00 To 13:00	2 hrs	Category/Rmks:	Circulate :				
From 13:00 To 17:00	4 hrs	Category/Rmks:	TOOH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD

Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

7/4/2006	2914	68	0. Pipe on Rack	9.625	36	J-55	8.921	12.25	2914
Stage: 1, Lead, 0, 703, Premium Lite w/ 2% CaCl2, 6% Gel, and 0.25 #/sk Cello Flake, Lightweight, 2.23, 12									
Stage: 1, Tail, 0, 203, Class G w/ 2% CaCl2 and 0.25 #/sk CaCl2, Class G, 1.17, 15.8									
8/25/2006	9996.53	249	5. Production	5.5	17	P-110	0	0	10022
Stage: 1, Lead, 0, 1112, 50/50 Poz (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 2% BA59., Pozmix, 1.46, 13.5									
Stage: 1, Displacement, 100, 0, 2% Clayfix, , 0, 0									
Stage: 1, Displacement, 134, 0, 11.4 PPG Mud, , 0, 0									
Stage: 2, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 2, Lead, 0, 520, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, and 2% Bent., Pozmix, 1.46, 13.5									
Stage: 2, Tail, 0, 415, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 0.2% BA59, Pozmix, 1.46, 13.5									
Stage: 2, Displacement, 129, 0, 2% Clayfix, , 0, 0									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
10/4/2006		Open	9472	9482	3	
11/9/2006	Paradox Salt	Open	9124	9134	3	Stage 2 CIBP@9215
3/15/2007	Paradox Salt	Open	8471	8481	3	Stage 3 perfs
3/15/2007	Paradox Salt	Open	8410	8420	3	Stage 3 perfs
3/15/2007	Paradox Salt	Open	8294	8304	3	Stage 3 perfs
4/4/2007	Paradox Salt	Open	8088	8098	3	CIBP@8210'w/2sx of cement on top
4/4/2007	Paradox Salt	Open	7995	8005	3	CIBP@8210'w/2sx of cement on top
4/4/2007	Paradox Salt	Open	7795	7805	3	CIBP@8210'w/2sx of cement on top

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 293-9133		8. WELL NAME and NUMBER: Greentown State 36-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL		9. API NUMBER: 4301931462
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Wilcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/16/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Under rule 649-3-19, Delta Petroleum Corporation requests permission to extend the initial production testing period on the Greentown State #36-11, and flare the associated gas for up to 60 days. Given that there is no other production in the area, Delta needs this production test data to size its pipeline and process equipment.

During the testing period, Delta will be performing pressure build up and variable rate flow tests to determine reservoir characteristics and gas well deliverability. Depending on producing capability, test rates could be as high as 2 MMCFD for short periods of time.

Delta will make every effort to prevent waste and conserve this valuable resource.

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

COPIES TO OPERATOR  
Date: 7-12-07  
Initial: RM

NAME (PLEASE PRINT) <u>Kristin Martin</u>	TITLE <u>Operations Engineer</u>
SIGNATURE <u>Kristin Martin</u>	DATE <u>6-18-2007</u>

(This space for State use only) APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/16/07

BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

\* See Conditions of Approval (Attached)

CONFIDENTIAL

FORM 9

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL		8. WELL NAME and NUMBER: Greentown State 36-11
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		9. API NUMBER: 4301931462
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

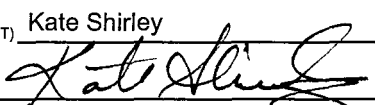
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

### TIGHT HOLE STATUS

4/11/07-5/03/07

See attached "Drilling Chronological Regulatory Report"

As of 5/03/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) <u>Kate Shirley</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE 	DATE <u>5/4/2007 6:22-07</u>

(This space for State use only)

**RECEIVED**

**JUN 26 2007**

DIV. OF OIL, GAS & MINING

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	4/11/2007	Activity:	Acidize	Rig Name:	M&M #3	Days :	217
Daily Report Summary :		<p>Pressure test lines to 10,000 psi. Open well with 200 psi. Begin pumping fresh water. Takes 23 bbls of fresh water to fill casing. After pumping a total of 45 bbls, began to pump into perfs at 4600 psi. Begin pumping 15% HCL acid. Pump 1000 gals of acid. Follow with 1000 gals of fresh water. Inject 35 perf balls. Pump 5 bbls fresh water spacer. Pump 1000 gallons of 15% HCL acid. Follow with 1000 gallons of fresh water, injecting 55 perf balls. Increase rate from 5 bbls/min to 9.5 bbls/min to pump displacement. Pump 215 bbls of fresh water for displacement. SD pumps. ISIP 5650 psi. 5 min 5500 psi. SI well. RDMO Superior well service. SICP 5800 psi. Open well to flow back tank for 30 seconds. SI for 10 minutes to allow perf balls to fall. Open well with 5000 psi. Well pressure goes to 0 psi in 30 seconds. Well begins to surge, surging from 2000 psi to 0 psi for the next 2 hrs. 114 bbls flowed back in that time. After 2 hours well quit flowing. SI well at 1930 hrs to build pressure.</p> <p>Total fluid pumped: 521 bbls Fluid recovered: 111 bbls.</p>					
Daily Report Detail:		<p>Well shut in overnight. SICP 200 psi. Held Safety Meeting. MIRU Superior to acidize well. Pressure test lines to 10,000 psi. Open well with 200 psi. Begin pumping fresh water. Takes 23 bbls of fresh water to fill casing. After pumping a total of 45 bbls, began to pump into perfs at 4600 psi. Begin pumping 15% HCL acid. Pump 1000 gals of acid. Follow with 1000 gals of fresh water. Inject 35 perf balls. Pump 5 bbls fresh water spacer. Pump 1000 gallons of 15% HCL acid. Follow with 1000 gallons of fresh water, injecting 55 perf balls. Increase rate from 5 bbls/min to 9.5 bbls/min to pump displacement. Pump 215 bbls of fresh water for displacement. SD pumps. ISIP 5650 psi. 5 min 5500 psi. SI well. RDMO Superior well service. SICP 5800 psi. Open well to flow back tank for 30 seconds. SI for 10 minutes to allow perf balls to fall. Open well with 5000 psi. Well pressure goes to 0 psi in 30 seconds. Well begins to surge, surging from 2000 psi to 0 psi for the next 2 hrs. 114 bbls flowed back in that time. After 2 hours well quit flowing. SI well at 1930 hrs to build pressure.</p> <p>Total fluid pumped: 521 bbls Fluid recovered: 111 bbls.</p>					
From 0:00 To 14:00	14 hrs	Category/Rmks:	SDFN :				
From 14:00 To 16:00	2 hrs	Category/Rmks:	Acidize :				
From 16:00 To 16:30	0.5 hrs	Category/Rmks:	RD :				
From 16:30 To 0:00	7.5 hrs	Category/Rmks:	Flow :				
Date :	4/12/2007	Activity:	Drill	Rig Name:	M&M #3	Days :	218
Daily Report Summary :		<p>Well quit flow after 1700 hrs of the previous day. Shut well in at 2000 hrs. Well built no pressure overnight. Held Safety Meeting. PU 4 3/4 bit and TIH. Tag at 5297'. RU swivel and pump to clean out well to 8100'. Begin drilling and drill to 6212'. 7 joints only, had no fill in that interval. Circulate clean. Layed down 30 jts. TIH with 15 stands out of the derrick. Lay down 2 more jts to leave EOT at 6147' SDFWE. SICP 0 psi. Returns are bringing black water with very fine black BS.</p>					
Daily Report Detail:		<p>Well quit flow after 1700 hrs of the previous day. Shut well in at 2000 hrs. Well built no pressure overnight. Held Safety Meeting. PU 4 3/4 bit and TIH. Tag at 5297'. RU swivel and pump to clean out well to 8100'. Begin drilling and drill to 6212'. 7 joints only, had no fill in that interval. Circulate clean. Layed down 30 jts. TIH with 15 stands out of the derrick. Lay down 2 more jts to leave EOT at 6147' SDFWE. SICP 0 psi. Returns are bringing black water with very fine black BS.</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SICP :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :				
From 9:00 To 15:00	6 hrs	Category/Rmks:	Drill :				
From 15:00 To 16:00	1 hrs	Category/Rmks:	TOOH :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	TIH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE :				
Date :	4/13/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	219
Daily Report Summary :		SDFWE. Well shut in till Tuesday.					
Daily Report Detail:		SDFWE. Well shut in till Tuesday.					
Date :	4/15/2007	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	221
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337			
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora			
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	<b>4/16/2007</b>	Activity:	SDFWE	Rig Name:	M&M #3	Days :	222
Daily Report Summary :		Well shut in till Tuesday. Will continue cleaning out to 8200'.					
Daily Report Detail:		Well shut in till Tuesday. Will continue cleaning out to 8200'.					
Date :	<b>4/17/2007</b>	Activity:	Drill	Rig Name:	M&M #3	Days :	223
Daily Report Summary :		Well shut in over weekend. SICP 5 psi. Held Safety Meeting. EOT at 6147'. PU 2 jts and tag@6212'. RU Swivel and pump. Commence circulating. Circulate to 6440'. Lost wt on tubing. Tubing string weighed 10,000#. Swivel up 3 jts to regain weight. Flowed tubing for 30 minutes. FTP 100 psi. Well died to 0 psi. Began to circulate down again. Circulated to 7062' where tubing lost 30,000#, but saw very little gas again on surface. Tubing became plugged and had to work tubing free. Swiveled tubing out of the hole to 6768'. Tubing was free to move and unplugged tubing at that point. Reversed circulated 150 bbls of fresh water. Returns would not clean up and same black "rock" and black water was in the returns. SDFN. Turned well over to flow testers. Left well open to flow back tank.					
Daily Report Detail:		Well shut in over weekend. SICP 5 psi. Held Safety Meeting. EOT at 6147'. PU 2 jts and tag@6212'. RU Swivel and pump. Commence circulating. Circulate to 6440'. Lost wt on tubing. Tubing string weighed 10,000#. Swivel up 3 jts to regain weight. Flowed tubing for 30 minutes. FTP 100 psi. Well died to 0 psi. Began to circulate down again. Circulated to 7062' where tubing lost 30,000#, but saw very little gas again on surface. Tubing became plugged and had to work tubing free. Swiveled tubing out of the hole to 6768'. Tubing was free to move and unplugged tubing at that point. Reversed circulated 150 bbls of fresh water. Returns would not clean up and same black "rock" and black water was in the returns. SDFN. Turned well over to flow testers. Left well open to flow back tank.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	TIH :				
From 8:00 To 19:30	1.5 hr	Category/Rmks:	Circulate :				
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	Flow :				
Date :	<b>4/18/2007</b>	Activity:	Clean out	Rig Name:	M&M #3	Days :	224
Daily Report Summary :		Well left open overnight. No flowing pressure. No fluid recovered. Held Safety Meeting. Commence running stands in the hole. Tag at 6960'. RU Power Swivel and pump to circulate and drill fill. Drill fill to 8005'. Circulate with additional 150 bbls of fresh water. Well still not circulating clean. RD Swivel. Lay down 8 jts. EOT 7749'. SDFN. Turn well over to flow testers. Flow well over night. Flowing tubing pressure 0					
Daily Report Detail:		Well left open overnight. No flowing pressure. No fluid recovered. Held Safety Meeting. Commence running stands in the hole. Tag at 6960'. RU Power Swivel and pump to circulate and drill fill. Drill fill to 8005'. Drilled on something hard for the first time that day. Suspected we were drilling on cone from previous bit. Circulate with additional 150 bbls of fresh water. Well still not circulating clean. RD Swivel. Lay down 8 jts. EOT 7749'. SDFN. Turn well over to flow testers. Flow well over night. Flowing tubing pressure 0					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	TIH :				
From 8:00 To 18:00	10 hrs	Category/Rmks:	Drill :				
From 18:00 To 19:00	1 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				

# Well Name : Greentown State 36-11

Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	4/19/2007	Activity:	Set CIBP	Rig Name:	M&M #3	Days :	225
Daily Report Summary :		Well left open over night, but did not flow due to the tubing freezing up and piece of rubber in the choke on the casing side. Thawed out tubing. SITP 180 psi. SICP 115 psi. Bled down both to flow back tank. Held Safety Meeting. Pump 50 bbls of fresh water down the tubing to push gas to the backside. EOT 7749'. TIH and tag at 7790'. Lay down 30 jts and stand remaining 236 jts in the derrick. PU Baker 10K CIBP and TIH with tubing. Tag at 7750'. Pull up 5' and set CIBP at 7745'. RU pump to circulate well. Pump 200 bbls of fresh water to clean well bore. SI Tubing and pressure test casing to 2500 psi. Held pressure for 5 minutes. Bleed off well. Lay down 5 jts and stand remaining 230 jts in the derrick. Lay down tools. SDFN. SI well. SICP 0 psi.					
Daily Report Detail:		Well left open over night, but did not flow due to the tubing freezing up and piece of rubber in the choke on the casing side. Thawed out tubing. SITP 180 psi. SICP 115 psi. Bled down both to flow back tank. Held Safety Meeting. Pump 50 bbls of fresh water down the tubing to push gas to the backside. EOT 7749'. TIH and tag at 7790'. Lay down 30 jts and stand remaining 236 jts in the derrick. PU Baker 10K CIBP and TIH with tubing. Tag at 7750'. Pull up 5' and set CIBP at 7745'. RU pump to circulate well. Pump 200 bbls of fresh water to clean well bore. SI Tubing and pressure test casing to 2500 psi. Held pressure for 5 minutes. Bleed off well. Lay down 5 jts and stand remaining 230 jts in the derrick. Lay down tools. SDFN. SI well. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :				
From 9:00 To 9:30	0.5 hrs	Category/Rmks:	TIH :				
From 9:30 To 13:00	3.5 hrs	Category/Rmks:	TOOH :				
From 13:00 To 17:00	4 hrs	Category/Rmks:	TIH :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	Circulate :				
From 18:00 To 20:00	2 hrs	Category/Rmks:	TOOH :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				

Date :	4/20/2007	Activity:	Wireline	Rig Name:	M&M #3	Days :	226
Daily Report Summary :		SICP 5 psi. Held Safety Meeting. MIRU Weatherford Wireline to run MSC log and CBL. PU 4.50 gauge ring and 3 1/2 junk basket. RIH. Run correlation strip. Tag at 7750'. POH. Lay down tools. Junk basket had a couple of small pieces of rubber. PU MSC and RIH. Run correlation strip. Run log from 7745' to 3300'. For the most part, casing wear was normal. There was 1 spot at 5490' where all sensors noted anomaly. DV tool at 5560' indicated some abnormal wear. POH with tool. Lay down. PU CCL, CBL and gamma ray tools. RIH. Run correlation strip. Run CBL from 7745' to 2890'. Bond from 7745'-5750' was "ratty" or channeled. 5750'-5350' was adequate. 5350.-3300' was good bond. From 3300' to 2980' was like the bottom interval. POH. Lay down tools. SDFN. SI well. SICP 0 psi.					
Daily Report Detail:		SICP 5 psi. Held Safety Meeting. MIRU Weatherford Wireline to run MSC log and CBL. PU 4.50 gauge ring and 3 1/2 junk basket. RIH. Run correlation strip. Tag at 7750'. POH. Lay down tools. Junk basket had a couple of small pieces of rubber. PU MSC and RIH. Run correlation strip. Run log from 7745' to 3300'. For the most part, casing wear was normal. There was 1 spot at 5490' where all sensors noted anomaly. DV tool at 5560' indicated some abnormal wear. POH with tool. Lay down. PU CCL, CBL and gamma ray tools. RIH. Run correlation strip. Run CBL from 7745' to 2890'. Bond from 7745'-5750' was "ratty" or channeled. 5750'-5350' was adequate. 5350.-3300' was good bond. From 3300' to 2980' was like the bottom interval. POH. Lay down tools. SDFN. SI well. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Wireline :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				



# Well Name : Greentown State 36-11

Prospect:	Greentown				AFE #:	2337			
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora			
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	4/21/2007	Activity:	Wireline	Rig Name:	M&M #3	Days :	227
Daily Report Summary :		Well shut in overnight. SICP 0 psi. RU Weatherford Wireline to run Deviation log with readings every 100'. RIH. Run gyro to 7750'. Check readings coming out of the hole every 1000'. RD Gyro. Worst Deviation is between 6000' and 7000'. Started at 3/4, went to 10 degrees at 6400' and back to 2 degrees at 7000'. PU dump bailer and fill with 2 sx of cement. RIH. Tag Plug. Attempt to dump cement on plug. Did not lose wt on indicator. POH. Lay down tools. Chip cement out of bailer. PU Bailer. Fill with 2 sx of cement. RIH. Dump cement on plug at 7745'. POH. Lay down tools. Bailer was empty. RDMO Weatherford Wireline. PU SN and TIH with 100 stands to 6544'. RU to swab. SDFN. SI Well. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. RU Weatherford Wireline to run Deviation log with readings every 100'. RIH. Run gyro to 7750'. Check readings coming out of the hole every 1000'. RD Gyro. Worst Deviation is between 6000' and 7000'. Started at 3/4, went to 10 degrees at 6400' and back to 2 degrees at 7000'. PU dump bailer and fill with 2 sx of cement. RIH. Tag Plug. Attempt to dump cement on plug. Did not lose wt on indicator. POH. Lay down tools. Chip cement out of bailer. PU Bailer. Fill with 2 sx of cement. RIH. Dump cement on plug at 7745'. POH. Lay down tools. Bailer was empty. RDMO Weatherford Wireline. PU SN and TIH with 100 stands to 6544'. RU to swab. SDFN. SI Well. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Wireline :				
From 18:00 To 19:30	1.5 hrs	Category/Rmks:	TIH :				
From 19:30 To 20:00	0.5 hrs	Category/Rmks:	RU :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				
Date :	4/22/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	228
Daily Report Summary :		Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU swab and RIH. Initial fluid level at surface. Made 14 swab runs, swabbing 84 bbls of fluid. There is a small amount bs in swab returns which colors the water slightly brown. Well swabbed down normally as if there is no fluid entry in the well. FFL 6000' on last two swab runs. Lay down swab.SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU swab and RIH. Initial fluid level at surface. Made 14 swab runs, swabbing 84 bbls of fluid. There is a small amount bs in swab returns which colors the water slightly brown. BS in microscope, is formation sand, shale and metal cuttings. Well swabbed down normally as if there is no fluid entry in the well. FFL 6000' on last two swab runs. Lay down swab.SDFN. SICP 0 psi.  CIBP w/2sx of cmt 7730' Cannot circulate past 8090'(lost a cone at that point) CIBPw/2sx of cmt 8200' Fish@8303'(part of flattened jt and HES packer) 2 fish@9163'(10' of 2 7/8 EUE and 4 5/8 mill, 1 jt of p110 2 3/8, sub and mill)					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 13:30	6.5 hrs	Category/Rmks:	Swab :				
From 13:30 To 0:00	0.5 hr	Category/Rmks:	SDFN :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337			
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora			
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	4/23/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	229
Daily Report Summary :		Well shut in overnight. SICP 0 psi. Held Safety Meeting. RU swab. RIH. IFL 6000'. Pull from 6500'. Swab 2 bbls. BS is 5%. BS is Formation sand and shale with some metal. Wait 30 minutes. RIH. Tag fluid at 6300'. Recover 1 bbl of fluid with BS at 25%. RD swab. TIH and tag@7745'. Lay down 1 jt. EOT@7725. Swab fluid level to 7000'. BS at 5%. RD swab. RU pump to circulate well. Circulate with 210 bbls of fresh water. RD pump. RU swab. IFL Surface. Swab to 7000' in 13 runs. BS cuts still 5%. BS is Formation shales and sands. SDFN. SICP 0 psi. FFL 7000'.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety Meeting. RU swab. RIH. IFL 6000'. Pull from 6500'. Swab 2 bbls. BS is 5%. BS is Formation sand and shale with some metal. Wait 30 minutes. RIH. Tag fluid at 6300'. Recover 1 bbl of fluid with BS at 25%. RD swab. TIH and tag@7745'. Lay down 1 jt. EOT@7725. Swab fluid level to 7000'. BS at 5%. RD swab. RU pump to circulate well. Circulate with 210 bbls of fresh water. RD pump. RU swab. IFL Surface. Swab to 7000' in 13 runs. BS cuts still 5%. BS is Formation shales and sands. SDFN. SICP 0 psi. FFL 7000'.					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 10:00	2.5 hrs	Category/Rmks:	Swab :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	TIH :				
From 11:00 To 12:00	1 hrs	Category/Rmks:	Swab :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	Circulate :				
From 13:00 To 19:00	6 hrs	Category/Rmks:	Swab :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	4/24/2007	Activity:	Perforate	Rig Name:	M&M #3	Days :	230
Daily Report Summary :		Well shut in overnight. SICP 0 psi. Held Safety Meeting. RU Swab. RIH. IFL 7200. Swab back 2 bbls with 36% BS. Same BS as last two days of swabbing. LD swab. PU 1 jt of tubing and TIH. Tag@7745'(Same as yesterday). PU 3' and circulate well with 175 bbls of 3% KCL water. RD pump. Lay down 5 jts and TOOH with 232 jts. RU pump and pressure well to 3000 psi. Well bled off 200 psi in 1 hr. MIRU Pure wireline to perforate Stage 5. PU 3 3/8 Perf gun and RIH. Correlate with OHL. Run correlation strip. Perforate 7605' to 7610'. Casing pressure before perforating 1200 psi. After shooting pressure increased to 1400 psi. After pulling into lubricator and shutting blind rams, Casing pressure 750 psi. Lay down tools. All shots fired. RDMO Pure Wireline. TIH with 232 jts. Land tubing. EOT 7582'. RU flow back lines to flow up the tubing overnight.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety Meeting. RU Swab. RIH. IFL 7200. Swab back 2 bbls with 36% BS. Same BS as last two days of swabbing. LD swab. PU 1 jt of tubing and TIH. Tag@7745'(Same as yesterday). PU 3' and circulate well with 175 bbls of 3% KCL water. RD pump. Lay down 5 jts and TOOH with 232 jts. RU pump and pressure well to 3000 psi. Well bled off 200 psi in 1 hr. MIRU Pure wireline to perforate Stage 5. PU 3 3/8 Perf gun and RIH. Correlate with OHL. Run correlation strip. Perforate 7605' to 7610'. Casing pressure before perforating 1200 psi. After shooting pressure increased to 1400 psi. After pulling into lubricator and shutting blind rams, Casing pressure 750 psi. Lay down tools. All shots fired. RDMO Pure Wireline. TIH with 232 jts. Land tubing. EOT 7582'. RU flow back lines to flow up the tubing overnight					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	Swab :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	Circulate :				
From 10:00 To 12:30	2.5 hrs	Category/Rmks:	TOOH :				
From 12:30 To 13:30	1 hrs	Category/Rmks:	MIRU :				
From 13:30 To 17:30	4 hrs	Category/Rmks:	Perf :				
From 17:30 To 19:30	2 hrs	Category/Rmks:	TIH :				
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337		
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora		
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	4/25/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	231
Daily Report Summary :		Well flowing overnight. Flowing pressure 0 psi. Flowed 5 bbls since midnight to 0600 hrs. Held Safety Meeting. RU Swab. IFL 0. Made 19 swab runs, swabbing 138 bbls of gas-cut fluid. FFL 7000'. SDFN. SICP 0 psi. SI Well till 1900 hrs. SICP 10 psi. Opened well to flow overnight.					
Daily Report Detail:		Well flowing overnight. Flowing pressure 0 psi. Flowed 5 bbls since midnight to 0600 hrs. Held Safety Meeting. RU Swab. IFL 0. Made 19 swab runs, swabbing 138 bbls of gas-cut fluid. FFL 7000'. SDFN. SICP 0 psi. Opened well to flow overnight.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 19:00	12 hrs	Category/Rmks:	Swab :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
Date :	4/26/2007	Activity:	Breakdown	Rig Name:	M&M #3	Days :	232
Daily Report Summary :		Well shut in overnight. SICP 50 psi. Bled well down. MIRU Superior Well Services to pump Breakdown. Held Safety Meeting. Pressure tested lines to 9000 psi. Commenced pumping 3% KCL water with surfactant. Pumped 120 to establish full circulation. Shut backside and began pumping into formation at 6800 psi, pumping 3.2 bbls/min. Increased rate to 4.6 bbls/min, 6350 psi. Finished pumping, due to overheating at a rate of 3.3 bbls/min with pumping pressure of 5900 psi. ISIP 5320 psi. 5 min 5300 psi. RDMO Superior. Open flow at 5300 psi on 12/64 choke. Well bled down to 0 psi in 90 minutes. Made two swab runs and well flowed for 30 minutes, flowing black gunk that contained water, condensate with shale and small amounts of quartz sand being the solids in said gunk. Reversed circulated 107 bbls of 3% KCl water and recovered 58 bbls of gunk. At the end of circulating returns were clean. Left well to flow over night. Flowed plugged return line at one point during the night with black gunk 407 bbls pumped. 198 bbls recovered with 120 bbls coming from the initial flow back.					
Daily Report Detail:		Well shut in overnight. SICP 50 psi. Bled well down. MIRU Superior Well Services to pump Breakdown. Held Safety Meeting. Pressure tested lines to 9000 psi. Commenced pumping 3% KCL water with surfactant. Pumped 120 to establish full circulation. Shut backside and began pumping into formation at 6800 psi, pumping 3.2 bbls/min. Increased rate to 4.6 bbls/min, 6350 psi. Finished pumping, due to overheating at a rate of 3.3 bbls/min with pumping pressure of 5900 psi. ISIP 5320 psi. 5 min 5300 psi. RDMO Superior. Open flow at 5300 psi on 12/64 choke. Well bled down to 0 psi in 90 minutes. Made two swab runs and well flowed for 30 minutes, flowing black gunk that contained water, condensate with shale and small amounts of quartz sand being the solids in said gunk. Reversed circulated 107 bbls of 3% KCl water and recovered 58 bbls of gunk. At the end of circulating returns were clean. Left well to flow over night. Flowed plugged return line at one point during the night with black gunk 407 bbls pumped. 198 bbls recovered with 120 bbls coming from the initial flow back.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :				
From 9:00 To 12:30	3.5 hrs	Category/Rmks:	RU :				
From 12:30 To 13:00	0.5 hrs	Category/Rmks:	RD :				
From 13:00 To 14:30	1.5 hrs	Category/Rmks:	Flow :				
From 14:30 To 15:00	0.5 hrs	Category/Rmks:	Swab :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	Circulate :				
From 17:00 To	0 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	<b>4/27/2007</b>	Activity:	Swab	Rig Name:	M&M #3	Days	233
Daily Report Summary :		Well flowed overnight. Recovered 54 bbls overnight. RU to circulate the well. Pumped 120 bbls and recovered 107 bbls. After first 10 minutes of circulating, returns were clean. Swabbed for the remainder of the day with IFL of 0' and FFL 5200'. Recovered 111 bbls. Returns were mostly clean with some emulsion present at the beginning of each run. Some condensate is evident but is tied up in a black emulsion. Left well open overnight to flow. No fluid recovered during the night. Fluid pumped: 120 bbls BBLS to recover: 527 Fluid recovered today: 276 bbls Total fluid recovered: 478 bbls LTR: 49 bbls					
Daily Report Detail:		Well flowed overnight. Recovered 54 bbls overnight. RU to circulate the well. Pumped 120 bbls and recovered 107 bbls. After first 10 minutes of circulating, returns were clean. Swabbed for the remainder of the day with IFL of 0' and FFL 5200'. Recovered 111 bbls. Returns were mostly clean with some emulsion present at the beginning of each run. Some condensate is evident but is tied up in a black emulsion. Left well open overnight to flow. No fluid recovered during the night. Fluid pumped: 120 bbls BBLS to recover: 527 Fluid recovered today: 276 bbls Total fluid recovered: 476 bbls LTR: 49 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Circulate :				
From 10:00 To 19:00	9 hrs	Category/Rmks:	Swab :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				

Date :	<b>4/28/2007</b>	Activity:	Circulate	Rig Name:	M&M #3	Days	234
Daily Report Summary :		Recovered no fluid during the night. Held Safety Meeting. RU Swab. IFL 5000'. FFL 1900'. Swabbed a total of 82 bbls. Circulated well with fresh water. Well cleaned after pumping 200 bbls. Attempted to pull tubing. Pulled up 10' and tubing was stuck. Rigged up swivel and worked tubing free. Lay down 4 jts. EOT 7486'. Left well flowing overnight. Recovered 0 bbls overnight.  Swabbed: 82 bbls Recover thru circulation: 236 bbls Recovery total 318 bbls Today's fluid pumped 396 bbls Total fluid to recover: 923 bbls					
Daily Report Detail:		Recovered no fluid during the night. Held Safety Meeting. RU Swab. IFL 5000'. FFL 1900'. Swabbed a total of 82 bbls. Circulated well with fresh water. Well cleaned after pumping 200 bbls. Attempted to pull tubing. Pulled up 10' and tubing was stuck. Rigged up swivel and worked tubing free. Lay down 4 jts. EOT 7486'. Left well flowing overnight. Recovered 0 bbls overnight.  Swabbed: 82 bbls Recover thru circulation: 236 bbls Recovery total 318 bbls Today's fluid pumped 396 bbls Total fluid to recover: 923 bbls LTR: 129 bbls					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :				
From 7:30 To 11:00	3.5 hrs	Category/Rmks:	Swab :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Circulate :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	4/29/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	235
Daily Report Summary :		No fluid recovered overnight. Held Safety Meeting. RU to swab. IFL 2100' FFL 6000'. Made 11 swab runs, recovering 58 bbls. First swab run recovered 20% free condensate. After that, oil recovery was less than 1%. SDFN. SICP 0 psi.					
		Fluid recovered: 87 bbls(Swabbed)					
		Fluid pumped: 0 bbls					
		LTR: 42 bbls					
Daily Report Detail:		No fluid recovered overnight. Held Safety Meeting. RU to swab. IFL 2100' FFL 6000'. Made 11 swab runs, recovering 58 bbls. First swab run recovered 20% free condensate. After that, oil recovery was less than 1%. SDFN. SICP 0 psi.					
		Fluid recovered: 87 bbls(Swabbed)					
		Fluid pumped: 0 bbls					
		LTR: 42 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	4/30/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	236
Daily Report Summary :		Well shut in overnight. SICP 200 psi. SICP 140 psi. Held Safety Meeting. RU to swab. IFL 5700'. FFL 6500'. Made 5 hourly swab runs, swabbing 18 bbls. Still bringing back emulsion that includes bs, salt, condensate and water. Outside of the first run, when returns had 20% free condensate, all oil was tied up in emulsion. SDFN. SICP 210 psi.					
		LTR: 24 bbls					
Daily Report Detail:		Well shut in overnight. SICP 200 psi. SICP 140 psi. Held Safety Meeting. RU to swab. IFL 5700'. FFL 6500'. Made 5 hourly swab runs, swabbing 18 bbls. Still bringing back emulsion that includes bs, salt, condensate and water. Outside of the first run, when returns had 20% free condensate, all oil was tied up in emulsion. SDFN. SICP 210 psi.					
		LTR: 24 bbls					
		BS is from 1% to 12%					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 15:00	8 hrs	Category/Rmks:	Swab :				
From 15:00 To	0 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337			
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora			
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	5/1/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	237
Daily Report Summary :		<p>Well shut in overnight. SITP 30 psi. SICP 315 psi. Held Safety Meeting. RU to swab. IFL 6500'. Made two runs, swabbing 5 bbls in 2 runs. FFL 6800'. RD swab. Lower tubing to 7584'. MIRU Hot Oil Express. Heat water to 200 degrees and pump down the hole. Pump 115 bbls of hot water down the tubing. Mix 20 gallons of Baker chemical in 44 bbls of 150 degree water. Pump down the hole. Dispace with 16 bbls of hot water. Shut casing valve and squeeze 16 bbls of chemical into perms. Shut in well with 2300 psi. RDMO Hot Oil Express. Open well and flow back 3 bbls. RU to swab. IFL surface. FFL 3600'. Swab 54 bbls in 4 swab runs.SDFN. SICP 0 psi. Shut well in for the night.</p> <p>Fluid pumped: 191 bbls Fluid Recovered: 72 bbls LTR: 143 bbls</p>					
Daily Report Detail:		<p>Well shut in overnight. SITP 30 psi. SICP 315 psi. Held Safety Meeting. RU to swab. IFL 6500'. Made two runs, swabbing 5 bbls in 2 runs. FFL 6800'. RD swab. Lower tubing to 7584'. MIRU Hot Oil Express. Heat water to 200 degrees and pump down the hole. Pump 115 bbls of hot water down the tubing. Mix 20 gallons of Baker chemical in 44 bbls of 150 degree water. Pump down the hole. Dispace with 16 bbls of hot water. Shut casing valve and squeeze 16 bbls of chemical into perms. Shut in well with 2300 psi. RDMO Hot Oil Express. Open well and flow back 3 bbls. RU to swab. IFL surface. FFL 3600'. Swab 54 bbls in 4 swab runs.SDFN. Left well open to flow. After three hours well had no pressure and had not flowed. SICP 0 psi. Shut well in for the night.</p> <p>Fluid pumped: 191 bbls Fluid Recovered: 72 bbls LTR: 143 bbls</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	Swab :				
From 12:00 To 17:00	5 hrs	Category/Rmks:	Circulate :				
From 17:00 To 18:30	1.5 hrs	Category/Rmks:	Swab :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :				
Date :	5/2/2007	Activity:	Wireline	Rig Name:	M&M #3	Days :	238
Daily Report Summary :		<p>Well shut in overnight. SICP 290 psi. SITP 90 psi. Held Safety Meeting. RU to swab. IFL 1900'. Made 10 swab runs, swabbing 85 bbls. FFL 6000'. Last run had 15% BS and Black emulsion was still present during each run. Condensate % was anywhere from 1-5. TOO H with 232 jts, standing in the derrick. MIRU Pure wireline service. PU 3 3/8" guage ring to RIH. RIH. Run correlation strip. Tag at 7592'. Pull up and then RIH to re-check depth. Cannot get past 7592'. POH. Lay down tools. RD Pure from well head. PU used 4 3/4" bit and TIH with 232 jts. EOT 7581'. Shut down for the night. Fill hole with 120 bbls of fresh water.</p> <p>Pumped 120 bbls Recovered: 85 bbls LTR: 78 bbls</p>					
Daily Report Detail:		<p>Well shut in overnight. SICP 290 psi. SITP 90 psi. Held Safety Meeting. RU to swab. IFL 1900'. Made 10 swab runs, swabbing 85 bbls. FFL 6000'. Last run had 15% BS and Black emulsion was still present during each run. Condensate % was anywhere from 1-5. TOO H with 232 jts, standing in the derrick. MIRU Pure wireline service. PU 3 3/8" guage ring to RIH. RIH. Run correlation strip. Tag at 7592'. Pull up and then RIH to re-check depth. Cannot get past 7592'. POH. Lay down tools. RD Pure from well head. PU used 4 3/4" bit and TIH with 232 jts. EOT 7581'. Shut down for the night. Fill hole with 120 bbls of fresh water.</p> <p>Pumped 120 bbls Recovered: 85 bbls LTR: 78 bbls</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	Swab :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Wireline :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

# Well Name : Greentown State 36-11

Prospect:	Greentown				AFE #:	2337			
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora			
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	5/3/2007	Activity:	Set CIBP	Rig Name:	M&M #3	Days :	239
Daily Report Summary :		Well shut in overnight. SICP 320 psi. SITP 90 psi. Held Safety Meeting. PU Swivel. RU pump to circulate. Circulated to 7605' with no fill being evident. Tag up on something hard. Swivel would torque immediately at that point. Pull up and circulate 70 bbls up the tubing to clean well. No evidence of fill in casing. TOOH, laying down 20 jts. RU Pure Wireline to set CIBP. PU tools. RIH. Run correlation strip. Set plug@7214'. POH. SI Well SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 320 psi. SITP 90 psi. Held Safety Meeting. PU Swivel. RU pump to circulate. Circulated to 7605' with no fill being evident. Tag up on something hard. Swivel would torque immediately at that point. Pull up and circulate 70 bbls up the tubing to clean well. No evidence of fill in casing. TOOH, laying down 20 jts. RU Pure Wireline to set CIBP. PU tools. RIH. Run correlation strip. Set plug@7214'. POH. SI Well SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :				
From 9:00 To 11:00	2 hrs	Category/Rmks:	TOOH :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Wireline :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/4/2006	2914	68	0. Pipe on Rack	9.625	36	J-55	8.921	12.25	2914
Stage: 1, Lead, 0, 703, Premium Lite w/ 2% CaCl2, 6% Gel, and 0.25 #/sk Cello Flake, Lightweight, 2.23, 12									
Stage: 1, Tail, 0, 203, Class G w/ 2% CaCl2 and 0.25 #/sk CaCl2, Class G, 1.17, 15.8									
8/25/2006	9996.53	249	5. Production	5.5	17	P-110	0	0	10022
Stage: 1, Lead, 0, 1112, 50/50 Poz (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 2% BA59., Pozmix, 1.46, 13.5									
Stage: 1, Displacement, 100, 0, 2% Clayfix, , 0, 0									
Stage: 1, Displacement, 134, 0, 11.4 PPG Mud, , 0, 0									
Stage: 2, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 2, Lead, 0, 520, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, and 2% Bent., Pozmix, 1.46, 13.5									
Stage: 2, Tail, 0, 415, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 0.2% BA59, Pozmix, 1.46, 13.5									
Stage: 2, Displacement, 129, 0, 2% Clayfix, , 0, 0									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
10/4/2006		Open	9472	9482	3	
11/9/2006	Paradox Salt	Open	9124	9134	3	Stage 2 CIBP@9215
3/15/2007	Paradox Salt	Open	8471	8481	3	Stage 3 perfs
3/15/2007	Paradox Salt	Open	8410	8420	3	Stage 3 perfs
3/15/2007	Paradox Salt	Open	8294	8304	3	Stage 3 perfs
4/4/2007	Paradox Salt	Open	8088	8098	3	CIBP@8210'w/2sx of cement on top
4/4/2007	Paradox Salt	Open	7995	8005	3	CIBP@8210'w/2sx of cement on top
4/4/2007	Paradox Salt	Open	7795	7805	3	CIBP@8210'w/2sx of cement on top
4/24/2007	Paradox Salt	Open	7605	7610	3	CIBP@7745' Stage 5

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0323		8. WELL NAME and NUMBER: Greentown State 36-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL		9. API NUMBER: 4301931462
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Water Pit Closure</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

Delta Petroleum Corporation proposes to close the water pit on the above listed well as follows:

1. Pit to be evaporated of all water.
2. Sides of existing pit liner to be pulled down; a new 12 mil liner will be placed over the top and the pit backfilled with dirt reserved from the original pit.

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JUL 5 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Cheryl Johnson	TITLE Regulatory Technician
SIGNATURE <i>Cheryl Johnson</i>	DATE 6/28/2007

(This space for State use only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR:  
Delta Petroleum Corporation

3. ADDRESS OF OPERATOR:  
370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 575-0323

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 955' FNL & 468' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-49170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
NA

7. UNIT or CA AGREEMENT NAME:  
NA

8. WELL NAME and NUMBER:  
Greentown State 36-11

9. API NUMBER:  
4301931462

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

5/3/07 - 7/2/07

See attached "Drilling Chronological Regulatory Report"

As of 7/2/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) Cheryl Johnson

TITLE Regulatory Technician

SIGNATURE

*Cheryl Johnson*

DATE 7/3/2007

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JUL 06 2007

DIV. OF OIL, GAS & MINING

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	5/3/2007	Activity:	Set CIBP	Rig Name:	M&M #3	Days :	239
Daily Report Summary :		Well shut in overnight. SICP 320 psi. SITP 90 psi. Held Safety Meeting. PU Swivel. RU pump to circulate. Circulated to 7605' with no fill being evident. Tag up on something hard. Swivel would torque immediately at that point. Pull up and circulate 70 bbls up the tubing to clean well. No evidence of fill in casing. TOO H, laying down 20 jts. RU Pure Wireline to set CIBP. PU tools. RIH. Run correlation strip. Set plug@7214'. POH. SI Well SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 320 psi. SITP 90 psi. Held Safety Meeting. PU Swivel. RU pump to circulate. Circulated to 7605' with no fill being evident. Tag up on something hard. Swivel would torque immediately at that point. Pull up and circulate 70 bbls up the tubing to clean well. No evidence of fill in casing. TOO H, laying down 20 jts. RU Pure Wireline to set CIBP. PU tools. RIH. Run correlation strip. Set plug@7214'. POH. SI Well SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :				
From 9:00 To 11:00	2 hrs	Category/Rmks:	TOOH :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Wireline :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				
Date :	5/4/2007	Activity:	Perforate	Rig Name:	M&M #3	Days :	240
Daily Report Summary :		Well shut in. SICP 10 psi. Held Safety Meeting. RU Pure to Well head. PU 40' Dump Bailer and fill with 2 sx of cement. RIH and dump cement on CIBP@7214'. POH. Lay down tools. PU 10' 3 3/8 Perf gun and RIH. Correlate with OHL. Run Correlation Strip. Perforate 6822' to 6832'. POH. Lay down tools. All shots fired. 800 psi, before shooting. 700 psi, after laying down guns. RDMO Pure Wireline. PU Notched collar and TIH with 2 7/8 tubing. 208 jts with EOT@6797'. MIRU Superior Well Services to pump breakdown. Held Safety Meeting. Pressure test lines to 7000 psi. Fluid is 3% KCL with surfactant. Circulate 50 bbls down the tubing. Shut backside. Break formation, pumping 6 bbls/min at 5700 psi. Pump a total of 20 more bbls before commencing of injecting perf balls. Inject 1 ball for every 1 bbl pumped. After all balls were dropped, flushed with 50 bbls. ISIP 4820 PSI. RDMO Superior Well Service. Open well to flow up the tubing. SITP 4800 psi. Well bled down to 0 psi in 90 minutes. Recovered 88 bbls. SDFN. SITP 0 psi. SICP 0 psi. Pumped: 155 bbls Flowed: 88 bbls LTR: 67 bbls					
Daily Report Detail:		Well shut in. SICP 10 psi. Held Safety Meeting. RU Pure to Well head. PU 40' Dump Bailer and fill with 2 sx of cement. RIH and dump cement on CIBP@7214'. POH. Lay down tools. PU 10' 3 3/8 Perf gun and RIH. Correlate with OHL. Run Correlation Strip. Perforate 6822' to 6832'. POH. Lay down tools. All shots fired. 800 psi, before shooting. 700 psi, after laying down guns. RDMO Pure Wireline. PU Notched collar and TIH with 2 7/8 tubing. 208 jts with EOT@6797'. MIRU Superior Well Services to pump breakdown. Held Safety Meeting. Pressure test lines to 7000 psi. Fluid is 3% KCL with surfactant. Circulate 50 bbls down the tubing. Shut backside. Break formation, pumping 6 bbls/min at 5700 psi. Pump a total of 20 more bbls before commencing of injecting perf balls. Inject 1 ball for every 1 bbl pumped. After all balls were dropped, flushed with 50 bbls. ISIP 4820 PSI. RDMO Superior Well Service. Open well to flow up the tubing. SITP 4800 psi. Well bled down to 0 psi in 90 minutes. Recovered 88 bbls. SDFN. SITP 0 psi. SICP 0 psi. Pumped: 155 bbls Flowed: 88 bbls LTR: 67 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	Wireline :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	Wait on Cement :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	MIRU :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	Other :				
From 18:00 To 20:00	2 hrs	Category/Rmks:	Flow :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				

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JUL 06 2007

DIV. OF OIL, GAS & MINING

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	5/5/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	241
Daily Report Summary :		Well shut in overnight. SICP 1600 psi. SITP 1200 psi. Blew down tubing. SITP 0 psi. SICP 800 psi. Held Safety Meeting. RU to Swab. IFL surface. FFL 6000'. Swabbed 123 bbls in 16 runs. BS was between 1 and 2% for entire day. Condensate was just a trace. No emulsion present. SDFN. SICP 10 psi. SITP 0 psi.					
		Recovered: 123 bbls LTR: 0 psi					
Daily Report Detail:		Well shut in overnight. SICP 1600 psi. SITP 1200 psi. Blew down tubing. SITP 0 psi. SICP 800 psi. Held Safety Meeting. RU to Swab. IFL surface. FFL 6000'. Swabbed 123 bbls in 16 runs. BS was between 1 and 2% for entire day. Condensate was just a trace. No emulsion present. SDFN. SICP 10 psi. SITP 0 psi.					
		Recovered: 123 bbls LTR: 0 psi					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 19:00	11 hrs	Category/Rmks:	Swab :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	5/6/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	242
Daily Report Summary :		Well shut in overnight. SICP 10 psi. SITP 0 psi. Held Safety Meeting. RU to swab. IFL 6300'. FFL 6300'. Made 3 swab runs, swabbing 4 bbls in 3 runs. SDFN. SICP 0 psi. SITP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 10 psi. SITP 0 psi. Held Safety Meeting. RU to swab. IFL 6300'. FFL 6300'. Made 3 swab runs, swabbing 4 bbls in 3 runs. SDFN. SICP 0 psi. SITP 0 psi.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	Swab :				
From 11:00 To 0:00	13 hrs	Category/Rmks:	SDFN :				
Date :	5/7/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	243
Daily Report Summary :		Well shut in overnight. SITP 90 psi. SICP 10 psi. Held Safety Meeting. Bled down well RU to swab. IFL 6300'. Pull from 6800'. Swab 2 bbls, slightly gas-cut. BS 25%. Emulsion was 5%. RD swab. PU 2 jts and TIH to 6863'. Tag nothing. RU swab. IFL 6300'. Swab back 2 bbls. BS 25%. Emulsion 10%. RD swab. RU pump to circulate well. Pump 150 bbls of 3% KCL to circulate well. Circulated some bs and a small amount of emulsion. RD pump. RU to swab. IFL surface. Made 10 swab runs, swabbing 106 bbls. FFI 5600'.SDFN. SICP 0 psi. SITP 0 psi.					
Daily Report Detail:		Well shut in overnight. SITP 90 psi. SICP 10 psi. Held Safety Meeting. Bled down well RU to swab. IFL 6300'. Pull from 6800'. Swab 2 bbls, slightly gas-cut. BS 25%. Emulsion was 5%. RD swab. PU 2 jts and TIH to 6863'. Tag nothing. RU swab. IFL 6300'. Swab back 2 bbls. BS 25%. Emulsion 10%. RD swab. RU pump to circulate well. Pump 150 bbls of 3% KCL to circulate well. Circulated some bs and a small amount of emulsion. RD pump. RU to swab. IFL surface. Made 10 swab runs, swabbing 106 bbls. FFI 5600'.SDFN. SICP 0 psi. SITP 0 psi.					
		Pump; 150 bbls Recover: 110 LTR: 40 bbls					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	Swab :				
From 10:00 To 12:00	2 hrs	Category/Rmks:	Circulate :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11								
Prospect:	Greentown				AFE #:	2337		
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora		
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	5/8/2007	Activity:	RD	Rig Name:	M&M #3	Days :	244
Daily Report Summary :		Well shut in overnight. SICP 10 psi. SITP 20 psi. Held Safety Meeting. RU Swab. IFL 5800'. Pull from 6800'. Swab back 4 bbls of gas-cut fluid. 45% BS and 5% emulsion. RD swab. RU to pull tubing. Lay down 208 jts on pipe rack. RD Swivel. RD Pump. RD pulling unit. SDFN. SICP 0 psi. SITP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 10 psi. SITP 20 psi. Held Safety Meeting. RU Swab. IFL 5800'. Pull from 6800'. Swab back 4 bbls of gas-cut fluid. 45% BS and 5% emulsion. RD swab. RU to pull tubing. Lay down 208 jts on pipe rack. RD Swivel. RD Pump. RD pulling unit. SDFN. SICP 0 psi. SITP 0 psi.					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 8:30	1 hrs	Category/Rmks:	Swab :				
From 8:30 To 17:30	9 hrs	Category/Rmks:	RD :				
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :				
Date :	5/9/2007	Activity:	RDMO	Rig Name:	M&M #3	Days :	245
Daily Report Summary :		Well shut in overnight. SICP25 psi. Held Safety Meeting. Bring in trucks to move M&M equipment to GTS 32-42. Clean out rig tank and flow back tanks. Place Pure Flowback people on standby. SDFN. SICP 30 psi.					
Daily Report Detail:		Well shut in overnight. SICP25 psi. Held Safety Meeting. Bring in trucks to move M&M equipment to GTS 32-42. Clean out rig tank and flow back tanks. Place Pure Flowback people on standby. SDFN. SICP 30 psi.					
		Last Report until Stage 6 Frac.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 16:00	9 hrs	Category/Rmks:	Other :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				
Date :	5/10/2007	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	246
Daily Report Summary :							
Daily Report Detail:							
Date :	5/11/2007	Activity:	Cost adjustment	Rig Name:		Days :	247
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:		Cost Adjustment.					
Date :	5/13/2007	Activity:	Cost adjustment	Rig Name:		Days :	249
Daily Report Summary :		Cost adjustment.					
Daily Report Detail:							
Date :	5/17/2007	Activity:	Cost adjustment	Rig Name:		Days :	253
Daily Report Summary :		Cost adjustment.					
Daily Report Detail:							
Date :	5/18/2007	Activity:	Cost adjustment	Rig Name:		Days :	254
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							
Date :	5/25/2007	Activity:	Prep to frac	Rig Name:		Days :	261
Daily Report Summary :		Cleaning tanks. Prepare location. Meet with CalFrac.					
Daily Report Detail:		Cleaning tanks. Prepare location. Meet with CalFrac.					

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	6/2/2007	Activity:	Frac	Rig Name:	M&M #3	Days :	269
Daily Report Summary :		Well shut in. SICP 20 psi. MIRU On-Site for 1st Aid and fire protection. MIRU Cal Frac. Held Safety Meeting. Pressure test lines to 9000 psi. Fill casing with 35 bbls of fresh water. Pump formation break at 5 bbls/min.(4326 Psi), 5 min 4067 psi. Switch fluid to Methanol frac fluid. Prime CO2 pumps. Pressure CO2 lines to 7000 psi. Begin pumping pad. Switched to 2 lb Stage. Began having problems with Densometer. Continued to pump frac until blender sanded up. Pumping CO2 until were able to get water going down hole. Pumped 15 bbls of water on top of CO2. SD. ISIP 4628 psi. RDMO Cal Frac. Open well to flow with 4900 psi with an 18/64 choke. Well flowed back 95% CO2 till 1600 hrs. At that time flowing pressure was down to 600 psi on 24/64 choke. Opened choke to 32/64 at 2000 hrs with flowing pressure at 160 psi. Well continues to blow, but no fluid recovered since 2200 hrs. Initial Load: 369 bbls Fluid recovered: 48 bbls LTR: 321 bbls					
Daily Report Detail:		Well shut in. SICP 20 psi. MIRU On-Site for 1st Aid and fire protection. MIRU Cal Frac. Held Safety Meeting. Pressure test lines to 9000 psi. Fill casing with 35 bbls of fresh water. Pump formation break at 5 bbls/min.(4326 Psi), 5 min 4067 psi. Switch fluid to Methanol frac fluid. Prime CO2 pumps. Pressure CO2 lines to 7000 psi. Begin pumping pad. Switched to 2 lb Stage. Began having problems with Densometer. Continued to pump frac until blender sanded up. Pumping CO2 until were able to get water going down hole. Pumped 15 bbls of water on top of CO2. SD. ISIP 4628 psi. RDMO Cal Frac. Open well to flow with 4900 psi with an 18/64 choke. Well flowed back 95% CO2 till 1600 hrs. At that time flowing pressure was down to 600 psi on 24/64 choke. Opened choke to 32/64 at 2000 hrs with flowing pressure at 160 psi. Well continues to blow, but no fluid recovered since 2200 hrs. Initial Load: 369 bbls Fluid recovered: 48 bbls LTR: 321 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	MIRU :				
From 11:00 To 12:00	1 hrs	Category/Rmks:	Frac :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	RD :				
From 13:00 To 0:00	11 hrs	Category/Rmks:	Flow :				
Date :	6/3/2007	Activity:	MIRU	Rig Name:	M&M #3	Days :	270
Daily Report Summary :		Well left open to flow back tank. Flow pressure is 10 psi, but no fluid being recovered. Move M&M Rig #3 from 32-42. Dawn Trucking moved auxillary equipment from 32-42 to 36-11. Spot all equipment. RU Completion Rig. RU Pump and Tank. Set pipe racks and Cat Walk. Move tubing on pipe racks. Tally Tubing. RU pump to fill casing. Pump 30 bbls of frac fluid to fill hole. Fluid level was at 1300' before pumping fluid. SDFN. Leave well open to flow back tank. Fluid pumped: 30 bbls Fluid recovered: 0 bbls LTR: 351 bbls					
Daily Report Detail:		Well left open to flow back tank. Flow pressure is 10 psi, but no fluid being recovered. Move M&M Rig #3 from 32-42. Dawn Trucking moved auxillary equipment from 32-42 to 36-11. Spot all equipment. RU Completion Rig. RU Pump and Tank. Set pipe racks and Cat Walk. Move tubing on pipe racks. Tally Tubing. RU pump to fill casing. Pump 30 bbls of frac fluid to fill hole. Fluid level was at 1300' before pumping fluid. SDFN. Leave well open to flow back tank. Fluid pumped: 30 bbls Fluid recovered: 0 bbls LTR: 351 bbls					
From 0:00 To 11:00	11 hrs	Category/Rmks:	Flow :				
From 11:00 To 17:00	6 hrs	Category/Rmks:	MIRU :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:	303-575-0326			
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	6/4/2007	Activity:	TIH	Rig Name:	M&M #3	Days :	271
Daily Report Summary :		Well shut in overnight. SICP 1860 psi. Held Safety Meeting. Bled down well to flow back tank. Recover 30 bbls of fluid. PU 4 3/4 bit, bit sub and X-Nipple. TIH, picking up tubing from pipe racks. PU 215 jts to tag@7030'. TOO H, laying down 8 jts. EOT 6768'. Perfs are at 6822'-32'. Flowing casing pressure 5 psi. SI well to build pressure. SDFN, turning well over to flow testers. Leave well shut in till 2000 hrs. SICP 460 psi. Open well to flare pit. Small amount of burnables. Recovered no fluid. Well was at 0 psi in 10 minutes. Shut in well for pressure build up.					
		Fluid recovered: 70 bbls LTR: 281 bbls					
Daily Report Detail:		Well shut in overnight. SICP 1860 psi. Held Safety Meeting. Bled down well to flow back tank. Recover 30 bbls of fluid. PU 4 3/4 bit, bit sub and X-Nipple. TIH, picking up tubing from pipe racks. PU 215 jts to tag@7030'. TOO H, laying down 8 jts. EOT 6768'. Perfs are at 6822'-32'. Flowing casing pressure 5 psi. SI well to build pressure. SDFN, turning well over to flow testers. Leave well shut in till 2000 hrs. SICP 460 psi. Open well to flare pit. Small amount of burnables. Recovered no fluid. Well was at 0 psi in 10 minutes. Shut in well for pressure build up.					
		Fluid recovered: 70 bbls LTR: 281 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Flow :				
From 8:30 To 13:30	5 hrs	Category/Rmks:	TIH :				
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :				
Date :	6/5/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	272
Daily Report Summary :		Well shut in overnight for shut in and flow periods so as to recover fluid. Shut in well at 0300 hrs. Opened at 0600 hrs with 305 psi, casing pressure. Flowed to 0 psi in 20 minutes and recovered 1 bbls of fluid. Small amount of gas was burnable. Held Safety Meeting. MIRU HES Slickline unit to pull tubing plug. Pump 30 bbls of KCL water down the tubing. PU tools and RIH. Equalize plug and POH. RDMO slick line unit. RU to swab. IFL surface. Made 13 swab runs with FFL of 5900'. Just a trace of oil in returns. BS is between 1% and .3%. Gas cut fluid while pulling swab. As soon as swab is pulled into lubricator, flow stops. SDFN. Shut in well for pressure build up.					
		Fluid pumped: 30 bbls Fluid Recovered: 96 bbls LTR: 227 bbls					
Daily Report Detail:		Well shut in overnight for shut in and flow periods so as to recover fluid. Shut in well at 0300 hrs. Opened at 0600 hrs with 305 psi, casing pressure. Flowed to 0 psi in 20 minutes and recovered 1 bbls of fluid. Small amount of gas was burnable. Held Safety Meeting. MIRU HES Slickline unit to pull tubing plug. Pump 30 bbls of KCL water down the tubing. PU tools and RIH. Equalize plug and POH. RDMO slick line unit. RU to swab. IFL surface. Made 13 swab runs with FFL of 5900'. Just a trace of oil in returns. BS is between 1% and .3%. Gas cut fluid while pulling swab. As soon as swab is pulled into lubricator, flow stops. Lay down swab. TIH with 3 jts to insure that perfs were clear. TOO H with 3 jts. SDFN. Shut in well for pressure build up.					
		Fluid pumped: 30 bbls Fluid Recovered: 96 bbls LTR: 227 bbls					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	MIRU :				
From 9:00 To 10:00	1 hrs	Category/Rmks:	Other :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	RD :				
From 11:00 To 18:30	7.5 hrs	Category/Rmks:	Swab :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:	303-575-0326			
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	6/6/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	273
Daily Report Summary :		Shut in well at 2000 hrs with 15 psi on tubing. Opened well at 0700 hrs with 200 psi. Open well to flow back tank. Flowed 2 bbls of water and slightly burnable gas. 0 psi flowing pressure in 10 minutes. Held Safety Meeting. RU to swab. IFL 5500'. FFL 5900'. Swab 6 bbls in 7 runs. Fluid is very gas-cut. Impossible to get out of the hole with much fluid. Shut in well till 2200 hrs. Opened with 20 psi. Recovered no fluid. Gas is barely burnable. SDFN. LTR: 219 bbls					
Daily Report Detail:		Shut in well at 2000 hrs with 15 psi on tubing. Opened well at 0700 hrs with 200 psi. Open well to flow back tank. Flowed 2 bbls of water and slightly burnable gas. 0 psi flowing pressure in 10 minutes. Held Safety Meeting. RU to swab. IFL 5500'. FFL 5900'. Swab 6 bbls in 7 runs. Fluid is very gas-cut. Impossible to get out of the hole with much fluid. Shut in well till 2200 hrs. Opened with 20 psi. Recovered no fluid. Gas is barely burnable. SDFN.					
		LTR: 219 bbls					

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 8:00	1 hrs	Category/Rmks:	Flow :
From 8:00 To 18:00	10 hrs	Category/Rmks:	Swab :
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :

Date :	6/7/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	274
Daily Report Summary :		Well shut in overnight. SITP 27 psi. Held Safety Meeting. RU to swab. IFL 4300'. Make 7 hourly swab runs. Swab 9 bbls of gas-cut fluid. FFL 5000'. Fluid is very gas-cut. Swab returns weigh 10.7 lbs/gal. BS cut is .3% SDFWE. SI well. SICP 0 psi.					
		LTR: 210 bbls					
Daily Report Detail:		Well shut in overnight. SITP 27 psi. Held Safety Meeting. RU to swab. IFL 4300'. Make 7 hourly swab runs. Swab 9 bbls of gas-cut fluid. FFL 5000'. Fluid is very gas-cut. Swab returns weigh 10.7 lbs/gal. BS cut is .3% SDFWE. SI well. SICP 0 psi.					
		LTR: 210 bbls					

From 0:00 To 8:30	8.5 hrs	Category/Rmks:	SDFN :
From 8:30 To 16:00	7.5 hrs	Category/Rmks:	Swab :
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :

Date :	6/8/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	275
Daily Report Summary :		Well Shut in overnight. SICP 35 psi. Secured well. Rig crew travelled home. SDFWE.					
		NEXT REPORT ON TUES, 12TH					
Daily Report Detail:		Well Shut in overnight. SICP 35 psi. Secured well. Rig crew travelled home. SDFWE.					
		NEXT REPORT ON TUES, 12TH					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				

Date :	6/11/2007	Activity:	SDFWE	Rig Name:		Days :	278
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE. Stand-by for 6/9,10,11/2007.					

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	6/12/2007	Activity:	Perforate	Rig Name:	M&M #3	Days :	279
Daily Report Summary :		POOH with tbgs. Set CIBP. Perforate. TIH with tbgs. SDFN.					
Daily Report Detail:		POOH with 2 7/8" tbgs. RU Pure E/L. RIH with 4.43" GR/JB to 6980'. POOH. Make up Setting tool and Baker 10M CIBP. RIH and set BP @ 6808'. POOH. RIH with 3" X 40' dump bailer. Dump 14' cmt on top of BP. TOC @ 6794'. POOH. Make up 3 3/8" Scallop gun, 3 spf and 120 deg phasing. RIH. Log thru short jt for correlation. Perforate 6722'-6728' and 6678'-6682'. No change @ surface. POOH. Top gun did not fire. Make up another gun. RIH and perforate 6678'-6682'. No change on surface. POOH. Gun fired. RD E/L. TIH open ended with 2 7/8" tbgs. SWFN					

From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting.
From 7:30 To 9:30	2 hrs	Category/Rmks:	TOOH : with 103 stds and a single of 2 7/8", 6.5#, 8rd, L-80 tbgs. Lay down 5 jts.
From 9:30 To 10:00	0.5 hrs	Category/Rmks:	RU : Pure Energy E/L.
From 10:00 To 11:00	1 hrs	Category/Rmks:	RIH : with 4.43" GR/JB and CCL to 6985'. POOH. Lay down GR/JB.
From 11:00 To 11:30	0.5 hrs	Category/Rmks:	Other : Make up Setting tool and Baker 10M CIBP for 5 1/2" 17.0# csg.
From 11:30 To 12:30	1 hrs	Category/Rmks:	RIH : set BP @ 6808". POOH. Fluid level @ 2600'. Lay down Setting tool.
From 12:30 To 13:30	1 hrs	Category/Rmks:	Other : Make up 3" X 40' dump bailer. Load with 16.0ppg cmt. Dump 14" cmt on BP @ 6808". TOC @ 6794'+/. POOH. Lay down bailer. Make up Perforator.
From 13:30 To 14:00	0.5 hrs	Category/Rmks:	RIH : and log up for correlation. Perforate Zone of interest. POOH. Top gun did not fire.
From 14:00 To 15:00	1 hrs	Category/Rmks:	RIH : with Perforator and shoot zone of interest. POOH.
From 15:00 To 16:00	1 hrs	Category/Rmks:	Other : Gun fired. Lay down tools. Rig down E/L.
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH : with 202 jts 2 7/8", 6.5#, 8rd, L-80 tbgs to 6602'. SWFN
From 18:00 To	0 hrs	Category/Rmks:	SDFN :

Date :	6/13/2007	Activity:	Flow back	Rig Name:	M&M #3	Days :	280
Daily Report Summary :		Pump Treated hot water as per procedure from Cory Knot. Start flowback. SEE FLOWBACK REPORT.					
Daily Report Detail:		Rig up Superior Well Service pumping equipment. Rig up Hot Oil truck and bring treatment water to 140 - 150 deg. Pump treatment as follows: 1) Circulate 40 bbls treated KCL down tbgs. Shut in csg. 2) Establish injection rate and break back pressure. Broke back @ 6570 psi. 4.8 bpm @ 5330 psi, 9.2 bpm @ 6990 psi, 10.3 bpm @ 7255 psi. 3) Pump 120 bbls hot water. 4) Drop 15 7/8" Bio balls. 5) pump 45 bbls water. Saw small indication on balls hitting perms. 6) Pump 120 bbls hot water. TIW valve leaking. Shut down and change out valve. Start pumping. 7) Drop 35 balls. 8) Pump 150 bbls hot water. 9) Shut down. ISIP @ 5120 psi. Surge off balls 4 times. Rig down pumping equipment. Start flowback.					

From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting. -0- psi on well.
From 7:30 To 8:00	0.5 hrs	Category/Rmks:	RU : Superior Well Service pump truck.
From 8:00 To 9:00	1 hrs	Category/Rmks:	Other : Circulate and heat KCL water with surfactant in frac tank. Bring temp up to 140 - 150 deg.
From 9:00 To 9:30	0.5 hrs	Category/Rmks:	Other : Start pumping Surfactant/Heated KCL water as per Procedure.
From 9:30 To 10:30	1 hrs	Category/Rmks:	Other : TIW valve started leaking. Shut down pumping. Bleed off pressure. Replace valve.
From 10:30 To 11:00	0.5 hrs	Category/Rmks:	Other : Start pumping . Complete pumping treatment.
From 11:00 To 11:30	0.5 hrs	Category/Rmks:	Other : Shut down pump. ISIP @ 5120 psi. 5 min - 4766 psi, 10 min - 4756 psi, 15 min - 4748 psi. Surge balls off 4 times. Rig down pumping equipment.
From 11:30 To 23:59	2.48 hr	Category/Rmks:	Flow : Open well to test on 18/64 choke. 4550 psi on tbgs.

Date :	6/14/2007	Activity:	Flow back	Rig Name:	M&M #3	Days :	281
Daily Report Summary :		Flow back 264 bbls 10.# SW. Swab back 128 bbls SW. Total recovery 392 bbls.					
Daily Report Detail:		Flow back 264 bbls. Well flowing on 18 -32 choke.Rig up to swab. Swab back 128 bbls 10.3# SW. Total recovery 392 bbls. Shut in well for 12 build-up. SWFN					
From 0:01 To 10:00	9.98 hr	Category/Rmks:	Flow : Flow well thru Pure Well test equipment. Recover 264 bbls 10.3# SW. tbgs psi from 2171 to 3 psi. Well would stop flowing. Shut in for 1 hr wait for buildup. Open well to tank.flow on 18/64 to 32/64 choke.				
From 10:00 To 19:00	9 hrs	Category/Rmks:	Swab : Rig up and swab well. Shut in well for 12 build-up.				
From 19:00 To	0 hrs	Category/Rmks:	SDFN :				



Well Name : Greentown State 36-11							
Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	6/15/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	282
Daily Report Summary :		15 psi on tbg. Tag fluid level @ 4800' Tag cmt @ 6794'. Swab from 4800' to 6100' .SWFN					
Daily Report Detail:		15 psi on tbg. Bleed to -0- psi. Tag fluid level with Swab bar @ 4800'. TIH with 2 7/8" tbg and tag cmt @ 6794'. POOH to 6665'. Swab well from 4800' to 6100'. Recovered 34 bbls SW. SWFN					
From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting. 15 psi on tbg. -0- csg.				
From 7:15 To 7:30	.25 hr	Category/Rmks:	Other : RU swab mandrel to tag fluid level @ 4800'. Rig swab down.				
From 7:30 To 8:00	0.5 hrs	Category/Rmks:	TIH : tag cmt @ 6794'. POOH to 6665'.				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Swab : Rig up and swab well. Tag @ 4800'. Pull from 6600'. 8 runs. Last run tag fluid @ 6100' pull from 6600'. 34.5 bbls SW with black finds recovered.SW wt 10.7ppg -10.3ppg.				
From 17:00 To	0 hrs	Category/Rmks:	SDFN :				
Date :	6/16/2007	Activity:	STIMULATION	Rig Name:	M&M #3	Days :	283
Daily Report Summary :		Pump 470 bbls heated FW with Surfactant added. 430 bbls in formation. 40 bbls in tbg. Flow well.					
Daily Report Detail:		30 psi on well. TIH to 6730'. Circulate 150 bbls KCL. Heat 500 bbls FW with surfactant added. POOH to 6677'. Circulate 40 bbls heated FW with Additives to EOT. Shut in csg. Pump 430 bbls heated FW into formation. Pump 76.5 bpm @ 5800 psi. Shut down pump. ISIP = 5230 PSI. 5 min Shut-in = 4800 psi, 10 min = 4785 psi, 15 min = 4776 psi. RD Superior Well Services pump and lines. RU to flow well. 4590 psi on tbg. Open well on 18/64 choke. Flow thru Pure Well Testers.					
From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting.				
From 7:15 To 7:30	.25 hr	Category/Rmks:	TIH : to 6730'.				
From 7:30 To 8:30	1 hrs	Category/Rmks:	Circulate : 150 bbls KCL down csg and out tbg. Heat 500 bbl Frac tank to 145 deg.POOH to 6677'.				
From 8:30 To 10:00	1.5 hrs	Category/Rmks:	RU : Superior Well Service pump. Test to 8000 psi.				
From 10:00 To 11:30	1.5 hrs	Category/Rmks:	Other : Circulate 40 bbls heated FW with surfactant added down tbg and take returns on csg. Shut in csg. Pump 430 bbls into formation 6.5 bpm @ 5800 psi.ISIP 5230 psi. 5 min - 4800 psi, 10 min - 4785 psi, 15 min - 4776 psi.				
From 11:30 To 12:00	0.5 hrs	Category/Rmks:	RD : Pump and lines. RU to flow well.				
From 12:00 To 23:59	1.98 hr	Category/Rmks:	Flow : Open well on 18/64 choke. 4590 psi.				
Date :	6/17/2007	Activity:	Flow back	Rig Name:	M&M #3	Days :	284
Daily Report Summary :		Unload 10.2 ppg SW.					
Daily Report Detail:		Flow well on 32/64 choke. Change to 64/64 @ 1400. Continue to unload 10.2 ppg SW. Recover 913 bbls.					
From 0:01 To 23:59	3.97 hr	Category/Rmks:	Flow : well thru Pure Well Testers.				
Date :	6/18/2007	Activity:	Flow back	Rig Name:	M&M #3	Days :	285
Daily Report Summary :		Flow and Swab Back 135 total bbls SW.					
Daily Report Detail:		Flow back 7 bbls SW. Rig up and swab back 128 bbls SW with small amount. emulsified black substance in returns. Total bbls recovered @ 1042 bbls.					
From 0:01 To 5:30	.48 hr	Category/Rmks:	Flow : Well stopped unloading. Shut in for Buildup.Tbg build up 1950 psi.				
From 5:30 To 8:00	2.5 hrs	Category/Rmks:	Flow : Well unloading 10.2 ppg SW.				
From 8:00 To 18:00	10 hrs	Category/Rmks:	Swab : Rig up and swab on well. Make 15 runs. Swab from 0' - 5800'. Recover 128 bbls SW.				
From 18:00 To 23:59	.98 hr	Category/Rmks:	Flow : Shut in well for 4 hrs. Open to tank for 2 hrs. No flow.				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knote	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	6/19/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	286
Daily Report Summary :		Swab on well POOH with 2 7/8" tbg. SDFN					
Daily Report Detail:		Tag fluid level @ 4000'. TIH with tbg to 6730'. POOH to 6677'. Swab on well. Recover 24 bbls SW WT 10.6 - 10.0 ppg. POOH with tbg. Lay down 21 jts and 4' Sub. Stand 182 jts in derrick. Lay down 1 single. SWFN					
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting. -0- psi on well.				
From 7:30 To 8:00	0.5 hrs	Category/Rmks:	RU : to swab on well.				
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	Swab : Tag fluid @ 4000'. Pull from 4900'. Recover 5 bbls 10.0 SW.				
From 8:30 To 9:00	0.5 hrs	Category/Rmks:	TIH : to 6730'.				
From 9:00 To 9:30	0.5 hrs	Category/Rmks:	TOOH : to 6677'.				
From 9:30 To 14:00	4.5 hrs	Category/Rmks:	Swab : to 6600'. Recover 24 bbls SW.				
From 14:00 To 17:00	3 hrs	Category/Rmks:	TOOH : Lay down 21 jts 2 7/8" tbg and 4' Pup.POOH 182 jts and 1 single. SWFN				
From 17:00 To	0 hrs	Category/Rmks:	SDFN :				
Date :	6/20/2007	Activity:	Set CIBP/Dump Cmt	Rig Name:	M&M #3	Days :	287
Daily Report Summary :		RIH with CIBP and set @ 6200'. Dump 14' cmt on top. TIH with Bit and Scraper to 6177'. Reverse circulate 150 bbls KCL. POOH. SWFN					
Daily Report Detail:		Fill hole with 95 bbls 3% KCL. RIH with 4.53: OD GR/JB to 6250'. POOH. RIH with 10K CIBP and set @ 6200'. POOH. RIH with Dump Bailer filled with 2 sks cmt. Dump on top of BP. TOC @ 6186'. POOH. Rig down E/L. TIH with Bit and Scraper to 6177'. Circulate 150 bbls KCL around the short way. POOH. Fill hole. SWFN					
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting. -0- psi on well.				
From 7:30 To 8:00	0.5 hrs	Category/Rmks:	Other : Load hole with 95 bbls 3%, 8.6# KCL.				
From 8:00 To 10:30	2.5 hrs	Category/Rmks:	Wireline : Make up 4.53" OD JB/GR. Rih to 6250'. POOH. Make up Owens 10K CIBP. RIH Log thru short jt for correlation. Set BP @ 6200'. POOH. Make up 3" X 40' Dump Bailer. Fill with 2 sks cmt. RIH. Dump 14' cmt on BP. TOC @ 6188' POOH Rig down.				
From 10:30 To 14:00	3.5 hrs	Category/Rmks:	Other : Order out Scraper for 5 1/2" 17.0# csg. 400 psi on well.				
From 14:00 To 16:30	2.5 hrs	Category/Rmks:	RIH : Make up Bit and Scraper.Bleed csg to -0- psi.TIH to 6177'.				
From 16:30 To 17:30	1 hrs	Category/Rmks:	Circulate : 150 bbls 3%, 8.6 ppg KCL.				
From 17:30 To 19:00	1.5 hrs	Category/Rmks:	TOOH : Lay down 7 jts 2 7/8" tbg. POOH 91 stds.				
From 19:00 To 19:30	0.5 hrs	Category/Rmks:	Other : Fill hole. SWFN				
From 19:30 To	0 hrs	Category/Rmks:	SDFN :				
Date :	6/21/2007	Activity:	Run CCL	Rig Name:	M&M #3	Days :	288
Daily Report Summary :		RIH with 4.75" GR/JB. Log up from 6186' to 3000'. POOH. Rig down.					
Daily Report Detail:		Rig up E/L. RIH with 4.75" OD GR/LB and CCL tool. Tag cmt @ 6186'. Log up to 3000'. POOH. Rig down. SDFWE.					
From 7:00 To 13:00	6 hrs	Category/Rmks:	Other : Order out Weatherford E/L.				
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	RU : E/L.				
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	RIH : With 4.75" OD GR/JB aand CCL tool. Tag cmt @ 6186'. Log up to 3000'. POOH.				
From 16:00 To 16:30	0.5 hrs	Category/Rmks:	RD : E/L.				
From 16:30 To	0 hrs	Category/Rmks:	SDFWE :				
Date :	6/22/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	289
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE					
From To	0 hrs	Category/Rmks:	SDFWE :				
Date :	6/23/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	290
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE					
From To	0 hrs	Category/Rmks:	SDFWE :				

Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:	303-575-0326			
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	6/24/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	291
Daily Report Summary :							
Daily Report Detail: SDFWE							
From To	0 hrs	Category/Rmks: SDFWE :					
Date :	6/25/2007	Activity:	Lay Down tubing	Rig Name:	M&M #3	Days :	292
Daily Report Summary :							
Daily Report Detail: Well shut in over the weekend. SICP 0 psi. Held Safety Meeting. TIH with 2000' of pipe. TOO H, laying down said pipe. SDFN. SICP 0 psi.							
From 0:00 To 7:00	7 hrs	Category/Rmks: SDFWE :					
From 7:00 To 11:00	4 hrs	Category/Rmks: TIH :					
From 11:00 To 15:00	4 hrs	Category/Rmks: TOO H :					
From 15:00 To 0:00	9 hrs	Category/Rmks: SDFN :					
Date :	6/26/2007	Activity:	C/O tubing	Rig Name:	M&M #3	Days :	293
Daily Report Summary : Well shut in overnight. SICP 0 psi. Held Safety Meeting. Wait on 2 3/8 PH-6 P110 to be delivered. Unloaded tubing. Placed on pipe racks. Tallied top row. SDFN. SICP 0 psi.							
Daily Report Detail: Well shut in overnight. SICP 0 psi. Held Safety Meeting. Wait on 2 3/8 PH-6 P110 to be delivered. Unloaded tubing. Placed on pipe racks. Tallied top row. SDFN. SICP 0 psi.							
From 0:00 To 8:00	8 hrs	Category/Rmks: SDFN :					
From 8:00 To 14:00	6 hrs	Category/Rmks: WOO :					
From 14:00 To 18:00	4 hrs	Category/Rmks: Other :					
From 18:00 To 0:00	6 hrs	Category/Rmks: SDFN :					
Date :	6/27/2007	Activity:	TIH	Rig Name:	M&M #3	Days :	294
Daily Report Summary : Well shut in overnight. SICP 0 psi. Unloaded Tools to handle 2 3/8 PH-6. PU 4 3/4 bit, 5 1/2 Scraper and 4 3/4" String Mill. Total Length 11.29'. Tally tubing and TIH to 6120'. SDFN. SICP 0 psi.							
Daily Report Detail: Well shut in overnight. SICP 0 psi. Unloaded Tools to handle 2 3/8 PH-6. PU 4 3/4 bit, 5 1/2 Scraper and 4 3/4" String Mill. Total Length 11.29'. Tally tubing and TIH to 6120'. SDFN. SICP 0 psi.							
From 0:00 To 12:00	12 hrs	Category/Rmks: SDFN :					
From 12:00 To 13:00	1 hrs	Category/Rmks: Other :					
From 13:00 To 17:00	4 hrs	Category/Rmks: TIH :					
From 17:00 To 0:00	7 hrs	Category/Rmks: SDFN :					

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	6/28/2007	Activity:	Run liner	Rig Name:	M&M #3	Days :	295
Daily Report Summary :		SICP 0 psi. Held Safety Meeting. RU pump. Reverse circulate 100 bbls of 2% KCL water. Trip out of hole from 6100' with 196 jts of 2 3/8 PH-6. MIRU Enventure to run liner from 6100' to 5480'. PU Launcher 2.57', Seal Assembly 19.83', 14 jts of liner 600.58' and Seal Assembly 19.83'. TIH with 11 jts of 2 3/8 PH-6, P110. Screw into Launcher. SDFN. SICP 0 psi.					
		Pumped:		100 bbls			
		Recovered:		100 bbls			
Daily Report Detail:		SICP 0 psi. Held Safety Meeting. RU pump. Reverse circulate 100 bbls of 2% KCL water. Trip out of hole from 6100' with 196 jts of 2 3/8 PH-6. MIRU Enventure to run liner from 6100' to 5480'. PU Launcher 2.57', Seal Assembly 19.83', 14 jts of liner 600.58' and Seal Assembly 19.83'. TIH with 11 jts of 2 3/8 PH-6, P110. Screw into Launcher. SDFN. SICP 0 psi.					
		Pumped:		100 bbls			
		Recovered:		100 bbls			
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :				
From 9:00 To 11:00	2 hrs	Category/Rmks:	TOOH :				
From 11:00 To 14:00	3 hrs	Category/Rmks:	Other :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	MIRU :				
From 15:00 To 19:00	4 hrs	Category/Rmks:	TIH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	6/29/2007	Activity:	Run liner	Rig Name:	M&M #3	Days :	296
Daily Report Summary :		Well shut in overnight. SICP 0 psi. Held Safety Meeting. TIH with bottom of liner at 6092.21'. MIRU Superior Well Service to pump launcher thru liner. Held Safety Meeting. Pressure test surface lines to 6000 psi. Commenced pumping. Launcher started moving with 4800 psi. Hydraulically moved launcher thru 1st joint. Layed down top jt. Pumped launcher thru 2nd jt at 4500 psi. Layed down top jt. Pumped Launcher 17' of 3rd jt when fluid began to circulate. Mechanically pulled launcher thru 3 rd jt with pumping pressure of 2300 psi@3 bbls/min. Lay down swivel. Place 2sx of PRM in tubing. Rig up tubing swivel. Displace PRM to plug off hole in liner. Pressure spiked to 1300 psi and fell back to 700 psi with full circulation. Could not plug hole in liner. RDMO Superior Well Service. Shut down operation with Launcher@6014'. SICP 0 psi.					
		Pumped:		150 bbls			
		Recovered:		150 bbls			
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety Meeting. TIH with bottom of liner at 6092.21'. MIRU Superior Well Service to pump launcher thru liner. Held Safety Meeting. Pressure test surface lines to 6000 psi. Commenced pumping. Launcher started moving with 4800 psi. Hydraulically moved launcher thru 1st joint. Layed down top jt. Pumped launcher thru 2nd jt at 4500 psi. Layed down top jt. Pumped Launcher 17' of 3rd jt when fluid began to circulate. Mechanically pulled launcher thru 3 rd jt with pumping pressure of 2300 psi@3 bbls/min. Lay down swivel. Place 2sx of PRM in tubing. Rig up tubing swivel. Displace PRM to plug off hole in liner. Pressure spiked to 1300 psi and fell back to 700 psi with full circulation. Could not plug hole in liner. RDMO Superior Well Service. Shut down operation with Launcher@6014'. SICP 0 psi.					
		Pumped:		150 bbls			
		Recovered:		150 bbls			
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	TIH :				
From 10:00 To 12:00	2 hrs	Category/Rmks:	MIRU :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	Circulate :				
From 18:00 To 19:00	1 hrs	Category/Rmks:	RD :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	6/30/2007	Activity:	TOOH	Rig Name:	M&M #3	Days :	297
Daily Report Summary :		Well shut in overnight. SICP 0 psi. Held Safety Meeting. Tied rig back. RU pump. Commence pumping 1/2 bbl/min. Begin pulling tubing to mechanically expand liner. Expanded liner by pulling 90,000 lbs to 130,000 lbs with tubing. PO liner at 5473'. Shut down to put rig back on 6 lines. TOOH. Lay down "launcher". Found PRM in "Rupture Disc". RDMO Enventure. RU pump to pressure test casing. Pressure to 3800 psi. Bled to 2800 psi in 30 minutes. Re-Pressure to 4000 psi. Bled to 3750 psi in 35 minutes. Re-Pressure to 4000 psi. Bled to 3950 psi in 35 minutes. SI well. SICP 3950 psi.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety Meeting. Tied rig back. RU pump. Commence pumping 1/2 bbl/min. Begin pulling tubing to mechanically expand liner. Expanded liner by pulling 90,000 lbs to 130,000 lbs with tubing. PO liner at 5473'. Shut down to put rig back on 6 lines. TOOH. Lay down "launcher". Found PRM in "rupture disc". RDMO Enventure. RU pump to pressure test casing. Pressure to 3800 psi. Bled to 2800 psi in 30 minutes. Re-Pressure to 4000 psi. Bled to 3750 psi in 35 minutes. Re-Pressure to 4000 psi. Bled to 3950 psi in 35 minutes. SI well. SICP 3950 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Other :				
From 9:00 To 13:00	4 hrs	Category/Rmks:	TOOH :				
From 13:00 To 16:30	3.5 hrs	Category/Rmks:	Circulate :				
Date :	7/1/2007	Activity:	TIH	Rig Name:	M&M #3	Days :	298
Daily Report Summary :		Well shut in overnight. SICP 3600 psi. Held Safety Meeting. Bled well down to flowback tank. TIH, open-ended to 6015'. Tag at that point. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in overnight. SICP 3600 psi. Held Safety Meeting. Bled well down to flowback tank. TIH, open-ended to 6015'. Tag at that point. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	Circulate :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :				
From 10:00 To 0:00	14 hrs	Category/Rmks:	SDFN :				
Date :	7/2/2007	Activity:	Pump N2	Rig Name:	M&M #3	Days :	299
Daily Report Summary :		Well shut in. SICP 0 psi. Held Safety Meeting. RU pump to circulate well. Establish circulation. Tag@ 6009'. Circulate for 5 minutes and circulate down to 6015'. TIH to 6090' without tagging anything. TOOH to 6075'. MIRU Superior Nitrogen Service to evacuate fluid out of hole. Pump N2 until hole is dry. Bled down tubing and casing. See no BS or solids. RD Superior from well head. TOOH with tubing. MIRU Pure Wireline Services to perforate casing. PU 3 1/2 junk basket and 3.625" guage ring. Run correlation strip. Tag@5996'. Could not work wireline any deeper. POH. RDMO Pure Wireline. RDMO Superior Energy Services. SDFN. SICP 0 psi.					
		Pumped: 30 bbls Recovered: 180 bbls					
Daily Report Detail:		Well shut in. SICP 0 psi. Held Safety Meeting. RU pump to circulate well. Establish circulation. Tag@ 6009'. Circulate for 5 minutes and circulate down to 6015'. TIH to 6090' without tagging anything. TOOH to 6075'. MIRU Superior Nitrogen Service to evacuate fluid out of hole. Pump N2 until hole is dry. Bled down tubing and casing. See no BS or solids. RD Superior from well head. TOOH with tubing. MIRU Pure Wireline Services to perforate casing. PU 3 1/2 junk basket and 3.625" guage ring. Run correlation strip. Tag@5996'. Could not work wireline any deeper. POH. Junk Basket had small amount of PRM at the mouth. RDMO Pure Wireline. RDMO Superior Energy Services. SDFN. SICP 0 psi.					
		Pumped: 30 bbls Recovered: 180 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Circulate :				
From 10:00 To 12:00	2 hrs	Category/Rmks:	TOOH :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	MIRU :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	Wireline :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	RD :				
From 17:00 To	0 hrs	Category/Rmks:	SDFN :				



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO FLARE GAS FROM A GAS WELL***

Well Name and Number:

Greentown State 36-11

API Number:

43-019-31462

Operator:

Delta Petroleum Corporation

Reference Document:

Sundry Notice dated June 18, 2007,  
received by DOGM on June 20, 2007.

### Approval Conditions:

1. In accordance with R649-3-19-3, flaring associated with required testing to determine gas well potential and deliverability is approved until September 14, 2007.
2. Flaring beyond September 14, 2007 must be brought before and approved by the Board of Oil, Gas and Mining as specified in R649-3-20-5.
3. Reports of tests shall be filed with the Division within 15 days of completion of said test in accordance with R649-3-19-5.1.
4. All requirements in R649-3-19, Well Testing and R649-3-20, Gas Flaring or Venting shall apply.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

July 6, 2007

Date

**CONFIDENTIAL**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0323		8. WELL NAME and NUMBER: Greentown State 36-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL		9. API NUMBER: 4301931462
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

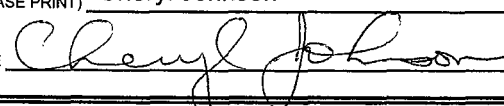
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

7/3/07 - 7/31/07

See attached "Drilling Chronological Regulatory Report"

As of 7/31/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) Cheryl Johnson	TITLE Regulatory Technician
SIGNATURE 	DATE 8/2/2007

(This space for State use only)

**RECEIVED****AUG 08 2007****DIV. OF OIL, GAS & MINING**

Well Name : Greentown State 36-11								
Prospect:		Greentown			AFE #:		2337	
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora	
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326
Production Current/Expected		Oil:	0 / 0	Gas:		0 / 0	Water:	0 / 0

Date :	7/3/2007	Activity:	Fishing	Rig Name:	M&M #3	Days :	300
Daily Report Summary :		Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU 4" IB and TIH. Tag@6009'. TOH. Lay down IP. Could not determine anything from IP as bottom was smooth and sides of IP had some small vertical gouges. PU 4.25" Casing Swage. TIH to 6009'. Jarred down 6' and broke thru obstruction. Did not ever pull over picking up on the tubing. Obstruction would stop Swage from falling, but felt soft. TIH to 6090'. TOO. Found 5 gallons of PRM above collars. Lay down DPRME,collars and jars. SDFWE. SICP 0 psi. Will resume work on Monday the 9th.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. Held Safety Meeting. PU 4" IB and TIH. Tag@6009'. TOH. Lay down IP. Could not determine anything from IP as bottom was smooth and sides of IP had some small vertical gouges. PU 4.25" Casing Swage. TIH to 6009'. Jarred down 6' and broke thru obstruction. Did not ever pull over picking up on the tubing. Obstruction would stop Swage from falling, but felt soft. TIH to 6090'. TOO. Found 5 gallons of PRM above collars. Lay down DPRME,collars and jars. SDFWE. SICP 0 psi. Will resume work on Monday the 9th.					
Date :	7/4/2007	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	301
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							
Date :	7/5/2007	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	302
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:		Cost Adjustment.					
Date :	7/6/2007	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	303
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:		Cost Adjustment					
Date :	7/7/2007	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	304
Daily Report Summary :		Cost Adjustment					
Daily Report Detail:		Cost Adjustment.					
Date :	7/8/2007	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	305
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:		Cost Adjustment					



Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:	303-575-0326			
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	7/9/2007	Activity:	Wireline	Rig Name:	M&M #3	Days	306
Daily Report Summary :		Well shut in over weekend. SICP 0 psi. Held Safety Meeting. PU 4.25" flat-bottom mill and 4.25" String mill. TIH. Tag at 6009'. Rotate pipe and work free at 6015'. Work up and down thru bad spot till pipe moved freely. TIH and tag at 6093'. RU pump to circulate well. Reverse circulate 160 bbls of KCL water to clean well bore. Circulate well clean with returns consisting of PRM. RD Pump. TOOH with 195 jts of 2 3/8 PH-6. MIRU Weatherford wireline to run MFC Log. PU 4.875" guage ring and 3.5" junk basket. RIH to 6089' and tag. POH with junk basket and guage ring. Lay down tools. PU MFC Tool. RIH. Run log from 6089' to 5300'. POH. Lay down tools. RD Weatherford Wireline. PU 4.25" mill. TIH to 6090'. Shut down for night. SICP 0 psi.					
		Pump: 160 bbls Recover: 40 bbls					
Daily Report Detail:		Well shut in over weekend. SICP 0 psi. Held Safety Meeting. PU 4.25" flat-bottom mill and 4.25" String mill. TIH. Tag at 6009'. Rotate pipe and work free at 6015'. Work up and down thru bad spot till pipe moved freely. TIH and tag at 6093'. RU pump to circulate well. Reverse circulate 160 bbls of KCL water to clean well bore. Circulate well clean with returns consisting of PRM. RD Pump. TOOH with 195 jts of 2 3/8 PH-6. MIRU Weatherford wireline to run MFC Log. PU 4.875" guage ring and 3.5" junk basket. RIH to 6089' and tag. POH with junk basket and guage ring. Lay down tools. PU MFC Tool. RIH. Run log from 6089' to 5300'. POH. Lay down tools. RD Weatherford Wireline. PU 4.25" mill. TIH to 6090'. Shut down for night. SICP 0 psi.					
		Pump: 160 bbls Recover: 40 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	TIH :				
From 8:30 To 10:00	1.5 hrs	Category/Rmks:	Circulate :				
From 10:00 To 12:00	2 hrs	Category/Rmks:	TOOH :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	MIRU :				
From 13:00 To 17:00	4 hrs	Category/Rmks:	Wireline :				
From 17:00 To 18:30	1.5 hrs	Category/Rmks:	TIH :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :				
Date :	7/10/2007	Activity:	Perforate	Rig Name:	M&M #3	Days	307
Daily Report Summary :		Well shut in. SICP 0 psi. SITP 0 psi. Held Safety Meeting. MIRU Superior Nitrogen Service to pump N2. Pump N2 down tubing to blow hole dry. RD Superior from well head. TOOH with tubing. RU Weatherford Wireline to perforate well. PU 3 1/8 Perf guns and gamma ray tool. RIH. Run gamma ray from 6078' to 5700'. Correlate. RU Superior to pressure casing to 4500 lbs with N2. Pressure to 4500 psi. Perforate 6022'-28' and 5992'-96'. Pressure did not change. POH. Lay down tools. All shots fired. Surface pressure 4438 psi. Open well to flare pit, flowing on 18/64 choke. Well bled down to 0 psi at 1900 hrs. Burnable gas at surface at that time with "candle flare". Shut in well for 1 hr with no pressure build up during that time. Turn well over to flow testers.					
Daily Report Detail:		Well shut in. SICP 0 psi. SITP 0 psi. Held Safety Meeting. MIRU Superior Nitrogen Service to pump N2. Pump N2 down tubing to blow hole dry. RD Superior from well head. TOOH with tubing. RU Weatherford Wireline to perforate well. PU 3 1/8 Perf guns and gamma ray tool. RIH. Run gamma ray from 6078' to 5700'. Correlate. RU Superior to pressure casing to 4500 lbs with N2. Pressure to 4500 psi. Perforate 6022'-28' and 5992'-96'. Pressure did not change. POH. Lay down tools. All shots fired. Surface pressure 4438 psi. Open well to flare pit, flowing on 18/64 choke. Well bled down to 0 psi at 1900 hrs. Burnable gas at surface at that time with "candle flare". Shut in well for 1 hr with no pressure build up during that time. Turn well over to flow testers.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :				
From 9:00 To 10:30	1.5 hrs	Category/Rmks:	TOOH :				
From 10:30 To 15:00	4.5 hrs	Category/Rmks:	Wireline :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	7/11/2007	Activity:	Breakdown	Rig Name:	M&M #3	Days :	308
Daily Report Summary :	<p>Well shut in. SICP 10 psi. Held Safety Meeting. TIH with tubing. EOT 5957'. RU to swab. IFL 5857'. POH. Returns were a small amount of gas and fluid that contained 5% BS and 1% oil. MIRU Superior Well Services. Pressure test lines to 6000 psi. Circulate 130 bbls 3% KCL water to fill and clean well bore. Shut backside valve and began to pump breakdown. Began pumping into formation at 5200 psi, pumping 4.5 bbls/min. Pumped 20 bbls at same rate. Pumped 50 perf balls during the pumping of next 60 bbls. Flushed with 25 bbls of fluid. Did see ball action, but did not "ball out". Final pumping pressure 5260 psi, pumping 4.5 bbls/min. ISIP 4400 psi. 5 min 4300 psi. Surged well. RDMO Superior well service. Opened flow back on 18/64 choke with 4240 psi. Flowed 54 bbls by 1800 hrs and a total of 92 bbls by midnight. Well had blow, but no flow after 2100 hrs. Left well open overnight.</p> <p>Pumped: 220 bbls Recovered: 92 bbls</p>						
Daily Report Detail:	<p>Well shut in. SICP 10 psi. Held Safety Meeting. TIH with tubing. EOT 5957'. RU to swab. IFL 5857'. POH. Returns were a small amount of gas and fluid that contained 5% BS and 1% oil. MIRU Superior Well Services. Pressure test lines to 6000 psi. Circulate 130 bbls 3% KCL water to fill and clean well bore. Shut backside valve and began to pump breakdown. Began pumping into formation at 5200 psi, pumping 4.5 bbls/min. Pumped 20 bbls at same rate. Pumped 50 perf balls during the pumping of next 60 bbls. Flushed with 25 bbls of fluid. Did see ball action, but did not "ball out". Final pumping pressure 5260 psi, pumping 4.5 bbls/min. ISIP 4400 psi. 5 min 4300 psi. Surged well. RDMO Superior well service. Opened flow back on 18/64 choke with 4240 psi. Flowed 54 bbls by 1800 hrs and a total of 92 bbls by midnight. Well had blow, but no flow after 2100 hrs. Left well open overnight.</p> <p>Pumped: 220 bbls Recovered: 92 bbls</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :				
From 9:00 To 13:00	4 hrs	Category/Rmks:	Swab :				
From 13:00 To 17:00	4 hrs	Category/Rmks:	Other :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				
Date :	7/12/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	309
Daily Report Summary :	<p>Well flowed 14 bbls from 0500 hrs and 0700 hrs. Well continued to blow but no flow. RU to swab. Made 11 swab runs, swabbing 88 bbls of gas-cut fluid. BS was between .5% and 3%. Oil cut was .5%. Fluid level continued to fall. IFL 2000'. FFL was 4200. TOOHS with 194 jts. PU 1 jt and set in slips. MIRU HES Slickline unit. PU Pressure bomb. RIH. Set Bomb@5992'. SI well. SICP 20 psi. Leave well shut in overnight.</p> <p>Recovered: 99 bbls LTR: 37 bbls</p>						
Daily Report Detail:	<p>Well flowed 14 bbls from 0500 hrs and 0700 hrs. Well continued to blow but no flow. RU to swab. Made 11 swab runs, swabbing 88 bbls of gas-cut fluid. BS was between .5% and 3%. Oil cut was .5%. Fluid level continued to fall. IFL 2000'. FFL was 4200. TOOHS with 194 jts. PU 1 jt and set in slips. MIRU HES Slickline unit. PU Pressure bomb. RIH. Set Bomb@5992'. SI well. SICP 20 psi. Leave well shut in overnight.</p> <p>Recovered: 99 bbls LTR: 37 bbls</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 15:00	7 hrs	Category/Rmks:	Swab :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	TOOHS :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	Wireline :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	7/13/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	310
Daily Report Summary :		Well shut in overnight with pressure bombs hanging in the hole. SITP 180 psi. Move bombs to 5000'. Wait for 30 minutes. Move to 4000', 3000' and 2000' for 30 minute readings. Move to surface and hold for 10 minutes. Lay down guages. RDMO HES slickline. TIH with 195 jts of tubing. EOT 5988'. RU to Swab. IFL 2800'. Made 10 swab runs, swabbing 52 bbls of gas-cut fluid. First run was 50% oil. Each run after that run was less than 1%. FFL 5200'. SDFN. SICP 0 Psi. SITP 0 psi. Beginning LTR: 53 bbls Recovered: 52 bbls LTR: 1 bbls					
Daily Report Detail:		Well shut in overnight with pressure bombs hanging in the hole. SITP 180 psi. Move bombs to 5000'. Wait for 30 minutes. Move to 4000', 3000' and 2000' for 30 minute readings. Move to surface and hold for 10 minutes. Lay down guages. RDMO HES slickline. TIH with 195 jts of tubing. EOT 5988'. RU to Swab. IFL 2800'. Made 10 swab runs, swabbing 52 bbls of gas-cut fluid. First run was 50% oil. Each run after that run was less than 1%. FFL 5200'. SDFN. SICP 0 Psi. SITP 0 psi.  Beginning LTR: 53 bbls Recovered: 52 bbls LTR: 1 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 11:00	4 hrs	Category/Rmks:	Wireline :				
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	TIH :				
From 12:30 To 18:30	6 hrs	Category/Rmks:	Swab :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :				
Date :	7/14/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	311
Daily Report Summary :		Well shut in overnight. SITP 9 psi. Bled well down. Held Safety Meeting. RU to Swab. IFL 5200'. FFL 4800'. Swabbed 10 bbls in 3 runs. Fluid was gas-cut. RD swab. RU pump to circulate well. Pump 130 bbls of 3% KCL, surfactant water to circulate well. Circulate till clean. SDFN. SICP 0 psi. LTR: 1 bbls Recovered: 10 bbls					
Daily Report Detail:		Well shut in overnight. SITP 9 psi. Bled well down. Held Safety Meeting. RU to Swab. IFL 5200'. FFL 4800'. Swabbed 10 bbls in 3 runs. Fluid was gas-cut. RD swab. RU pump to circulate well. Pump 130 bbls of 3% KCL, surfactant water to circulate well. Circulate till clean. SDFN. SICP 0 psi. LTR: 1 bbls Recovered: 10 bbls					
From 0:00 To 8:30	8.5 hrs	Category/Rmks:	SDFN :				
From 8:30 To 11:30	3 hrs	Category/Rmks:	Swab :				
From 11:30 To 13:30	2 hrs	Category/Rmks:	Circulate :				
From 13:30 To 17:00	3.5 hrs	Category/Rmks:	Other :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown			AFE #:	2337	
Sec/Twp/Rge:	36 / 21S / 16E			Operator:	a Petroleum Corpora	
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	7/15/2007	Activity:	Breakdown	Rig Name:	M&M #3	Days :	312
Daily Report Summary :		Well shut in overnight. Held Safety Meeting. MIRU Superior Well Service to Breakdown well. Pressure test lines to 6000 psi. Commence pumping into formation at 4550 psi, pumping 2.6 bbls/min. Pumped 200 bbls of Surfactant KCL water in to perms. Final pumping pressure 5260 psi. ISIP 4430 psi. 5 min 4400 psi. RDMO Superior Well Service. Open tubing to flow with SITP 4400 psi on 18/64 choke. Well finally died after 6 hours of flowing, recovering 150 bbls. RU to swab. Make 4 swab runs, swabbing 35 bbls of gas-cut fluid. IFL 0' and FFL 4000' SDFN. Turn well over to flow testers.					
		Pumped: 315 bbls Recovered: 185 bbls LTR: 130 bbls					
Daily Report Detail:		Well shut in overnight. Held Safety Meeting. MIRU Superior Well Service to Breakdown well. Pressure test lines to 6000 psi. Commence pumping into formation at 4550 psi, pumping 2.6 bbls/min. Pumped 200 bbls of Surfactant KCL water in to perms. Final pumping pressure 5260 psi. ISIP 4430 psi. 5 min 4400 psi. RDMO Superior Well Service. Open tubing to flow with SITP 4400 psi on 18/64 choke. Well finally died after 6 hours of flowing, recovering 150 bbls. RU to swab. Make 4 swab runs, swabbing 35 bbls of gas-cut fluid. IFL 0' and FFL 4000' SDFN. Turn well over to flow testers.					
		Pumped: 315 bbls Recovered: 185 bbls LTR: 130 bbls					
From 0:00 To 6:00	6 hrs	Category/Rmks:	SDFN :				
From 6:00 To 7:00	1 hrs	Category/Rmks:	MIRU :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Other :				
From 8:30 To 9:00	0.5 hrs	Category/Rmks:	RD :				
From 9:00 To 15:00	6 hrs	Category/Rmks:	Flow :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	7/16/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	313
Daily Report Summary :		Well left open overnight. Had blow, but no flow. Held Safety Meeting. RU to swab. IFL Surface. FFL 4500'. Made 18 swab runs, swabbing 136 bbls of gas-cut fluid. First run was 50% oil. RD swab. TOOH w/194 jts of tubing. SDFN. SI well. SICP 0 psi.					
		LTR: 130 Recovered: 136 bbls					
Daily Report Detail:		Well left open overnight. Had blow, but no flow. Held Safety Meeting. RU to swab. IFL Surface. FFL 4500'. Made 18 swab runs, swabbing 136 bbls of gas-cut fluid. First run was 50% oil. RD swab. TOOH w/194 jts of tubing. SDFN. SI well. SICP 0 psi.					
		LTR: 130 Recovered: 136 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Swab :				
From 18:00 To 19:00	1 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337			
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora			
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Date :	7/17/2007	Activity:	Slickline	Rig Name:	M&M #3	Days :	314
Daily Report Summary :		Well shut in. SICP 130 psi. Held Safety Meeting. MIRU HES Slickline. PU Pressure and temperature guages. RIH. Set guages at 5952'. Leave well shut in and SDFN. SICP 150 psi. Move in CO2 containers. Meet with CalFrac and organize location. Leave well shut in					
Daily Report Detail:		Well shut in. SICP 130 psi. Held Safety Meeting. MIRU HES Slickline. PU Pressure and temperature guages. RIH. Set guages at 5952'. Leave well shut in and SDFN. SICP 150 psi. Move in CO2 containers. Meet with CalFrac and organize location. Leave well shut in					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	Wireline :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Other :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	7/18/2007	Activity:	TIH/TOOH	Rig Name:	M&M #3	Days :	315
Daily Report Summary :		Well shut in. SICP 100 psi. Held Safety Meeting. Move guages to 5000' and set for 30 minutes. Do the same at 4000', 3000' and 2000'. Pull up to surface and wait 10 minutes. POH. Lay down guages. RDMO HES slickline unit. TIH with 2 3/8 PH-6 tubing and 4.25" mill.TIH to 6086'. Tag nothing. TOOH, laying down 194 jts on pipe racks. Lay down mill and subs. Load truck with tubing. SI Well. Load elevators and subs on truck. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in. SICP 100 psi. Held Safety Meeting. Move guages to 5000' and set for 30 minutes. Do the same at 4000', 3000' and 2000'. Pull up to surface and wait 10 minutes. POH. Lay down guages. RDMO HES slickline unit. TIH with 2 3/8 PH-6 tubing and 4.25" mill.TIH to 6086'. Tag nothing. TOOH, laying down 194 jts on pipe racks. Lay down mill and subs. Load truck with tubing. SI Well. Load elevators and subs on truck. SDFN. SICP 0 psi.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	Wireline :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	TIH :				
From 13:00 To 15:30	2.5 hrs	Category/Rmks:	TOOH :				
From 15:30 To 18:00	2.5 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	7/19/2007	Activity:	Prep to frac	Rig Name:	M&M #3	Days :	316
Daily Report Summary :		Well shut in overnight. SICP 8 psi. Flange up frac head. Lower Rig floor. Clean out flow back tank. Finish filling CO2 Vessels. SDFN. SICP 30 psi.					
Daily Report Detail:		Well shut in overnight. SICP 8 psi. Flange up frac head. Lower Rig floor. Clean out flow back tank. Finish filling CO2 Vessels. SDFN. SICP 30 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 15:00	8 hrs	Category/Rmks:	RU :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown			AFE #:		2337		
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora		
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot	
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	7/20/2007	Activity:	Frac	Rig Name:	M&M #3	Days :	317
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Daily Report Summary :	Well shut in overnight. SICP 10 psi. MIRU CalFrac. Held Safety Meeting. Pressure test lines to 9200 psi. Begin to fill casing at 7 bbls/min. Casing filled after pumping 38 bbls. Fluid level at 1550'. Commenced pumping into formation at 3450 psi. Started pumping pad at 25 bbls/min. 7 bbls/min slurry and 18 bbls/min with CO2. Followed pad with .5, 1, 1.5, 2, 2.5, 3 and 4 ppg proppant stages. Flushed sand to 1 bbls above perms. ISIP 4466 psi. Shut in well and RDMO CalFrac. Open well to flow on 18/64 choke with 4300 psi casing pressure. Flowed back 270 bbls by 1800 hrs. No burnable gas present and no oil recovered. Continued to flow thru the night. LTR: 861 bbls Recovered: 270 bbls
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Daily Report Detail:	Well shut in overnight. SICP 10 psi. MIRU CalFrac. Held Safety Meeting. Pressure test lines to 9200 psi. Begin to fill casing at 7 bbls/min. Casing filled after pumping 38 bbls. Fluid level at 1550'. Commenced pumping into formation at 3450 psi. Started pumping pad at 25 bbls/min. 7 bbls/min slurry and 18 bbls/min with CO2. Followed pad with .5, 1, 1.5, 2, 2.5, 3 and 4 ppg proppant stages. Flushed sand to 1 bbls above perms. ISIP 4466 psi. Shut in well and RDMO CalFrac. Open well to flow on 18/64 choke with 4300 psi casing pressure. Flowed back 270 bbls by 1800 hrs. No burnable gas present and no oil recovered. Continued to flow thru the night. LTR: 861 bbls Recovered: 270 bbls
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 9:00	2 hrs	Category/Rmks:	MIRU :
From 9:00 To 11:30	2.5 hrs	Category/Rmks:	Frac :
From 11:30 To 13:00	1.5 hrs	Category/Rmks:	RD :
From 13:00 To 0:00	11 hrs	Category/Rmks:	Flow :

Date :	7/21/2007	Activity:	Flow	Rig Name:	M&M #3	Days :	318
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Daily Report Summary :	Flowing back frac. IFP 1180 psi on 22/64 choke. FFP 362 psi on 32/64 choke. Recovered 421 bbls of water and 35 bbls of oil. Oil has a gravity of 55. LTR: 591 bbls Recovered: 421 bbls Oil Rec: 35 bbls
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Daily Report Detail:	Flowing back frac. IFP 1180 psi on 22/64 choke. FFP 362 psi on 32/64 choke. Recovered 421 bbls of water and 35 bbls of oil. Oil has a gravity of 55. LTR: 591 bbls Recovered: 421 bbls Oil Rec: 35 bbls
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From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :
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Date :	7/22/2007	Activity:	Flow	Rig Name:	M&M #3	Days :	319
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Daily Report Summary :	Flowing back frac. IFP 356 psi on 32/64 choke. FFP 106 psi on 48/64 choke. Recovered 232 bbls of water and 20 bbls of oil. Gas burning, but will not burn without propane flare. CO2 percentage is 35. Initial LTR: 170 bbls Recovered: 232 bbls LTR: 0 bbls
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Daily Report Detail:	Flowing back frac. IFP 356 psi on 32/64 choke. FFP 106 psi on 48/64 choke. Recovered 232 bbls of water and 20 bbls of oil. Gas burning, but will not burn without propane flare. CO2 percentage is 35. Initial LTR: 170 bbls Recovered: 232 bbls LTR: 0 bbls
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From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :
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Well Name : Greentown State 36-11											
Prospect:		Greentown			AFE #:		2337				
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora				
API #:		4301931462	Field:		Wildcat		Supervisor:	Cory Knot			
Work Type:		Completion	County , St.:		Grand, UT		Phone:	303-575-0326			
Production Current/Expected		Oil:	0 / 0		Gas:		0 / 0		Water:	0 / 0	

Date :	7/23/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	320
Daily Report Summary :		<p>Well flowed overnight on 48/64 choke. Opened to 2" at 0700 hrs. Flowed 106 bbls of water till well was shut in at 1200 hrs to run gamma ray. Made 2 bbls of 55 gravity condensate during same time period. Shut in well. MIRU Weatherford Wireline to run gamma ray. PU 3 1/2" junk basket and 3.875" guage ring. RIH. Tag solid at 5930'. POH. Junk basket returns were 99% Rock salt and 1% frac sand and bs. RD wireline. PU 4.25" mill and TIH with 2 7/8 tubing. Tag at 5938'. RU pump and swivel to clean casing. Drill from 5938' to 6053'. Circulate clean. First 82' of fill was salt. There were 2 small bridges of frac sand at 6024' and 6028'. TOOH to 5390'. SDFN.</p> <p>Pumped: 70 bbls to load hole. Recovered: 20 bbls</p>					
Daily Report Detail:		<p>Well flowed overnight on 48/64 choke. Opened to 2" at 0700 hrs. Flowed 106 bbls of water till well was shut in at 1200 hrs to run gamma ray. Made 2 bbls of 55 gravity condensate during same time period. Shut in well. MIRU Weatherford Wireline to run gamma ray. PU 3 1/2" junk basket and 3.875" guage ring. RIH. Tag solid at 5930'. POH. Junk basket returns were 99% Rock salt and 1% frac sand and bs. RD wireline. PU 4.25" mill and TIH with 2 7/8 tubing. Tag at 5938'. RU pump and swivel to clean casing. Drill from 5938' to 6053'. Circulate clean. First 82' of fill was salt. There were 2 small bridges of frac sand at 6024' and 6028'. TOOH to 5390'. SDFN.</p> <p>Pumped: 70 bbls to load hole. Recovered: 20 bbls</p>					
From 0:00 To 12:00	12 hrs	Category/Rmks:	Flow :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	Wireline :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	TIH :				
From 15:00 To 19:00	4 hrs	Category/Rmks:	Circulate :				
From 19:00 To 20:00	1 hrs	Category/Rmks:	TOOH :				
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :				
Date :	7/24/2007	Activity:	Wireline	Rig Name:	M&M #3	Days :	321
Daily Report Summary :		<p>Well shut in overnight. SICP 350 psi. SITP 400 psi. Held Safety meeting. Bled down backside and tubing. TIH from 5390' to 6060' where tubing tagged. TOOH with tubing. RU Weatherford. PU Gamma Ray Logging Tool. RIH. Tag up at 6038'. Run gamma ray from 6038' to 5400'. POH. Lay down tools. SICP 320 psi. Bled down well. TIH with tubing and notched collar. Tag up at 6058'. TOOH with 5 jts and land tubing with EOT@5915'. RU to flow tubing thru flow back lines. SI well till pressure reaches 400 psi. Opened well thru test separator on 24/64 choke. Flowed well up the tubing thru the night.</p> <p>Pumped: 30 bbls Recovered: 100 bbls</p>					
Daily Report Detail:		<p>Well shut in overnight. SICP 350 psi. SITP 400 psi. Held Safety meeting. Bled down backside and tubing. TIH from 5390' to 6060' where tubing tagged. TOOH with tubing. RU Weatherford. PU Gamma Ray Logging Tool. RIH. Tag up at 6038'. Run gamma ray from 6038' to 5400'. POH. Lay down tools. SICP 320 psi. Bled down well. TIH with tubing and notched collar. Tag up at 6058'. TOOH with 5 jts and land tubing with EOT@5915'. RU to flow tubing thru flow back lines. SI well till pressure reaches 400 psi. Opened well thru test separator on 24/64 choke. Flowed well up the tubing thru the night.</p> <p>Pumped: 30 bbls Recovered: 100 bbls</p>					
From 0:00 To 6:00	6 hrs	Category/Rmks:	SDFN :				
From 6:00 To 8:00	2 hrs	Category/Rmks:	Flow :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :				
From 10:00 To 13:00	3 hrs	Category/Rmks:	TOOH :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	Wireline :				
From 15:00 To 16:00	1 hrs	Category/Rmks:	Flow :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora
API #:	4301931462	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	7/25/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	322
Daily Report Summary :		Well flowing overnight. Well blowing, but not much fluid being recovered. Held Safety Meeting. Allowed well to die. RU to swab. IFL 2000'. FFL 4000'. Swabbed gas-cut fluid. Well would blow after swabbing, but no fluid recovered. Shut well in for 3 hours. SITP 420 psi. Opened well thru test separator. Well died within 1 hour. RU to swab. IFL 1500'. FFL 4500'. Swabbed a total of 96 bbls in 10 swab runs. Well blowing, but no fluid recovery after swab run completed. Well left flowing up the tubing on 48/64 choke. Flowing tubing pressure 5 psi. SICP 490 psi.					
		LTR: 0 bbls					
Daily Report Detail:		Well flowing overnight. Well blowing, but not much fluid being recovered. Held Safety Meeting. Allowed well to die. RU to swab. IFL 2000'. FFL 4000'. Swabbed gas-cut fluid. Well would blow after swabbing, but no fluid recovered. Shut well in for 3 hours. SITP 420 psi. Opened well thru test separator. Well died within 1 hour. RU to swab. IFL 1500'. FFL 4500'. Swabbed a total of 96 bbls in 10 swab runs. Well blowing, but no fluid recovery after swab run completed. Well left flowing up the tubing on 48/64 choke. Flowing tubing pressure 5 psi. SICP 490 psi.					
		LTR: 0 bbls					
From 0:00 To 8:30	8.5 hrs	Category/Rmks:	Flow :				
From 8:30 To 11:00	2.5 hrs	Category/Rmks:	Swab :				
From 11:00 To 14:00	3 hrs	Category/Rmks:	SICP :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	Flow :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	7/26/2007	Activity:	Flow	Rig Name:	M&M #3	Days :	323
Daily Report Summary :		Well flowing overnight. Flowing tubing pressure 5 psi. Flowed 21 bbls overnight with 1% condensate. Continued to flow during the day, but no fluid recovered. Shut in well at 1600 hrs for weekend pressure build up, SDFWE.					
		Recovered: 21 bbls					
		LTR: 0 bbls					
Daily Report Detail:		Well flowing overnight. Flowing tubing pressure 5 psi. Flowed 21 bbls overnight with 1% condensate. Continued to flow during the day, but no fluid recovered. Shut in well at 1600 hrs for weekend pressure build up, SDFWE.					
		Recovered: 21 bbls					
		LTR: 0 bbls					
From 0:00 To 16:00	16 hrs	Category/Rmks:	Flow :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFWE :				
Date :	7/27/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	324
Daily Report Summary :		Well shut in till Monday. Recording surface pressure with Spidr.					
Daily Report Detail:		Well shut in till Monday. Recording surface pressure with Spidr.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	7/28/2007	Activity:	SI	Rig Name:	M&M #3	Days :	325
Daily Report Summary :		Well shut in for weekend. Recording Surface pressure with Spidr.					
Daily Report Detail:		Well shut in for weekend. Recording Surface pressure with Spidr.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	7/29/2007	Activity:	SI	Rig Name:	M&M #3	Days :	326
Daily Report Summary :		Well shut in for weekend. Recording pressure with Spidr.					
Daily Report Detail:		Well shut in for weekend. Recording pressure with Spidr.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				



Well Name : Greentown State 36-11								
Prospect:		Greentown			AFE #:		2337	
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora	
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326
Production Current/Expected		Oil:	0 / 0	Gas:		0 / 0	Water:	0 / 0

Date :	7/30/2007	Activity:	Flow back frac	Rig Name:	M&M #3	Days :	327
Daily Report Summary :		Well shut in to monitor pressure build up. SICP 1450 psi. SITP 1220 psi. Held Safety Meeting. Open well to flow thru test separator on 16/64 choke. Change to 24/64 choke when pressure fell to 450 psi. Opened to 48/64 after pressure reached 250 psi. Turn well to flow back tank when tubing pressure dropped to 90 psi. Recovered 5 bbls of condensate and 145 bbls of 10.3# water from 1130 hrs to 1800 hrs. Continued to flow to flow back tank overnight.  Recovered: 145 bbls Total flowback: 550 bbls over original load.					
Daily Report Detail:		Well shut in to monitor pressure build up. SICP 1450 psi. SITP 1220 psi. Held Safety Meeting. Open well to flow thru test separator on 16/64 choke. Change to 24/64 choke when pressure fell to 450 psi. Opened to 48/64 after pressure reached 250 psi. Turn well to flow back tank when tubing pressure dropped to 90 psi. Recovered 5 bbls of condensate and 145 bbls of 10.3# water from 1130 hrs to 1800 hrs. Continued to flow to flow back tank overnight.  Recovered: 145 bbls Total flowback: 550 bbls over original load.					
From 0:00 To 11:30	1.5 hr	Category/Rmks:	SDFN :				
From 11:30 To 0:00	2.5 hr	Category/Rmks:	Flow :				
Date :	7/31/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	328
Daily Report Summary :		Well left flowing overnight. Flowed no fluid after 2300 hrs. Tubing had no blow at 0600 hrs. Held Safety Meeting. Bleed down casing, flowing back 4 bbls of fluid. PU 3 1/2 jts. Tag at 6046'. Lay down 3 jts. EOT 5949'. RU to Swab. IFL 900' Made 3 swab runs, swabbing 10 bbls of gas-cut fluid. Could not swab below 3400' as swab could not get past that depth.. RD swab. RU pump to reverse circulate. Pumped 120 bbls of 5% KCL. Returns weighed 10.3#. RD pump. RU to swab. IFL surface. Make 15 swab runs, swabbing 133 bbls. FFL 4200.					
Daily Report Detail:		Well left flowing overnight. Flowed no fluid after 2300 hrs. Tubing had no blow at 0600 hrs. Held Safety Meeting. Bleed down casing, flowing back 4 bbls of fluid. PU 3 1/2 jts. Tag at 6046'. Lay down 3 jts. EOT 5949'. RU to Swab. IFL 900' Made 3 swab runs, swabbing 10 bbls of gas-cut fluid. Could not swab below 3400' as swab could not get past that depth.. RD swab. RU pump to reverse circulate. Pumped 120 bbls of 5% KCL. Returns weighed 10.3#. RD pump. RU to swab. IFL surface. Make 15 swab runs, swabbing 133 bbls. FFL 4200.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :				
From 9:00 To 19:00	10 hrs	Category/Rmks:	Swab :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 36-11									
Prospect:		Greentown				AFE #:		2337	
Sec/Twp/Rge:		36 / 21S / 16E				Operator:		a Petroleum Corpora	
API #:		4301931462	Field:	Wildcat			Supervisor:		Cory Knot
Work Type:		Completion	County , St.:	Grand, UT			Phone:		303-575-0326
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Date :	8/1/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	329
Daily Report Summary :		Well shut in overnight. SITP 500 psi. SICP 126 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. Bled down casing, recovering 4 bbls. RU to swab. IFL 1700'. 15 swab runs recovered 140 bbls of gas-cut fluid. FFL 2900'. Recovered 7 bbls of 55 gravity condensate. Flowing tubing pressure 0 psi. Bled down casing. RD swab. RU to run tubing. TIH from 5949' and tag at 6030'. Lay down 2 jts. EOT 5981'. Left well flowing overnight.					
		Recovered:		144 bbls			
		LTR:		0 bbls			
Daily Report Detail:		Well shut in overnight. SITP 500 psi. SICP 126 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. Bled down casing, recovering 4 bbls. RU to swab. IFL 1700'. 15 swab runs recovered 140 bbls of gas-cut fluid. FFL 2900'. Recovered 7 bbls of 55 gravity condensate. Flowing tubing pressure 0 psi. Bled down casing. RD swab. RU to run tubing. TIH from 5949' and tag at 6030'. Lay down 2 jts. EOT 5981'. Left well flowing overnight.					
		Recovered:		144 bbls			
		LTR:		0 bbls			

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 8:00	1 hrs	Category/Rmks:	Other :
From 8:00 To 18:00	10 hrs	Category/Rmks:	Swab :
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :

Date :	8/2/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	330
Daily Report Summary :		Tubing left open over night. Recovered no fluid. SICP 310 psi. Held Safety Meeting. RU to swab. IFL 2800'. Made 4 swab runs and on last run could not get below 2300'. RD swab. Bleed down backside. TIH and tag@6028'. RU Power Swivel. RU pump. Pump 45 bbls to establish circulation. Circulate down to 6094'. Circulate clean. Returns included frac sand, shale and halite. Circulate clean. RD swivel and pump. RU to swab. IFL Surface. Made 8 swab runs with FFL 3100. Swabbed a total of 122 bbls in 12 runs. After circulating well clean, well would go on vacuum after each swab run. SDFN. SI well.					
		Pumped:		45 bbls			
		Recovered:		122 bbls			
Daily Report Detail:		Tubing left open over night. Recovered no fluid. SICP 310 psi. Held Safety Meeting. RU to swab. IFL 2800'. Made 4 swab runs and on last run could not get below 2300'. RD swab. Bleed down backside. TIH and tag@6028'. RU Power Swivel. RU pump. Pump 45 bbls to establish circulation. Circulate down to 6094'. Circulate clean. Returns included frac sand, shale and halite. Circulate clean. RD swivel and pump. RU to swab. IFL Surface. Made 8 swab runs with FFL 3100. Swabbed a total of 122 bbls in 12 runs. After circulating well clean, well would go on vacuum after each swab run. SDFN. SI well.					
		Pumped:		45 bbls			
		Recovered:		122 bbls			

From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :
From 8:00 To 10:00	2 hrs	Category/Rmks:	Swab :
From 10:00 To 11:00	1 hrs	Category/Rmks:	Flow :
From 11:00 To 13:00	2 hrs	Category/Rmks:	Circulate :
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	TOOH :
From 13:30 To 18:00	4.5 hrs	Category/Rmks:	Swab :
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/4/2006	2914	68	0. Pipe on Rack	9.625	36	J-55	8.921	12.25	2914
Stage: 1, Lead, 0, 703, Premium Lite w/ 2% CaCl2, 6% Gel, and 0.25 #/sk Cello Flake, Lightweight, 2.23, 12									
Stage: 1, Tail, 0, 203, Class G w/ 2% CaCl2 and 0.25 #/sk CaCl2, Class G, 1.17, 15.8									

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

Delta Petroleum Corporation

3. ADDRESS OF OPERATOR:

370 17th St., Ste. 4300

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 575-0323

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 955' FNL & 468' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-49170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
NA

7. UNIT or CA AGREEMENT NAME:  
NA

8. WELL NAME and NUMBER:

Greentown State 36-11

9. API NUMBER:

4301931462

10. FIELD AND POOL, OR WILDCAT:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Monthly Status Rpt.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

Well on line as of 8/5/07. See attached "Drilling Chronological report".

Final report

NAME (PLEASE PRINT) Cheryl Johnson

TITLE Regulatory Technician

SIGNATURE

DATE 8/31/2007

(This space for State use only)

RECEIVED

SEP 06 2007

Well Name : Greentown State 36-11								
Prospect:		Greentown			AFE #:		2337	
Sec/Twp/Rge:		36 / 21S / 16E			Operator:		a Petroleum Corpora	
API #:		4301931462	Field:		Wildcat	Supervisor:		Cory Knot
Work Type:		Completion	County , St.:		Grand, UT	Phone:		303-575-0326
Production Current/Expected		Oil:	0 / 0	Gas:		0 / 0	Water:	0 / 0

Date :	8/1/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	329
Daily Report Summary :		Well shut in overnight. SITP 500 psi. SICP 126 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. Bled down casing, recovering 4 bbls. RU to swab. IFL 1700'. 15 swab runs recovered 140 bbls of gas-cut fluid. FFL 2900'. Recovered 7 bbls of 55 gravity condensate. Flowing tubing pressure 0 psi. Bled down casing. RD swab. RU to run tubing. TIH from 5949' and tag at 6030'. Lay down 2 jts. EOT 5981'. Left well flowing overnight.					
		Recovered: 144 bbls					
		LTR: 0 bbls					
Daily Report Detail:		Well shut in overnight. SITP 500 psi. SICP 126 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. Bled down casing, recovering 4 bbls. RU to swab. IFL 1700'. 15 swab runs recovered 140 bbls of gas-cut fluid. FFL 2900'. Recovered 7 bbls of 55 gravity condensate. Flowing tubing pressure 0 psi. Bled down casing. RD swab. RU to run tubing. TIH from 5949' and tag at 6030'. Lay down 2 jts. EOT 5981'. Left well flowing overnight.					
		Recovered: 144 bbls					
		LTR: 0 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	Other :				
From 8:00 To 18:00	10 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	8/2/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	330
Daily Report Summary :		Tubing left open over night. Recovered no fluid. SICP 310 psi. Held Safety Meeting. RU to swab. IFL 2800'. Made 4 swab runs and on last run could not get below 2300'. RD swab. Bleed down backside. TIH and tag@6028'. RU Power Swivel. RU pump. Pump 45 bbls to establish circulation. Circulate down to 6094'. Circulate clean. Returns included frac sand, shale and halite. Circulate clean. RD swivel and pump. RU to swab. IFL Surface. Made 8 swab runs with FFL 3100. Swabbed a total of 122 bbls in 12 runs. After circulating well clean, well would go on vacuum after each swab run. SDFN. SI well.					
		Pumped: 45 bbls					
		Recovered: 122 bbls					
Daily Report Detail:		Tubing left open over night. Recovered no fluid. SICP 310 psi. Held Safety Meeting. RU to swab. IFL 2800'. Made 4 swab runs and on last run could not get below 2300'. RD swab. Bleed down backside. TIH and tag@6028'. RU Power Swivel. RU pump. Pump 45 bbls to establish circulation. Circulate down to 6094'. Circulate clean. Returns included frac sand, shale and halite. Circulate clean. RD swivel and pump. RU to swab. IFL Surface. Made 8 swab runs with FFL 3100. Swabbed a total of 122 bbls in 12 runs. After circulating well clean, well would go on vacuum after each swab run. SDFN. SI well.					
		Pumped: 45 bbls					
		Recovered: 122 bbls					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	Swab :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	Flow :				
From 11:00 To 13:00	2 hrs	Category/Rmks:	Circulate :				
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	TOOH :				
From 13:30 To 18:00	4.5 hrs	Category/Rmks:	Swab :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

**Well Name : Greentown State 36-11**

Prospect:	Greentown				AFE #:	2337
Sec/Twp/Rge:	36 / 21S / 16E				Operator:	a Petroleum Corpora
API #:	4301931462	Field:	Wildcat		Supervisor:	Cory Knot
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	8/3/2007	Activity:	Swab	Rig Name:	M&M #3	Days :	331
Daily Report Summary :		Well shut in overnight. SICP 156 psi. SITP 500 psi. Held Safety Meeting. Bled down tubing to rig tank. RU to swab. IFL 2800'. FFL 3800 psi. Swab 141 bbls of gas-cut fluid in 15 swab runs. Oil cut is 1%. RD swab. SI well for the night.					
		Swabbed: 141 bbls of water and 3 bbls of oil.					
Daily Report Detail:		Well shut in overnight. SICP 156 psi. SITP 500 psi. Held Safety Meeting. Bled down tubing to rig tank. RU to swab. IFL 2400'. FFL 3600 psi. Swab 141 bbls of gas-cut fluid in 15 swab runs. Oil cut is 1%. RD swab. SI well for the night.					
		Swabbed: 141 bbls of water and 3 bbls of oil.					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 16:00	8.5 hrs	Category/Rmks:	Swab :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				
Date :	8/4/2007	Activity:	Circulate	Rig Name:	M&M #3	Days :	332
Daily Report Summary :		Well shut in overnight. Shut in casing pressure 150 psi. SITP 400 psi. Held Safety Meeting. Bled down well. RU to swab. IFL 2700'. Swab 50 bbls of gas-cut fluid in 5 runs. FFL 3200'. Recovered 1 bbls of oil. RD swab. Bled down backside. TIH from 5981' to 6102' where notched-collar tagged up. Circulated well with 130 bbls of fresh water. RD pump. TOOH to 5392'. SDFN.					
Daily Report Detail:		Well shut in overnight. Shut in casing pressure 150 psi. SITP 400 psi. Held Safety Meeting. Bled down well. RU to swab. IFL 2700'. Swab 50 bbls of gas-cut fluid in 5 runs. FFL 3200'. Recovered 1 bbls of oil. RD swab. Bled down backside. TIH from 5981' to 6102' where notched-collar tagged up. Circulated well with 130 bbls of fresh water. RD pump. TOOH to 5392'. SDFN.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	Swab :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	TIH :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	TOOH :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :				
Date :	8/5/2007	Activity:	RDMO	Rig Name:	M&M #3	Days :	333
Daily Report Summary :		Well shut in overnight. SICP 0 psi. SITP 200 psi. Held Safety Meeting. Bleed down tubing. PU tubing hanger and land tubing with tubing hanger. EOT 5393' RDMO M&M #3. Move pipe racks and catwalk to OS well. Move OS tubing to pipe racks.					
		LAST REPORT TILL RUNNING PRODUCTION.					

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

AMENDED REPORT FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:		OIL WELL	GAS WELL	<input checked="" type="checkbox"/> DRY	OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 49170
b. TYPE OF WORK:		NEW WELL	<input checked="" type="checkbox"/> HORIZ. LATS.	DEEP-EN	RE-ENTRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR:		Delta Petroleum Corporation				7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR:		370 17th St, Ste. 4300 CITY Denver STATE CO ZIP 80202				8. WELL NAME and NUMBER: Greentown State 36-11
4. LOCATION OF WELL (FOOTAGES)		AT SURFACE: 955' FNL 468' FWL				9. API NUMBER: 4301931462
AT TOP PRODUCING INTERVAL REPORTED BELOW:		Same as at surface				10. FIELD AND POOL, OR WILDCAT Wildcat
AT TOTAL DEPTH:		Same as at surface				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E
12. COUNTY		Grand				13. STATE UTAH

14. DATE SPUDDED: 6/7/2006	15. DATE T.D. REACHED: 8/24/2006	16. DATE COMPLETED: 8/30/2007	ABANDONED	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): GL 4324' KB 4336'
18. TOTAL DEPTH: MD 10,000 TVD 10,000	19. PLUG BACK T.D.: MD 6200' TVD 6200'	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE PLUG SET: MD 6,200' TVD 6,200'	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  Sonic Scanner, Laterlog, CBL, Density, Neutron, CBL					23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8" J-55	36	0	2,914		PLT 703	279	Surface	None
						Cl's G 203	42		
8 3/4"	5 1/2" P110	17	0	9,997		Poz G 1632	289	3100'	None
						Poz G 415	243		
Liner	2 3/8" PH-6		5,480	6,100					

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6,017	8,491						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Paradox Salt	5992'	6028'	5992'	6028'	See Page 2			Open Squeezed
(B)								Open Squeezed
(C)								Open Squeezed
(D)								Open Squeezed

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5992' - 6028'	105,260# 20/40AC-Frac Black ceramic proppant
6822' - 6832'	50,000# 20/40 PR 6000 proppant
9124' - 9134'	90,389# 20/40 Carbo-Lite ceramic proppant
9472' - 9482'	60,999 # 20/40 HS ceramic proppant

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS  
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

GEOLOGIC REPORT  
CORE ANALYSIS

DST REPORT  
OTHER: **RECEIVED**

30. WELL STATUS:

Producing

OCT 10 2007

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/30/2007		TEST DATE: 9/19/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: !!		OIL - BBL: 6		GAS - MCF: *TSTM		WATER - BBL: 94		PROD. METHOD: Pumping							
CHOKE SIZE: NA		TBG. PRESS. 40		CSG. PRESS. 50		API GRAVITY 40.1		BTU - GAS NA		GAS/OIL RATIO 0		24 HR PRODUCTION RATES: !!		OIL - BBL: 600'+		GAS - MCF: *TSTM		WATER - BBL: 94		INTERVAL STATUS: Producing	

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Vented - \*TSTM=To Small To Measure

33. SUMMARY OF POROUS ZONES (Include Aquifers):  
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
27.) Perforation Record	5,992	5,996	Size .36 - 3 shots/ft - Open ✓	Entrada	501
	6,022	6,028	Size .36 - 3 shots/ft - Open ✓	Carmel	1,053
	6,678	6,728	Size .36 - 3 shots/ft - Open	Navajo	1,218
	6,822	6,832	Size .36 - 3 shots/ft - Open	Kayenta	1,654
	7,605	7,610	Size .36 - 3 shots/ft - Open	Wingate	1,691
	7,795	7,805	Size .36 - 3 shots/ft - Open	Chinle	2,154
	7,995	8,005	Size .36 - 3 shots/ft - Open	Shinarump	2,336
	8,088	8,098	Size .36 - 3 shots/ft - Open	Moenkopi	2,382
	8,294	8,304	Size .36 - 3 shots/ft - Open	Sinbad Limestone	2,977
	8,410	8,420	Size .36 - 3 shots/ft - Open	White Rim	3,194
	8,471	8,481	Size .36 - 3 shots/ft - Open	Cutler - Organ Rock mbr	3,559
	9,124	9,134	Size .36 - 3 shots/ft - Open	Cutler - Elephant Rock mbr	3,784
	9,472	9,482	Size .36 - 3 shots/ft - Open	Honaker Trail	4,647
				Paradox Salt	5,842

## 35. ADDITIONAL REMARKS (Include plugging procedure)

Plugs Left in Hole: CIBP-9215' (2 sks cmt), RBP'-9100', CIBP-8596', Pkr-8491', CIBP-8210' (2 sks cmt),  
CIBP-7745' (2 sks cmt), CIBP-7214' (2 sks cmt), CIBP @ 6200' (2sks cmt)

Paradox

5992 - 6200 PERIS  
6017

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Terry L. Hoffman

TITLE Regulatory Manager

SIGNATURE

Terry L. Hoffman

DATE 10/1/2007

This report must be submitted within 30 days of

- ! completing or plugging a new well
- ! drilling horizontal laterals from an existing well bore
- ! recompleting to a different producing formation

- ! reentering a previously plugged and abandoned well
- ! significantly deepening an existing well bore below the previous bottom-hole depth
- ! drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.  
\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

*Confidential*

FORM 9

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL		8. WELL NAME and NUMBER: Greentown State 36-11
PHONE NUMBER: (303) 293-9133		9. API NUMBER: 4301931462
10. FIELD AND POOL, OR WILDCAT: Wildcat		

QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E

COUNTY: Grand

STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/11/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Reclamation of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>drilling reserve pit</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

1. Reserve pit fluids will be separated by a centrifuge system. Liquids will be stored in tanks and hauled to a commercial disposal facility. Solids will be temporarily stored in a bermed area adjacent to the reserve pit.
2. Any remaining fluid in the reserve pit will be evacuated and hauled to a commercial disposal facility.
3. Solids will be tested for contamination, and will be disposed of by transportation to an approved disposal facility or by burial in the lined reserve pit.
4. Sides of the existing pit liner will be pulled over the solids, and a new 12 mill liner will be placed over the old liner and pit solids.
5. The reserve pit will be back filled with the original surface material and the pit surface contoured to allow for proper drainage.

**COPY SENT TO OPERATOR**

Verbal approval to start reclamation operations received from Mark Jones, Monday February 4, 2008.

Date: 2-13-2008  
Initials: KS

NAME (PLEASE PRINT) Wayne Wise TITLE Operations Engineer  
SIGNATURE Wayne Wise DATE 2/9/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

(5/2000)

DATE: 2/12/08  
BY: [Signature]

(See Instructions on Reverse Side)

**RECEIVED****FEB 11 2008****DIV. OF OIL, GAS & MINING**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT OR CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		8. WELL NAME and NUMBER: Greentown State 36-11
PHONE NUMBER: (303) 575-0397		9. API NUMBER: 4301931462
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Delta Petroleum Corporation requests that we set a CIBP @ 5950' and 15 sacks of Class H cement to abandon the Paradox Salt in the Greentown State 36-11. This procedure would be used to hold the bore hole for future completion in the White Rim.

Proposed POTO ± 5828'

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

NAME (PLEASE PRINT) Kate Shirley	TITLE Regulatory Technician
SIGNATURE <i>Kate Shirley</i>	DATE 7/23/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/12/08 (See Instructions on Reverse Side)  
BY: *D. Stuckey*

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4320

Mr. Brian Macke  
Delta Petroleum Corporation  
370 17<sup>th</sup> Street, Suite 4300  
Denver, CO 80021

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases. Greentown ST 32-42 API #43-019-31461; Greentown ST 36-11 API #43-019-31462

Dear Mr. Macke:

As of January 2009, Delta Petroleum Corp has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2  
Delta Petroleum Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Jim Davis, SITLA  
Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	GREENTOWN ST 32-42	43-019-31461	ML-49122	1 Year 5 Months
2	GREENTOWN ST 36-11	43-019-31462	ML-49170	2 Years 2 Months

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0361		8. WELL NAME and NUMBER: Greentown State 36-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL		9. API NUMBER: 4301931462
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/6/2008	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Continue SI/TA status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

Original reason for SI/TA status is casing failure. (See attached "wellbore diagram" for drilling and completion activity.)

TOOH w/ packer & tubing. Set retainer/CIBP @ 5953' on 7/26/08 w/ perfs @ 5992'-6010'; attempted to dump bail cement but tag up at liner top @ 5473', cementing was unsuccessful. TIH w/ tubing with EOT @ 5595'. NU wellhead. Returned to continue work 9/6/08; RU coil tubing unit; tagged bridge plug @ 5955', pumped 13 sxs cement - TOC @ 5809'. RD coil tubing unit.

We request continued T&A status, waiting on scheduling of MIT with your office.

Site diagram is currently being prepared and will be submitted shortly.

COPY SENT TO OPERATOR

Date: 10.4.2009

Initials: KS

NAME (PLEASE PRINT) Kalen C. Bauer	TITLE Regulatory Technician
SIGNATURE <i>Kalen C. Bauer</i>	DATE 4/30/2009

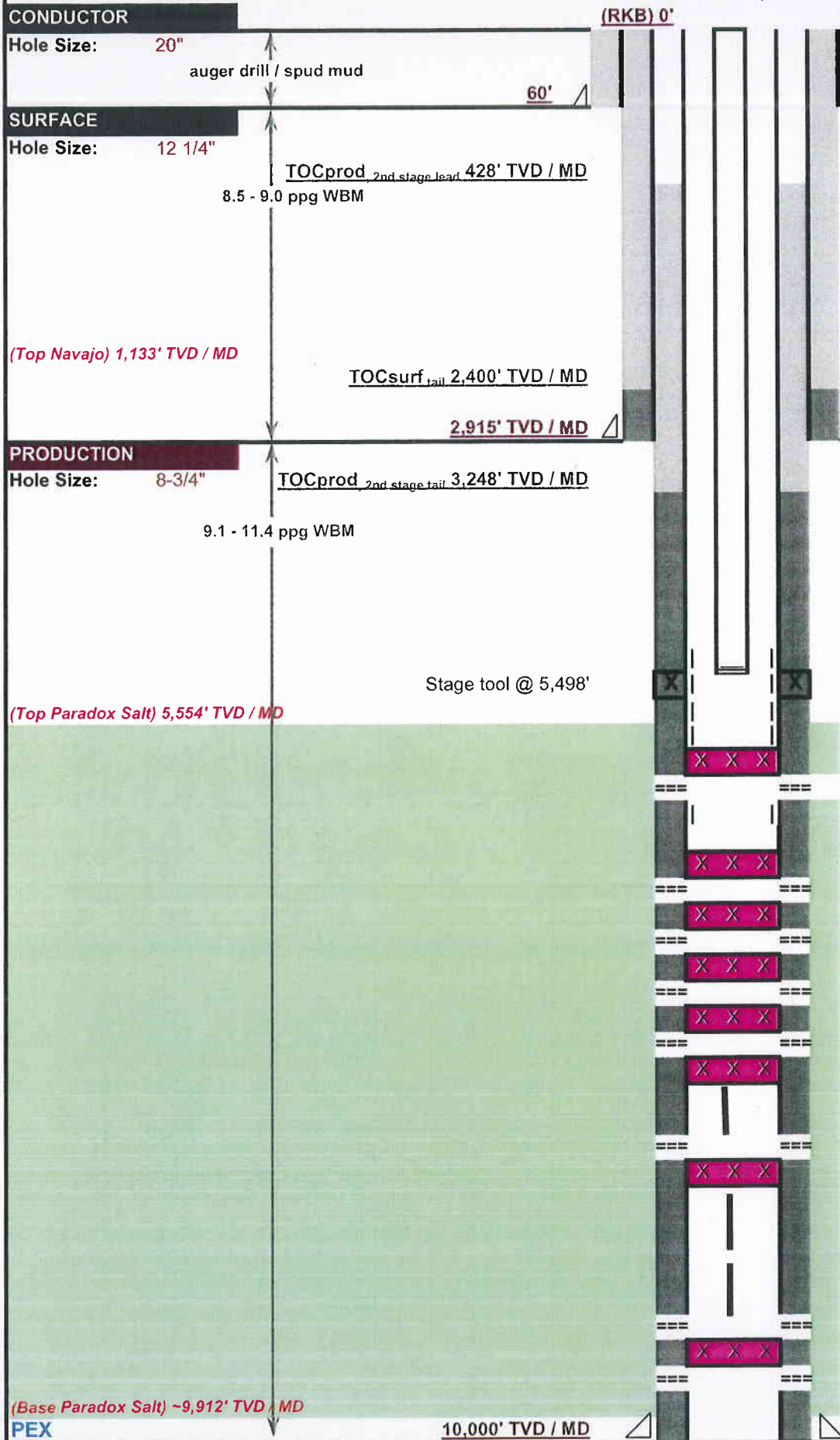
(This space for State use only)

\* Verbal given 5/7/09 for 30 day extension

RECEIVED  
MAY 04 2009



Greentown State 36-11  
Straight h to 10,000'  
Grand County, Utah



4664' GL + 25' Sub (DHS # 11)

( 9 5/8" SOW head x 11" 3M x 7 1/16" 10M X 2 9/16" 10M )

04/17/09 CJN

Casing:	60', 16" 75 ppf J55 15.124" ID, butt weld (bbl/ft: 0.2222 csg / 0.1399 OH ann)
Cement:	(est. 50% OH excess) 12.8 bbl / 3 yd <sup>3</sup> of 3500 psi Redi-Mix, furnished w/ conductor pipe
TOC:	1" or grout to surface
Casing:	2,914', 9.625" 36.0 ppf J55 LTC (bbl/ft- 0.0773 csg vol / 0.0558 OH ann vol / 0.1322 CH ann vol)
Cmt Lead:	(2,414) (50% OH excess) 703 sx Premium Light+ 2% CaCl + 0.25 pps Cello-Flake + 6% Gel, 2.23 yld, 12.0 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi
Cmt Tail:	(500') (50% OH excess) 203 sx Class G + 2% CaCl + 0.25 pps Cello-Flake, 1.17 yld, 15.8 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi
Csg. Test:	
FIT / LOT:	
Notes:	1. bowspring centralizers: one 15' from shoe then top of every two joints after that. (10 Total) 2. 1 shoe joint
Casing:	9,996', 5.5" 17.0 ppf P110 LTC (bbl/ft- 0.0232 csg vol / 0.0450 OH ann vol / 0.0479 CH ann vol)
1st stage :	(4,498) (30% OH excess) 1,112 sks Pozmix 50/50 (POZ:G) + 3.0% KCl + 2% gel + 2% BA-59, 1.46 yld, 13.5 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi Opened Stage tool and circulate bottoms up. Circulated out 45 bbls of cement.
2nd stage Lead:	(2,820) (30% OH excess) 520 sks Pozmix 50/50 (POZ:G) + 3.0% KCl + 2% gel + 0.7% FL-52, 1.46 yld, 13.5 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi
2nd stage Tail:	(2,250) (30% OH excess) 415 sks Pozmix 50/50 (POZ:G) + 3.0% KCl + 2% gel + 0.7% FL-52 + 0.2% BA-59, 1.46 yld, 13.5 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi
Csg. Test:	
FIT / LOT:	
Notes:	1. bowspring centralizers: one 15' from shoe then top of every second joint after that. (50 Total) 2. 1 shoe joint

COMPLETION NOTES:

Perf 9,472'-9,482' 3 SPF  
CIBP @ 9,215'

Perf 9,124'-9,134' 3 SPF  
Left in hole:  
Mill, xo sub, 10' tbg  
While fishing, left in hole:  
Mill, xo sub, float sub,  
xo sub, 1jt tbg10' tbg  
CIBP @ 8,596'

Perf 8,471'-8,481' 3 SPF  
Perf 8,410'-8,420' 3 SPF  
Perf 8,294'-8,304' 3 SPF  
Left in hole:  
Retrievable packer,  
18' piece of tubing  
CIBP @ 8,210'

Dump bail 20' cement  
Perf 8,088'-8,098' 3 SPF  
Perf 7,995'-8,005' 3 SPF  
Perf 7,795'-7,805' 3 SPF  
CIBP @ 7,745'

Dump bail 20' cement  
Perf 7,605'-7,610' 3 SPF  
CIBP @ 7,214'

Dump bail 20' cement  
Perf 6,822'-6,832' 3 SPF  
CIBP @ 6,808'

Dump bail 14' cement  
Perf 6,722'-6,728' 3 SPF  
Perf 6,678'-6,682' 3 SPF  
CIBP @ 6,200'

Dump bail 16' cement  
Set expandable liner from  
6,092' to 5,473'.  
Perf 6,022'-6,028' 3 SPF  
Perf 5,992'-5,996' 3 SPF  
CIBP @ 5,953'

Left in well:  
Wireline reentry guide,  
171 jts 2 7/8" 6.5 ppf  
L/N 80 EUE 8rd

Tree on well.

April 30, 2009

Mr. Dustin K. Doucet, Petroleum Engineer  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or  
State Leases – Greentown State 32-42 (API#43-019-31461); Greentown State  
36-11 (API #43-019-31462)

Mr. Doucet:

Attached please find two (2) sundry notices (Form 9) for the above-referenced wells.  
These sundries are follow-up to your letter dated March 3, 2009 to Brian Macke.

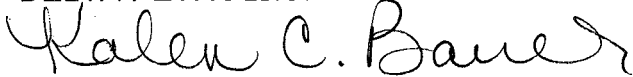
Cheryl Johnson received an extension for submitting these sundries due to staff  
responsibility changes. I am now the regulatory technician handling Utah; I originally  
handled western Colorado – Piceance area.

Rachel Medina had also requested a "Subsequent Report" for setting CIBP for the  
Greentown State 36-11. I have included this in the same sundry requesting "Continue  
SI/TA status".

If you need additional information or have questions/concerns regarding these wells and  
sundries submitted, please do not hesitate to contact me @ 303-575-0361 or by email  
[kbauer@deltapetro.com](mailto:kbauer@deltapetro.com).

Sincerely,

DELTA PETROLEUM CORPORATION



Kalen C. Bauer  
Regulatory Technician

/kcb

Attachments: 2

**RECEIVED**  
**MAY 04 2009**  
DIV. OF OIL, GAS & MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49170
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0361		8. WELL NAME and NUMBER: Greentown State 36-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL & 468' FWL		9. API NUMBER: 4301931462
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Results of MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

Greentown State 36-11 was scheduled for MIT on 5/28/09 (for purposes of extension of TA status).

See attached "daily operations report" from Superior Energy Services for details of work performed and chart. Mark Jones witnessed this procedure.

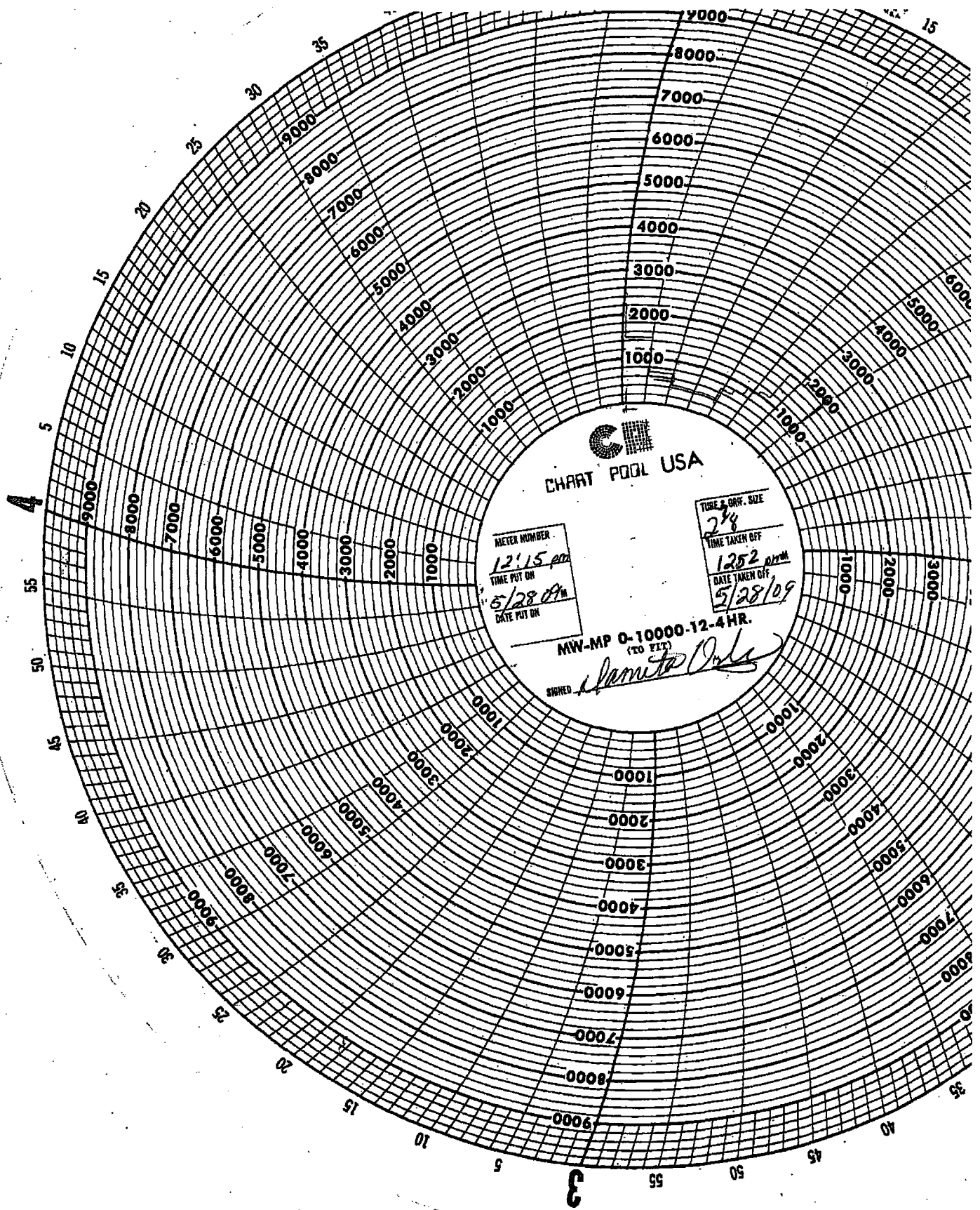
Due to the fact there was a communication problem and 2800 psi SICP, Richard Bonham (Engineer) reported findings to Dustin Ducet; the decision was made to P&A this well.

Notice of Intent to P&A sundry has been prepared and is being sent along with this "subsequent report" sundry.

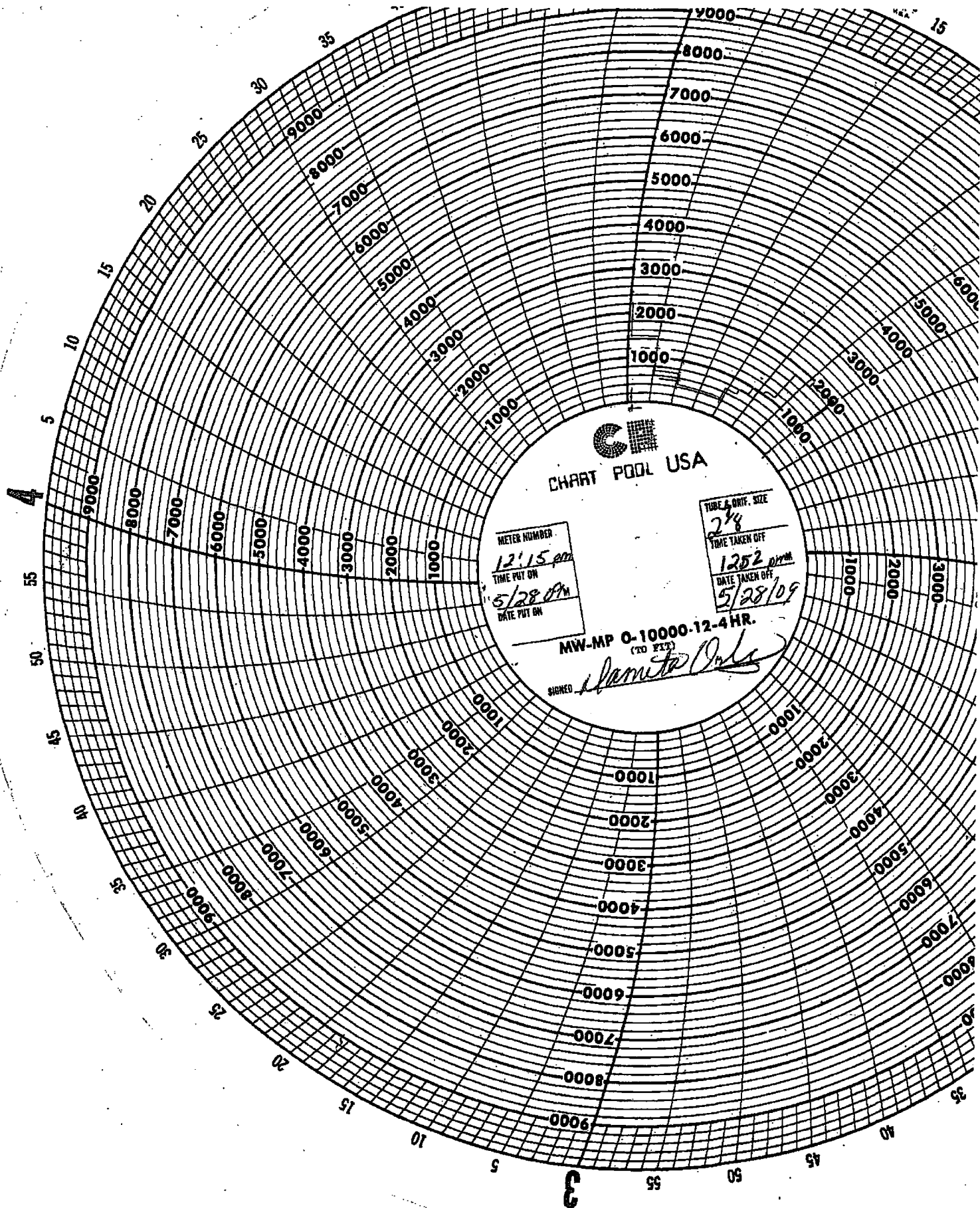
NAME (PLEASE PRINT) Kalen C. Bauer	TITLE Regulatory Technician
SIGNATURE <i>Kalen C. Bauer</i>	DATE 6/8/2009

(This space for State use only)

RECEIVED  
JUN 09 2009  
DIV. OF OIL, GAS & MINING



GTS 36-11



GTS 36-11



2477 Industrial Blvd  
Grand Junction, CO 81505  
PHONE: 970-263-0400  
FAX: 970-263-0411

# DAILY OPERATIONS REPORT

GWL 003230

We hereby request Superior Energy Services to come to the location of:

CUSTOMER NAME

Delta Petroleum Corporation

BILLING ADDRESS

WORK ORDER NO. <b>G5C</b>	CUSTOMER ORDER NO.	TODAY'S DATE <b>5   28   09</b>
LEASE <b>Greentown State 36-11</b>	FIELD <b>API 043-019-31462</b>	
PARISH/COUNTY <b>EMERY</b>	STATE <b>Ut</b>	WELL NO. <b>36-11</b>
AND HEREBY AGREE THAT ITS WORK SHALL BE PERFORMED TO TERMS AND CONDITIONS ON REVERSE SIDE.		
Lock Type	Nipple Size	Setting Depth
Valve	Bean	Spacers
Equalizer Sub	Device <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	Tubing PSI <b>159</b> Casing PSI <b>2800</b>
Boat Name	Unit Number	Power Pack Number
Tool Box Number	Reel Number	Tubing Size <b>2 3/8</b> Data WI. <b>4.7</b> Depth Thread <b>ENERG</b> JSA Meeting <input checked="" type="checkbox"/> NEW <input type="checkbox"/> REVISED

Office Use Only

Salesman #

Invoice Number

Invoice Date

TOTAL COST

ESTIMATED DAILY COST

**2278**

## DESCRIPTION OF SERVICES PERFORMED

Traveled From Grand Junction Co. to Location in Ut. Held a Safety Meeting. Rigged up Wire Lin Took Tubing PSI (159) & Casing PSI (2800) Tested Lubricator & Ran in the Hole w/ 1.75 Blind Box. Found Fluid in Lubricator. Informed Company Man. - The Decision He made, was to Bleed PSI down casing using a Vacuum truck. A Vacuum truck arrived on Loc. Water was Removed From Casing (2800) until the PSI showed 250 PSI. I connected the Pressure Recorder, opened the Ball Valve. The casing pressure immediately jumped to 2000 PSI. Removed Water again From Casing to 500 PSI - pressure start to build rapidly. The well pressure build up can be seen on pressure chart. Pressure climbed from 500 PSI to 2000 PSI in 13 min. Contacted Companyman - we were told to go ahead & rig down, go Home.

SERVICE CODE	SERVICE, RENTALS, & THIRD PARTIES	TOTAL U/H	UNIT PRICE	AMOUNT	SERVICE CODE	SERVICE, RENTALS, & THIRD PARTIES	TOTAL U/H	UNIT PRICE	AMOUNT
5012	From: Unit & Crew To:	11	95 <sup>00</sup>	1045	19-00120	2 PWD Recorder	1	141	141
1330017	Hydrostatic Test Pump	1	500 <sup>00</sup> day	500	135002	Pressure Equip. test Fluid	5 gal	19 <sup>00</sup>	95
	with Tank								
	Used test Pump at 65HR	1	65 <sup>00</sup>	65 <sup>00</sup>					
Part Number	Materials Furnished				Part Number	Materials Furnished			
20300	Roundtrip Mileage: Crew Truck Number	From: GJ Co	To: Green River, Ut	108 mi	1.50	162			
20330	Roundtrip Mileage: Equipment <input type="checkbox"/> Superior <input type="checkbox"/> Commercial	From: GJ Co	To: Green River, Ut	108 mi	250	270			
EMPLOYEE NAME	EMP NO.	HOURS	Productive	Non-Productive	EMPLOYEE NAME	EMP NO.	HOURS	Productive	Non-Productive
Operator					Operator				
Helper					Helper				
CUSTOMER NAME (Print)					Signature of Customer or Authorized Representative				

From: Superior Energy Grand Junction

970 263 0411

05/28/2009 18:15

#480 P. 003/003



370 Seventeenth Street  
Suite 4300  
Denver, Colorado 80202  
Tel: 303.293.9133  
Fax: 303.298.8251  
[www.deltapetro.com](http://www.deltapetro.com)

June 8, 2009

Mr. Dustin Ducet  
UDOGM  
1594 W North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: NOI to P&A / Subsq. Report MIT: Greentown State 36-11  
NOI to P&A: Greentown State 32-42

Dear Mr. Ducet:

Enclosed please find 2 copies each of Form 9 for "NOI to P&A" for Delta's Greentown State 36-11 and Greentown State 32-42, respectively, and 1 copy of Form 9 "Subsequent Report" for MIT for Greentown State 36-11.

Also enclosed is an executed copy of Delta Petroleum Corporation's "Registration to File APDs" form; I trust you will pass it on to the appropriate person.

If you have any questions/concerns or need additional information, please do not hesitate to contact Richard Bonham at (303) 575-0383, [rbonham@deltapetro.com](mailto:rbonham@deltapetro.com) or me at (303) 575-0361, email [kbauer@deltapetro.com](mailto:kbauer@deltapetro.com).

Sincerely,

DELTA PETROLEUM CORPORATION

A handwritten signature in black ink that reads 'Kalen C. Bauer'.

Kalen C. Bauer  
Regulatory Technician

/kcb  
Enclosures

RECEIVED  
JUN 09 2009  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Delta Petroleum Corporation

3. ADDRESS OF OPERATOR:  
370 17th St., Suite 4300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 575-0361

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 955' FNL & 468' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-49170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

Greentown State 36-11

9. API NUMBER:

4301931462

10. FIELD AND POOL, OR WILDCAT:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>8/3/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

The Greentown State 36-11 failed an MIT test on 5/28/09 (which was performed to extend T&A); therefore Delta submits this sundry as NOI to P&A this well.

See attached P&A procedure and wellbore diagram.

COPY SENT TO OPERATOR

Date: 7-16-2009

Initials: KS

NAME (PLEASE PRINT) Kalen C. Bauer

TITLE Regulatory Technician

SIGNATURE Kalen C. Bauer

DATE 6/8/2009

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/15/09

BY: [Signature]  
\* See Conditions of Approval (Attached)

RECEIVED

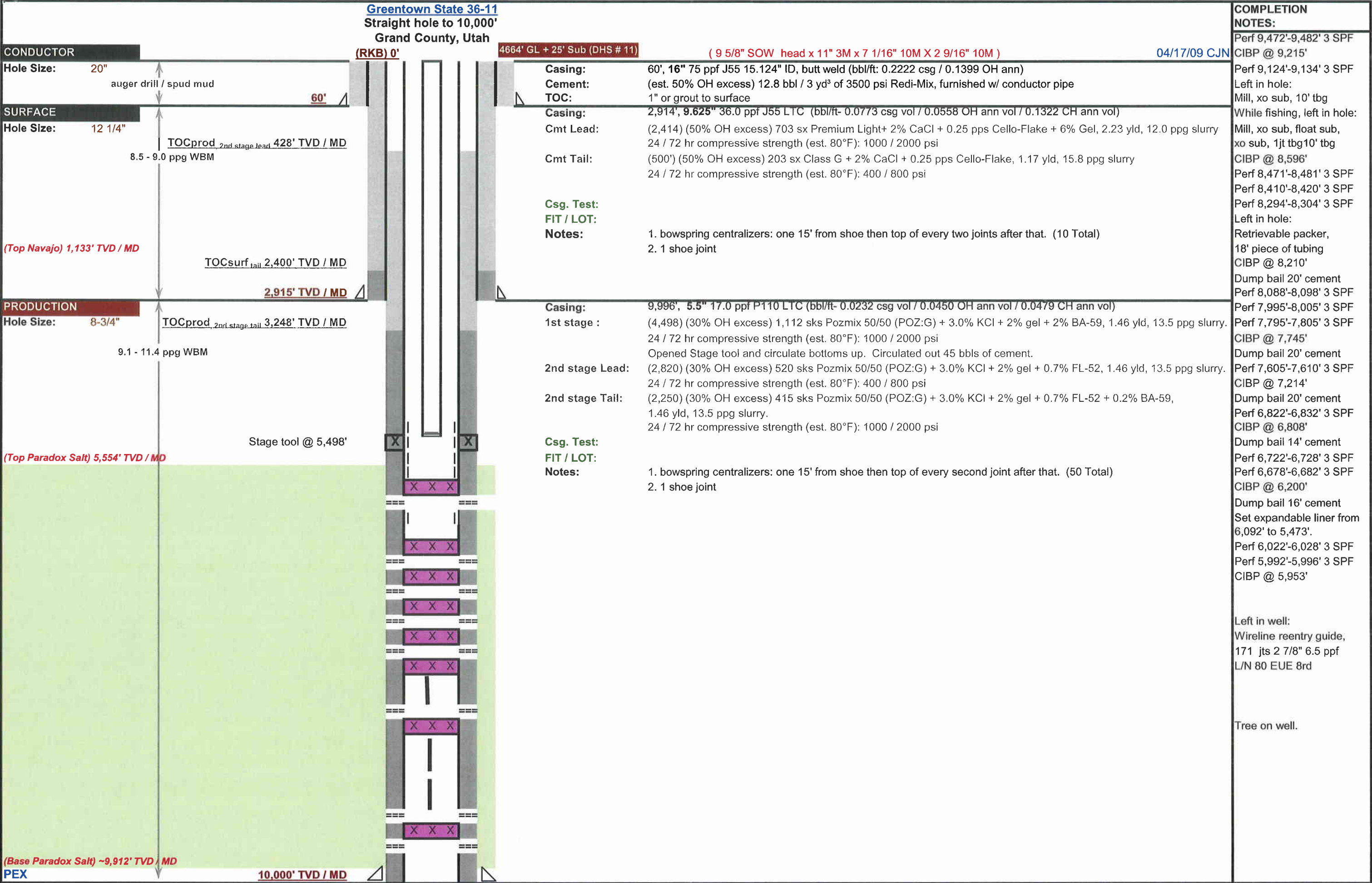
JUN 09 2009

DIV. OF OIL, GAS & MINING

**Delta Petroleum Corporation  
Greentown State 36-11  
P&A Procedure (for Sundry)  
June 5, 2009**

1. MIRU workover rig and equipment.
2. ND tree and NU BOPE under full well control.
3. Unland 2 7/8" tubing, PU joints, and tag cement cap at ~ 5809'. POH w/ 2 7/8" tubing.
4. MU test packer, RIH and set at ~ 5430'. Pressure test casing annulus (positive and negative tests).
  - a. If casing tests good, continue with PA steps below.
  - b. If casing does not test:
    - i. TOH and MU test packer – bridge plug combo.
    - ii. RIH and locate casing hole working up from ~ 5430'.
    - iii. Modify PA steps below to address casing hole(s) and plug wellbore.
5. Set CICR at ~ 5430'. Sting in and establish injection. Pump ~ 49 ft<sup>3</sup> w/ 10% excess. Sting out and place 100' minimum cap on CICR.
6. Circulate plugging mud to surface. POH to ~ 2970' and pump a 100' w/ 10% excess surface casing shoe plug.
7. POH to ~ 1185' and pump a 100' w/ 10% excess top of Navajo plug. POH.
8. RU e-line and run CBL from 1000' to surface. Shoot 4 holes at ~ 400' (TOC is ~ 430' by primary cement calculation).
9. Connect pump and establish circulation down 5 1/2" casing and up 5 1/2" – 9 5/8" annulus. Pump surface plug down 5 1/2" casing and up 5 1/2" – 9 5/8" annulus to surface.
10. Cut casings and weld on plate 5' below surface grade. Install dry hole marker.
11. Clean location and RDMO all equipment.









JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

## CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Greentown St 36-11  
API Number: 43-019-31462  
Operator: Delta Petroleum Corp.  
Reference Document: Original Sundry Notice dated June 8, 2009,  
received by DOGM on June 9, 2009.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

July 15, 2009

Date



## Wellbore Diagram

API Well No: 43-019-31462-00-00 Permit No:

Well Name/No: GREENTOWN ST 36-11

Company Name: DELTA PETROLEUM CORP

Location: Sec: 36 T: 21S R: 16E Spot: NWNW

Coordinates: X: 576875 Y: 4311121

Field Name: WILDCAT

County Name: GRAND

## String Information

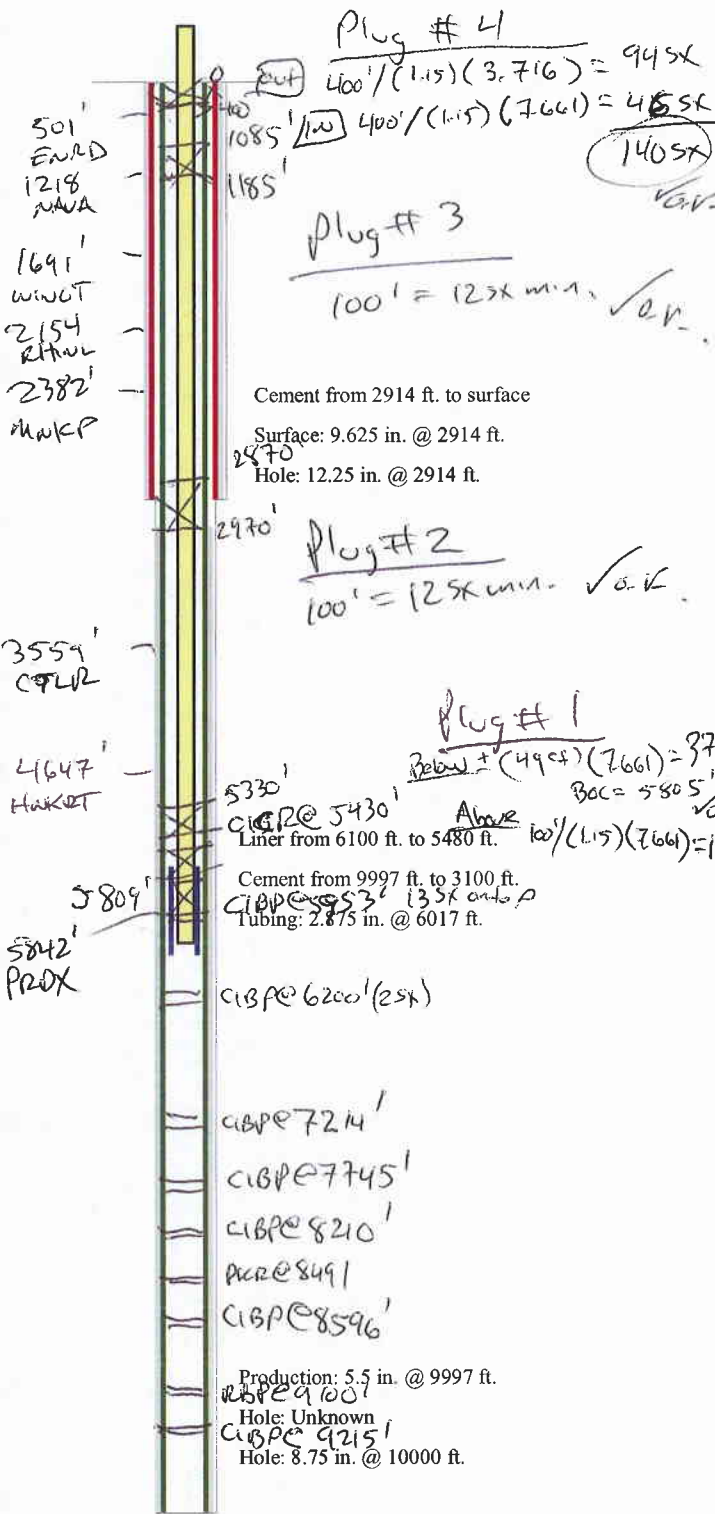
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2914	12.25		
SURF	2914	9.625	36	2914
HOL2	10000	8.75		
PROD	9997	5.5	17	9997
TI	6017	2.875		
L1	6100	2.375		

Capacity  
f/cf

7.661

3.716

9 5/8" x 5 1/2"



## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	9997	3100	G	2047
SURF	2914	0	UK	703
SURF	2914	0	G	203

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5992	5996			
6022	9482			

## Formation Information

Formation	Depth
ENRD	501
NAVA	1218
KAYT	1654
WINGT	1691
CHIN	2154
MNKP	2382
CTRL	3559
HNKRT	4647
PRDX	5842

TD: 10000 TVD: 10000 PBD: 6200

P&A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Delta Petroleum Corporation

3. ADDRESS OF OPERATOR:  
370 17th St., Suite 4300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 575-0376

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 955' FNL & 468' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 21S 16E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-49170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
NA

7. UNIT or CA AGREEMENT NAME:  
NA

8. WELL NAME and NUMBER:  
Greentown State 36-11

9. API NUMBER:  
4301931462

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: 10/24/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

The Greentown State 36-11 was P&A'd on 10/24/2009 as follows:

10/20/2009- MIRU

10/21/2009- ND wellhead NU BOP. Pulled donut out of wellhead. PU 4 jts tubing and tagged. TOH and tallied, tag @ 5666.1'. OK by Mark Jones, UDOGM. Laid down 10 mud plugged joints. PU 7 joints to 5446'.

10/22/2009- Set CICR @ 5424'. Pressure tested casing to 1000 psi, good test. Mixed and pumped 30 sacks of cement on top of retainer. TOH to 2967'. Mixed and pumped 15 sack balanced plug. Tagged @ 2772.1'. TOH to 1172.8'. Mixed and pumped 15 sack balanced plug. All procedures witnessed and OK'd by Mark Jones, UDOGM.

10/23/2009- Tagged balance plug @ 1040'. Cut off casing and let fall. TIH and cut casing @ 1004' and TOH. TIH tubing inside stub. Mixed and pumped 40 sacks of cement. TOH tubing.

10/24/2009- TIH and tagged @ 955'. OK by Mark Jones UDOGM. TIH to 100'. Mixed and pumped 54 sacks to surface. Welded on cap and information marker. Backfilled wellbore.

-Completion Report to follow

NAME (PLEASE PRINT) Linda Cool

TITLE Sr. Regulatory Technician

SIGNATURE

DATE 11/11/2009

(This space for State use only)

RECEIVED

NOV 16 2009

DIV. OF OIL, GAS & MINING



# Delta Petroleum Corporation

370 17th St. Suite #4300  
Denver, CO 80202  
(303) 293-9133

## WellWork AFE Chronological Regulatory Report

Well Name : Greentown State 36-11													
Prospect:		Greentown				AFE #:		090209002					
Sec/Twp/Rge:		36 / 21S / 16E				Operator:		Delta Petroleum Corporation					
API #:		43019314620000		Field:		Wildcat		Supervisor:		Lee Brown			
Work Type:		P&A		County , St.:		Grand, UT		Phone:					
Production Current/Expected		Oil:		0 / 0		Gas:		0 / 0		Water:		0 / 0	
Job Purpose :		P&A Well											

Wellwork Details						
Date :	10/20/2009	Activity:	MIRU	Rig Name:		Days :1
Daily Report Summary :		Finished move from Rifle, CO to Green River, UT. 12:00 MIRU Spotted in equipment. Blowing down well. Fernando stayed on location to watch well until Mike arrived				
Daily Report Detail:		Finished move from Rifle, CO to Green River, UT. 12:00 MIRU Spotted in equipment. Blowing down well. Fernando stayed on location to watch well until Mike arrived				
Date :	10/21/2009	Activity:	TIH/TOOH	Rig Name:		Days :2
Daily Report Summary :		ND wellhead NU BOP Pulled donut out of wellhead and backside started flowing a 2" flow of water for 1 hour. PU 4 joints tubing and tagged. TOH and tallied out of hole. Tag @ 5666.1'. OK by Mark Jones, Utah DNR. Laid down 10 mud plugged joints. PU bit and TIH. PU 7 joints to 5446'. TOH LD bit.				
Daily Report Detail:		ND wellhead NU BOP Pulled donut out of wellhead and backside started flowing a 2" flow of water for 1 hour. PU 4 joints tubing and tagged. TOH and tallied out of hole. Tag @ 5666.1'. OK by Mark Jones, Utah DNR. Laid down 10 mud plugged joints. PU bit and TIH. PU 7 joints to 5446'. TOH LD bit.				
Date :	10/22/2009	Activity:	Set Cement Retainer	Rig Name:		Days :3
Daily Report Summary :		PU CICR and TIH to 5424'. Set CICR. Established IR of 0 bpm @1200psi. Stung out of retainer and circulated hole. Pressure tested casing to 1000psi and held. Good test. Mixed and pumped 30 sacks cement on top of retainer. TOH to 2967' . Mixed and pumped 15 sack balanced plug. TOH LD stinger WOC 4 hours. Tagged @2772.1'. TOH to 1172.8'. Mixed and pumped 15 sack balanced plug. TOH WOC Shut in for night.. All procedures witnessed and OK by Mark Jones, Utah DNR DOGM				
Daily Report Detail:		PU CICR and TIH to 5424'. Set CICR. Established IR of 0 bpm @1200psi. Stung out of retainer and circulated hole. Pressure tested casing to 1000psi and held. Good test. Mixed and pumped 30 sacks cement on top of retainer. TOH to 2967' . Mixed and pumped 15 sack balanced plug. TOH LD stinger WOC 4 hours. Tagged @2772.1'. TOH to 1172.8'. Mixed and pumped 15 sack balanced plug. TOH WOC Shut in for night.. All procedures witnessed and OK by Mark Jones, Utah DNR DOGM				
Date :	10/23/2009	Activity:	Cut Pipe	Rig Name:		Days :4
Daily Report Summary :		MIRU wireline & tagged balance plug @ 1040'. ND BOP Cut off casing and let fall. TIH with overshot and caught casing. TIH Freepoint tool. 100% free @ 1000'. TOH Freepoint tool. TIH and cut casing @ 1004'. TOH RDMO wireline. Rigged up and pulled casing. TIH tubing inside stub. Mixed and pumped 40 sacks cement. TOH tubing. WOC				
Daily Report Detail:		MIRU wireline & tagged balance plug @ 1040'. ND BOP Cut off casing and let fall. TIH with overshot and caught casing. TIH Freepoint tool. 100% free @ 1000'. TOH Freepoint tool. TIH and cut casing @ 1004'. TOH RDMO wireline. Rigged up and pulled casing. TIH tubing inside stub. Mixed and pumped 40 sacks cement. TOH tubing. WOC				
Date :	10/24/2009	Activity:	RDMO	Rig Name:		Days :5
Daily Report Summary :		TIH and tagged @ 955'. OK by Mark Jones U DNR DOGM. TIH to 100 ' . Mixed and pumped 54 sacks to surface. TOH RDMO Welded on cap and information marker. Backfilled wellbore. 3:00 moved equipment to the Greentown State 32-42. Spotted in equipment.				
Daily Report Detail:		TIH and tagged @ 955'. OK by Mark Jones U DNR DOGM. TIH to 100 ' . Mixed and pumped 54 sacks to surface. TOH RDMO Welded on cap and information marker. Backfilled wellbore. 3:00 moved equipment to the Greentown State 32-42. Spotted in equipment.				

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/4/2006	2914	68	0. Pipe on Rack	9.625'	36	J-55	8.921	12.25	2914
Stage: 1, Lead, 0, 703, Premium Lite w/ 2% CaCl2, 6% Gel, and 0.25 #/sk Cello Flake, Lightweight, 2.23, 12									
Stage: 1, Tail, 0, 203, Class G w/ 2% CaCl2 and 0.25 #/sk CaCl2, Class G, 1.17, 15.8									

<b>Well Name : Greentown State 36-11</b>									
Prospect:		Greentown				AFE #:		090209002	
Sec/Twp/Rge:		36 / 21S / 16E				Operator:		a Petroleum Corpora	
API #:		43019314620000		Field:		Wildcat		Supervisor:	
Work Type:		P&A		County , St.:		Grand, UT		Phone:	
Production Current/Expected		Oil:		0 / 0		Gas:		0 / 0	
		Water:						0 / 0	
Job Purpose : P&A Well									
8/25/2006	9996.53	249	5. Production	5.5	17	P-110	0	0	10022
Stage: 1, Lead, 0, 1112, 50/50 Poz (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 2% BA59., Pozmix, 1.46, 13.5									
Stage: 1, Displacement, 100, 0, 2% Clayfix, , 0, 0									
Stage: 1, Displacement, 134, 0, 11.4 PPG Mud, , 0, 0									
Stage: 2, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 2, Lead, 0, 520, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, and 2% Bent., Pozmix, 1.46, 13.5									
Stage: 2, Tail, 0, 415, 50/50 Pozmix (G) w/ 3% Pot Chl., 0.7% FL52, 2% Bent., and 0.2% BA59, Pozmix, 1.46, 13.5									
Stage: 2, Displacement, 129, 0, 2% Clayfix, , 0, 0									

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-49170
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> DELTA PETROLEUM CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 370 17th Street, Suite 4300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> GREENTOWN ST 36-11
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0955 FNL 0468 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 36 Township: 21.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43019314620000
<b>PHONE NUMBER:</b> 303 293-9133 Ext		<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
<b>COUNTY:</b> GRAND		<b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/28/2010			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  

Per State approvals the site was reclaimed as follows: Work performed Oct 15-21 & Oct 28, 2010. 1. Dig up and haul off rig anchors and oilfield trash. 2. Reslope berms on south and west sides of location. Grade smooth dirt piles location. 3. Fully reclaim 0.2 mi of access road by grading and ripping. 4. Reseed location and access road with State seed mix and back drag to cover seed. \*State Mix: 3 lbs/ac Crested Wheatgrass; 4 lbs/ac Siberian wheatgrass, 2 lbs/ac Blue Gramma; 2 lbs/ac Forage Kochia; 1 lb/ac Scarlet Globemallow; 4 lbs/ac fourwing Saltbrush; \*\*Use 1 lb/ac Gooseberry-globemallow if scarlet globemallow is not available. Please contact Richard Bonham at 303.575.0383 if you should have any questions or concerns.

<b>NAME (PLEASE PRINT)</b> Linda Cool	<b>PHONE NUMBER</b> 303 575-0376	<b>TITLE</b> Senior Regulatory Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/28/2010